

North Eastern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2074	-- \$0.7222	\$10.00 \$0.9296
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1427	-- \$0.7222	\$20.00 \$0.8649
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1167	-- \$0.7222	\$100.00 \$0.8389
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0700	-- \$0.7222	\$40.00 \$0.7922

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(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.8095	+	(\$0.0873)	=	\$0.7222

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(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.



Advice Letter No. _

Bentley W. Breland
 Issuing Officer

Issue Date: October 17, 2008

Decision or
 Authority No.

Sr. Vice President
 Title

Effective Date: November 1, 2008

North Eastern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>Monthly Customer Charge Per Meter</u>
R-2	\$0. 2074	\$0.5321	\$0.1901	\$0.9296	\$10.00
SC-2	\$0. 1427	\$0. 5321	\$0.1901	\$0.8649	\$20.00
LC-2	\$0. 1167	\$0. 5321	\$0. 1901	\$0.8389	\$100.00
ICD-2	\$0. 0700	\$0. 5321	\$0. 1901	\$0.7922	\$40.00

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Bentley W. Breland
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 Authority No.

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Western Slope Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Adjustments(4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2267	-- 0.0254	-- \$0.7973	\$11.00 \$1.0494
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1866	-- 0.0254	-- \$0.7973	\$22.00 \$1.0093
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1535	-- 0.0254	-- \$0.7973	\$100.00 \$0.9762
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0925	-- 0.0254	-- \$0.7973	\$180.00 \$0.9152

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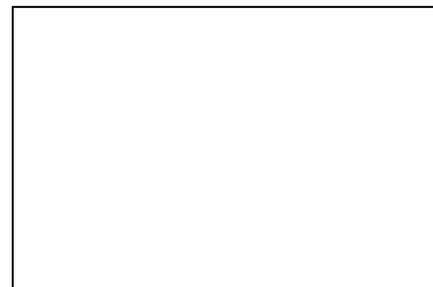
GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.7807	+	\$0.0166	=	\$0.7973

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(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.



Advice Letter No. _

Bentley W. Breland
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Western Slope Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Rate Schedule	<u>Gas Cost Adjustment (GCA)</u>				Monthly Customer Charge Per Meter
	Distribution Charge Per Therm	Commodity Charge Per Therm 1/	Upstream Pipeline Charge Per Therm	Total Charge Per Therm 1/	
R-1	\$0.2267	\$0.7375	\$0.0852	\$1.0494	\$11.00
SC-1	\$0.1866	\$0.7375	\$0.0852	\$1.0093	\$22.00
LC-1	\$0.1535	\$0.7375	\$0.0852	\$0.9762	\$100.00
ICD-1	\$0.0925	\$0.7375	\$0.0852	\$0.9152	\$180.00

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1/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.



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North Central Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2267	-- \$0.6847	\$11.00 \$0.9114
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1866	-- \$0.6847	\$22.00 \$0.8713
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1535	-- \$0.6847	\$100.00 \$0.8382
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0925	-- \$0.6847	\$180.00 \$0.7772

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GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6446	+	\$0.0401	=	\$0.6847

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(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.



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North Central Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

<u>Rate Schedule</u>	<u>Gas Cost Adjustment (GCA)</u>			<u>Total Charge Per Therm</u>	<u>Monthly Customer Charge Per Meter</u>
	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>		
R-1	\$0.2267	\$0.6010	\$0.0837	\$0.9114	\$11.00
SC-1	\$0.1866	\$0.6010	\$0.0837	\$0.8713	\$22.00
LC-1	\$0.1535	\$0.6010	\$0.0837	\$0.8382	\$100.00
ICD-1	\$0.0925	\$0.6010	\$0.0837	\$0.7772	\$180.00

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Arkansas Valley Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2074	-- \$0.7419	\$10.00 \$0.9493
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1427	-- \$0.7419	\$20.00 \$0.8846
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1167	-- \$0.7419	\$100.00 \$0.8586
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0700	-- \$0.7419	\$40.00 \$0.8119

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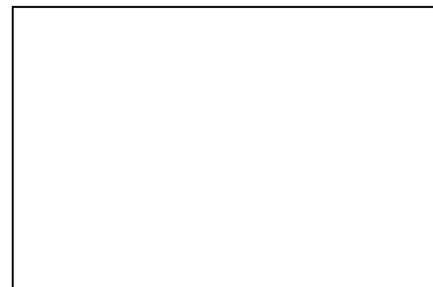
(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.7010	+	\$0.0409	=	\$0.7419

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(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.



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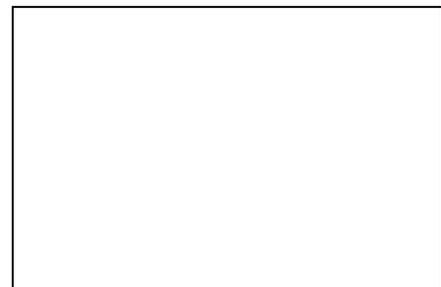
Arkansas Valley Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>Monthly Customer Charge Per Meter 1/</u>
R-2	\$0.2074	\$0.5967	\$0.1452	\$0.9493	\$10.00
SC-2	\$0.1427	\$0.5967	\$0.1452	\$0.8846	\$20.00
LC-2	\$0.1167	\$0.5967	\$0.1452	\$0.8586	\$100.00
ICD-2	\$0.0700	\$0.5967	\$0.1452	\$0.8119	\$40.00

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Southwestern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2074	-- \$0.7440	\$10.00 \$0.9514	R
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1427	-- \$0.7440	\$20.00 \$0.8867	R
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1167	-- \$0.7440	\$100.00 \$0.8607	R
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0700	-- \$0.7440	\$40.00 \$0.8140	R

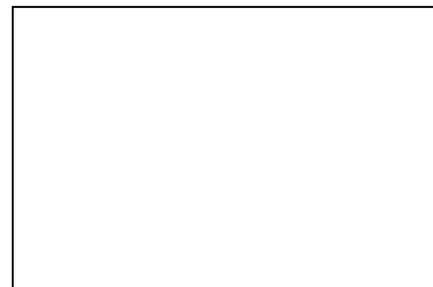
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GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6673	+	\$0.0767	=	\$0.7440

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.



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Southwestern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

<u>Rate Schedule</u>	<u>Gas Cost Adjustment (GCA)</u>			<u>Total Charge Per Therm</u>	<u>Monthly Customer Charge Per Meter</u>	
	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>			
R-2	\$0.2074	\$0.6757	\$0.0683	\$0.9514	\$10.00	R
SC-2	\$0.1427	\$0.6757	\$0.0683	\$0.8867	\$20.00	R
LC-2	\$0.1167	\$0.6757	\$0.0683	\$0.8607	\$100.00	R
ICD-2	\$0.0700	\$0.6757	\$0.0683	\$0.8140	\$40.00	R

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