



P.O. Box 840  
Denver, Colorado 80201-0840

October 1, 2008

Advice No. 1518 - Electric

Public Utilities Commission  
of the State of Colorado  
1560 Broadway, Suite 250  
Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado are sent to you for filing in compliance with the requirements of the Public Utilities Law:

COLORADO P.U.C. NO. 7 - ELECTRIC

and the following sheets are attached:

<u>Colorado P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Cancels</u> <u>Colorado P.U.C. Sheet No.</u>
Fourth Revised 47B	Secondary Standby Service	Sub. Third Revised 47B
Third Revised 47E	Secondary Standby Service	Sub. Second Revised 47E
First Revised 47F	Secondary Standby Service	Sub. Original 47F
Original 47G	Secondary Standby Service	— — —
Fifth Revised 55B	Primary Standby Service	Sub. Fourth Revised 55B
Second Revised 55E	Primary Standby Service	Sub. First Revised 55E
First Revised 55F	Primary Standby Service	Sub. Original 55F
Original 55G	Primary Standby Service	— — —
Third Revised 63C	Transmission Standby Service	Sub. Second Revised 63C
First Revised 63F	Transmission Standby Service	Sub. Original 63F
First Revised 63G	Transmission Standby Service	Sub. Original 63G
Original 63H	Transmission Standby Service	— — —

Public Utilities Commission  
of the State of Colorado

Advice No. 1518 - Electric

Page 2 of 3

The principal proposed change is: to revise the Determination of Monthly Usage Demand and the Meter Installation sections of the Secondary Standby Service (Schedule SST), Primary Standby Service (Schedule PST) and Transmission Standby Service (Schedule TST) in the Company's Colorado P.U.C. No. 7 - Electric tariff.

The purpose of the revision to the Monthly Usage Demand section is to clarify the description of the calculation of the monthly usage demand, and ensure that such description is appropriate for all customer situations.

The purpose of the revision to the Meter Installation section is to allow for the most economical approach to meeting the metering needs for generation customers of the Company. For example, in some cases, the customer may have suitable metering in place on their generation that allows the Company to properly bill under the Standby Service tariffs. The currently effective tariff revisions require the Company to install, own, operate and maintain meters to measure the power and energy from the customer's generation in order to bill the customer. This duplication of facilities is unnecessary and that should be avoided. In addition, in some instances, the cost may be physical limitations for the Company's metering that will cause the customers substantial additional cost.

There will be no effect on the Company's annual revenue that result from the changes to the Meter Installation revision. The effect on the Company's revenue from the change to the Monthly Usage Demand section will depend upon the customer choices for services under the Standby tariff. Costs of metering that is the subject of the proposed tariff changes are the responsibility of the customer and thus the Company's costs will be unchanged.

Some of the Company's customers will be positively affected, as the proposed changes will allow for a more economical approach to meeting the tariff's metering requirements.

Notice of this filing will be placed in the United States Mail to all customers receiving revenue under the Company's Schedule SST, PST and TST. A copy of the notice is attached.

It is desired that the changed tariff sheets accompanying this filing become effective on November 1, 2008.

Public Utilities Commission  
of the State of Colorado

Advice No. 1518 - Electric

Page 3 of 3

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

Scott B. Brockett  
Director, Regulatory Administration  
Xcel Energy Services Inc.  
1225 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

and

Paula M. Connelly  
Assistant General Counsel  
Xcel Energy Services Inc.  
1225 17<sup>th</sup> Street, Suite 900  
Denver, Colorado 80202

  
\_\_\_\_\_  
Manager

TLN:jlb

Enclosures



NOTICE OF A CHANGE IN ELECTRIC TARIFF OF  
PUBLIC SERVICE COMPANY OF COLORADO  
1225 17<sup>TH</sup> STREET, DENVER, COLORADO 80202

OF COLORADO  
UTILITIES

2008 OCT -2 AM 11:03  
Filed 10-1-08

You are hereby notified that Public Service Company of Colorado has filed with the Colorado Public Utilities Commission an advice letter to revise its Colorado P.U.C. No. 7 – Electric tariff to become effective November 1, 2008.

The principal proposed changes are: to revise the Determination of Monthly Usage Demand and the Meter Installation sections of the Secondary Standby Service (Schedule SST), Primary Standby Service (Schedule PST) and Transmission Standby Service (Schedule TST) in the Company's Colorado P.U.C. No. 7 - Electric tariff.

The purpose of the revision to the Monthly Usage Demand section is to clarify the description of the calculation of the monthly usage demand, and ensure that such description is appropriate for all customer installations.

The purpose of the revision to the Meter Installation section is to allow for the most economical approach to meeting the metering needs for generation customers of the Company. For example, in some cases, the customer may have suitable metering in place on their generation that allows the Company to properly bill under the Standby Service tariffs. The currently effective tariff revisions require the Company to install, own, operate and maintain meters to measure the power and energy from the customer's generation in order to bill the customer. This duplication of facilities is unnecessary and that should be avoided. In addition, in some instances, the cost may be physical limitations for the Company's metering that will cause the customers substantial additional cost.

The proposed and present tariffs are available for examination and explanation at the business office of Public Service Company located at 1225 17<sup>th</sup> Street, Suite 1000, Denver, Colorado 80202 and at the Public Utilities Commission of the State of Colorado, located at 1560 Broadway, Suite 250, Denver, Colorado 80202.

Anyone who desires may file written objection. The filing of a written objection by itself will not allow you to participate as a party in any proceeding on the proposed rate changes.

If you wish to participate as a party in any proceeding established in these matters, you must file written intervention documents under applicable rules.

Anyone who desires to file written objection to the proposed action, shall file it with the Colorado Public Utilities Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202 at least ten days before the proposed effective date of November 1, 2008.

The Public Utilities Commission may hold a hearing to determine what rates, rules and regulations will be authorized. If a hearing is held, the Commission may suspend the proposed rates, rules or regulations.

The rates, rules and regulations ultimately authorized may or may not be the same as those proposed and may include rates higher or lower than those proposed or currently in effect.

Anyone who desires to receive notice of any hearing, shall file a written request for notice with the Public Utilities Commission, at the above address at least ten days before the proposed effective date.

If a hearing is held, any member of the public may attend and may make a statement under oath about the proposed increase, whether or not he or she has filed an objection or intervention.

Scott B. Brockett  
Director, Regulatory Administration



## PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Exhibit 1  
Decision No. C08-1149

DOCKET NO. 08S-484E

Page 5 of 16

Fourth Revised

Sheet No. 47B

P.O. Box 840  
Denver, CO 80201-0840

Sub. Third Revised

Cancels  
Sheet No. 47B

ELECTRIC RATES	RATE
SECONDARY STANDBY SERVICE	
SCHEDULE SST	
<u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
<u>DETERMINATION OF TRANSMISSION AND DISTRIBUTION STANDBY CAPACITY FEE PAYMENT</u> The Transmission and Distribution Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Transmission and Distribution Standby Capacity Fee.	
<u>DETERMINATION OF GENERATION STANDBY CAPACITY RESERVATION FEE PAYMENT</u> The Generation Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation Standby Capacity Reservation Fee.	
<u>DETERMINATION OF MONTHLY USAGE DEMAND</u> For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule SG that this tariff compliments. The Monthly Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the customer's load that is covered by the Contract Standby Capacity, and is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.	
(Continued on Sheet No. 47C)	
ORIGINAL SIGNED BY ROY PALMER	RECEIVED OCT 01 2008 PUBLIC UTILITIES COMMISSION STATE OF COLORADO

ADVISE LETTER  
NUMBER 1518DECISION  
NUMBERVICE PRESIDENT,  
Policy DevelopmentISSUE  
DATE October 1, 2008EFFECTIVE  
DATE November 1, 2008





## PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Exhibit 1

Decision No. C08-1149

DOCKET NO. 08S-484E

Page 7 of 16

First Revised

Sheet No. 47F

P.O. Box 840  
Denver, CO 80201-0840

Sub. Original

Cancels  
Sheet No. 47F

ELECTRIC RATES	RATE								
SECONDARY STANDBY SERVICE									
SCHEDULE SST									
<p><u>ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH FIRM STANDBY SCHEDULED MAINTENANCE</u></p> <p>Qualifying Scheduled Maintenance Periods are:</p> <p><u>Customers With 10 kW to 10,000 kW of Contracted Standby Capacity.</u></p> <p>Maintenance must occur within the calendar months of April, May, October, and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.</p> <p><u>Customers With Greater Than 10,000 kW of Contracted Standby Capacity.</u></p> <p>Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company is experiencing Economic Interruptions or Capacity Interruptions. Customer shall provide an annual projection of scheduled maintenance to the Company. Customer shall be allowed changes or additions to this projection upon written notice to the Company based on the following schedule:</p> <table border="0"> <thead> <tr> <th><u>Outage Length</u></th> <th><u>Required Notice</u></th> </tr> </thead> <tbody> <tr> <td>Less than 48 hours</td> <td>24 hours</td> </tr> <tr> <td>2 days to 30 days</td> <td>7 days</td> </tr> <tr> <td>Over 30 days</td> <td>90 days</td> </tr> </tbody> </table> <p>The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.</p> <p>If the customer has exceeded the Grace Period time and energy, the Firm Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period.</p> <p>Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the grace period energy limit.</p> <p>(Continued on Sheet No. 47G)</p>		<u>Outage Length</u>	<u>Required Notice</u>	Less than 48 hours	24 hours	2 days to 30 days	7 days	Over 30 days	90 days
<u>Outage Length</u>	<u>Required Notice</u>								
Less than 48 hours	24 hours								
2 days to 30 days	7 days								
Over 30 days	90 days								

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ROY PALMERISSUE  
DATE October 1, 2008DECISION  
NUMBERVICE PRESIDENT,  
Policy DevelopmentEFFECTIVE  
DATE November 1, 2008

PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Exhibit 1  
Decision No. C08-1149  
DOCKET NO. 08S-484E

Original

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Sheet No. 47G

P.O. Box 840  
Denver, CO 80201-0840

Cancels  
Sheet No.

ELECTRIC RATES	RATE
SECONDARY STANDBY SERVICE	
SCHEDULE SST	
<p><u>RULES AND REGULATIONS</u></p> <p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and subject to the Character of Service for Secondary, Primary and Transmission Standby Service section of the Rules and Regulations for Commercial and Industrial service.</p>	

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ORIGINAL SIGNED BY  
ROY PALMER

ADVICE LETTER  
NUMBER 1518

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VICE PRESIDENT,  
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EFFECTIVE  
DATE November 1, 2008



## PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Exhibit 1

Decision No. C08-1149

DOCKET NO. 08S-484E

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Fifth Revised

Sheet No.

P.O. Box 840  
Denver, CO 80201-0840

Sub. Fourth Revised

Cancels  
Sheet No.

55B

ELECTRIC RATES	RATE
PRIMARY STANDBY SERVICE	
SCHEDULE PST	
<u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
<u>DETERMINATION OF TRANSMISSION AND DISTRIBUTION STANDBY CAPACITY FEE PAYMENT</u> The Transmission and Distribution Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Transmission and Distribution Standby Capacity Fee.	
<u>DETERMINATION OF GENERATION STANDBY CAPACITY RESERVATION FEE PAYMENT</u> The Generation Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation Standby Capacity Reservation Fee.	
<u>DETERMINATION OF MONTHLY USAGE DEMAND</u> For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule PG that this tariff compliments. The Monthly Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the customer's load that is covered by the Contract Standby Capacity, and is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.	
(Continued on Sheet No. 55C)	

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ROY PALMERADVICE LETTER  
NUMBER 1518ISSUE  
DATE October 1, 2008DECISION  
NUMBERVICE PRESIDENT,  
Policy DevelopmentEFFECTIVE  
DATE November 1, 2008

## PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Exhibit 1

Decision No. C08-1149

DOCKET NO. 08S-484E

Page 10 of 16  
Sheet No. 55EP.O. Box 840  
Denver, CO 80201-0840

Second Revised

Sub. First Revised

Cancels  
Sheet No. 55E

ELECTRIC RATES	RATE
PRIMARY STANDBY SERVICE	
SCHEDULE PST	
<u>CONTRACT PERIOD</u>	
<p>All contracts under this schedule shall be for a minimum period of one year and one-year periods thereafter until terminated, where service is no longer required, on thirty (30) days notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.</p>	
<u>METER INSTALLATION</u>	
<p>The Company shall install, own, operate, and maintain, the metering to measure the electric power and energy supplied to customer to allow for proper billing of the separate Schedule PG Service and Standby Service demands and grace period identified above. In particular, the Company will install a meter such that it measures the flow of power and energy from the customer's own generating facility (generation metering).</p>	
<p>As a result of the electrical or physical configuration of the customer's generation facility, the Company may determine that it is more practical or economical to use generation metering installed and owned by the customer, rather than installing Company owned metering equipment. If the Company, at its sole discretion, makes such a determination, then the customer owned generation metering may be used for billing purposes, so long as such metering equipment meets the Company's standards for quality and accuracy.</p>	
<p>If through the course of the Company's evaluation of the metering requirements for the generation meter(s), the Company determines, at its sole discretion that it is impracticable, uneconomical or unnecessary to install metering on the customer's generator(s), the Company shall determine the billing for the provision of the Standby Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at the customer's site is station power equipment as defined by the Federal Energy Regulatory Commission.</p>	
<p>Regardless of the Company's ultimate determination of the requirement (of lack thereof) for installation of generation metering, a meter will always be required at the point of interconnection between the Company and customer and such meter will measure both delivered and received capacity and energy.</p>	
(Continued on Sheet No. 55F)	

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## PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Exhibit 1

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Sheet No. 55F

P.O. Box 840  
Denver, CO 80201-0840

First Revised

Sub. Original

Cancels  
Sheet No. 55F

ELECTRIC RATES	RATE								
PRIMARY STANDBY SERVICE									
SCHEDULE PST									
<p><u>ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH FIRM STANDBY SCHEDULED MAINTENANCE</u></p> <p>Qualifying Scheduled Maintenance Periods are:</p> <p><u>Customers With 10 kW to 10,000 kW of Contracted Standby Capacity.</u> Maintenance must occur within the calendar months of April, May, October, and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.</p> <p><u>Customers With Greater Than 10,000 kW of Contracted Standby Capacity.</u> Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company is experiencing Economic Interruptions or Capacity Interruptions. Customer shall provide an annual projection of scheduled maintenance to the Company. Customer shall be allowed changes or additions to this projection upon written notice to the Company based on the following schedule:</p> <table border="0"> <thead> <tr> <th><u>Outage Length</u></th> <th><u>Required Notice</u></th> </tr> </thead> <tbody> <tr> <td>Less than 48 hours</td> <td>24 hours</td> </tr> <tr> <td>2 days to 30 days</td> <td>7 days</td> </tr> <tr> <td>Over 30 days</td> <td>90 days</td> </tr> </tbody> </table> <p>The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.</p> <p>If the customer has exceeded the Grace Period time and energy, the Firm Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period.</p> <p>Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the grace period energy limit.</p> <p>(Continued on Sheet No. 55G)</p>		<u>Outage Length</u>	<u>Required Notice</u>	Less than 48 hours	24 hours	2 days to 30 days	7 days	Over 30 days	90 days
<u>Outage Length</u>	<u>Required Notice</u>								
Less than 48 hours	24 hours								
2 days to 30 days	7 days								
Over 30 days	90 days								

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NUMBER 1518ORIGINAL SIGNED BY  
ROY PALMERISSUE  
DATE October 1, 2008DECISION  
NUMBERVICE PRESIDENT,  
Policy DevelopmentEFFECTIVE  
DATE November 1, 2008

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
Denver, CO 80201-0840

COLO. PUC No. 7 Electric

Exhibit 1  
Decision No. C08-1149  
DOCKET NO. 08S-484E

Original

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Sheet No. 55G

Cancels  
Sheet No.

ELECTRIC RATES	RATE
PRIMARY STANDBY SERVICE	
SCHEDULE PST	
<p><u>RULES AND REGULATIONS</u></p> <p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and subject to the Character of Service for Primary, Primary and Transmission Standby Service section of the Rules and Regulations for Commercial and Industrial service.</p>	

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ADVICE LETTER  
NUMBER 1518

ORIGINAL SIGNED BY  
ROY PALMER

ISSUE  
DATE October 1, 2008

DECISION  
NUMBER

VICE PRESIDENT,  
Policy Development

EFFECTIVE  
DATE November 1, 2008



## PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Exhibit 1

Decision No. C08-1149

DOCKET NO. 08S-484E

Third Revised

Page 13 of 16 63C  
Sheet No.P.O. Box 840  
Denver, CO 80201-0840

Sub. Second Revised

Cancels  
Sheet No. 63C

ELECTRIC RATES	RATE
TRANSMISSION STANDBY SERVICE	
SCHEDULE TST	
<u>DETERMINATION OF TRANSMISSION STANDBY CAPACITY FEE PAYMENT</u>	
The Transmission Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Transmission Standby Capacity Fee.	
<u>DETERMINATION OF GENERATION STANDBY CAPACITY RESERVATION FEE PAYMENT</u>	
The Generation Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation Standby Capacity Reservation Fee.	
<u>DETERMINATION OF MONTHLY USAGE DEMAND</u>	
For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule TG that this tariff compliments. The Monthly Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the customer's load that is covered by the Contract Standby Capacity, and is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.	
<u>ANNUAL GRACE ENERGY</u>	
Annual Allowed Grace Energy Hours for Standby Service use: Hours of Contract Standby Capacity, Firm Standby Hours ..... Contractual or Physical Assurance Standby Hours	964 0
Customer will be allowed each year beginning October 1 <sup>st</sup> , an Annual Grace Energy amount equal to the Firm Standby Hours times the Contract Standby Capacity without incurring a Monthly Usage Demand Charge. Energy consumption due to customer use of Standby Service during a Company Non-Dispatch Period shall not count against the amount of Annual Grace Energy. A Company Non-Dispatch Period is defined as the full or partial generation outage time of a customer who is subject to a power purchase agreement with the Company pursuant to which the Company or its system operator has dispatch authority over the customer's facilities and the customer's facilities have not been dispatched by the Company or its system operator.	
(Continued on Sheet No. 63D)	

ADVICE LETTER  
NUMBER 1518ORIGINAL SIGNED BY  
ROY PALMERISSUE  
DATE October 1, 2008DECISION  
NUMBERMANAGING DIRECTOR,  
Government & Regulatory AffairsEFFECTIVE  
DATE November 1, 2008

## PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Exhibit 1

Decision No. C08-1149

DOCKET NO. 08S-484E

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P.O. Box 840  
Denver, CO 80201-0840

First Revised

Sheet No.

Sub. Original

Cancels  
Sheet No.

63F

ELECTRIC RATES	RATE
TRANSMISSION STANDBY SERVICE	
SCHEDULE TST	
<u>METER INSTALLATION</u>	
<p>The Company shall install, own, operate, and maintain, the metering to measure the electric power and energy supplied to customer to allow for proper billing of the separate Schedule TG Service and Standby Service demands and grace period identified above. In particular, the Company will install a meter such that it measures the flow of power and energy from the customer's own generating facility (generation metering).</p>	
<p>As a result of the electrical or physical configuration of the customer's generation facility, the Company may determine that it is more practical or economical to use generation metering installed and owned by the customer, rather than installing Company owned metering equipment. If the Company, at its sole discretion, makes such a determination, then the customer owned generation metering may be used for billing purposes, so long as such metering equipment meets the Company's standards for quality and accuracy.</p>	
<p>If through the course of the Company's evaluation of the metering requirements for the generation meter(s), the Company determines, at its sole discretion, that it is impracticable, uneconomical or unnecessary to install metering on the customer's generator(s), the Company shall determine that billing for the provision of the Standby Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at the customer's site is station power equipment as defined by the Federal Energy Regulatory Commission.</p>	
<p>Regardless of the Company's ultimate determination of the requirement (or lack thereof) for installation of generation metering, a meter will always be required at the point of interconnection between the Company and customer and such meter will measure both delivered and received capacity and energy.</p>	
(Continued on Sheet No. 63G)	

ADVICE LETTER  
NUMBER 1518ORIGINAL SIGNED BY  
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DATE October 1, 2008DECISION  
NUMBERMANAGING DIRECTOR,  
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## PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Exhibit 1

Decision No. C08-1149

DOCKET NO. 08S-484E

Page 15 of 16  
Sheet No. 63GP.O. Box 840  
Denver, CO 80201-0840

First Revised

Sub. Original

Cancels  
Sheet No. 63G

ELECTRIC RATES	RATE								
TRANSMISSION STANDBY SERVICE									
SCHEDULE TST									
<p><u>ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH FIRM STANDBY SCHEDULED MAINTENANCE</u></p> <p>Qualifying Scheduled Maintenance Periods are:</p> <p><u>Customers With 10 kW to 10,000 kW of Contracted Standby Capacity.</u></p> <p>Maintenance must occur within the calendar months of April, May, October, and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.</p> <p><u>Customers With Greater Than 10,000 kW of Contracted Standby Capacity.</u></p> <p>Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company is experiencing Economic Interruptions or Capacity Interruptions. Customer shall provide an annual projection of scheduled maintenance to the Company. Customer shall be allowed changes or additions to this projection upon written notice to the Company based on the following schedule:</p> <table border="0"> <thead> <tr> <th><u>Outage Length</u></th> <th><u>Required Notice</u></th> </tr> </thead> <tbody> <tr> <td>Less than 48 hours</td> <td>24 hours</td> </tr> <tr> <td>2 days to 30 days</td> <td>7 days</td> </tr> <tr> <td>Over 30 days</td> <td>90 days</td> </tr> </tbody> </table> <p>(Continued on Sheet No. 63H)</p>		<u>Outage Length</u>	<u>Required Notice</u>	Less than 48 hours	24 hours	2 days to 30 days	7 days	Over 30 days	90 days
<u>Outage Length</u>	<u>Required Notice</u>								
Less than 48 hours	24 hours								
2 days to 30 days	7 days								
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ADVICE LETTER  
NUMBER 1518ORIGINAL SIGNED BY  
ROY PALMERISSUE  
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## PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Exhibit 1

Decision No. C08-1149

DOCKET NO. 08S-484E

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Sheet No. 63H

P.O. Box 840  
Denver, CO 80201-0840

Original

Cancels  
Sheet No.

ELECTRIC RATES	RATE
TRANSMISSION STANDBY SERVICE	
SCHEDULE TST	
<u>ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH FIRM STANDBY SCHEDULED MAINTENANCE - Cont'd</u>	
<p>The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.</p>	
<p>If the customer has exceeded the Grace Period time and energy, the Firm Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period.</p>	
<p>Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the grace period energy limit.</p>	
<u>RULES AND REGULATIONS</u>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and subject to the Character of Service for Transmission, Transmission and Transmission Standby Service section of the Rules and Regulations for Commercial and Industrial service.</p>	

ADVICE LETTER  
NUMBER 1518

ORIGINAL SIGNED BY  
ROY PALMER

ISSUE  
DATE October 1, 2008

DECISION  
NUMBER

MANAGING DIRECTOR,  
Government & Regulatory Affairs

EFFECTIVE  
DATE November 1, 2008