

SourceGas Distribution LLC

Colo. PUC No. 7

Third Revised Sheet No. 7

Cancels Second Revised Sheet No. 7

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2074	-- \$0.7222	\$10.00 \$0.9296
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1427	-- \$0.7222	\$20.00 \$0.8649
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1167	-- \$0.7222	\$100.00 \$0.8389
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0700	-- \$0.7222	\$40.00 \$0.7922

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(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:
Current Gas Cost + Deferred Gas Cost = GCA
\$0.8095 + (\$0.0873) = \$0.7222

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(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

Advice Letter No. _

Bentley W. Breland
Issuing Officer

Issue Date: October 17, 2008

Decision or
Authority No.

Sr. Vice President
Title

Effective Date: November 1, 2008

SourceGas Distribution LLC

Colo. PUC No. 7

First Revised Sheet No. 7A
Cancels Original Sheet No. 7A

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>Monthly Customer Charge Per Meter</u>
R-2	\$0. 2074	\$0.5321	\$0.1901	\$0.9296	\$10.00
SC-2	\$0. 1427	\$0. 5321	\$0.1901	\$0.8649	\$20.00
LC-2	\$0. 1167	\$0. 5321	\$0. 1901	\$0.8389	\$100.00
ICD-2	\$0. 0700	\$0. 5321	\$0. 1901	\$0.7922	\$40.00

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Advice Letter No. _

Bentley W. Breland
Issuing Officer

Issue Date: October 17, 2008

Decision or
Authority No.

Sr. Vice President
Title

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SourceGas Distribution LLC

Colo. PUC No. 7

First Revised Sheet No. 7B
Cancels Original Sheet No. 7B

Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Adjustments(4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2267	-- 0.0254	-- \$0.7973	\$11.00 \$1.0494
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1866	-- 0.0254	-- \$0.7973	\$22.00 \$1.0093
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1535	-- 0.0254	-- \$0.7973	\$100.00 \$0.9762
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0925	-- 0.0254	-- \$0.7973	\$180.00 \$0.9152

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GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.7807	+	\$0.0166	=	\$0.7973

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(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

Advice Letter No. _

Bentley W. Breland
Issuing Officer

Issue Date: October 17, 2008

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Authority No.

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SourceGas Distribution LLC

Colo. PUC No. 7

First Revised Sheet No. 7C

Cancels Original Sheet No. 7C

Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm 1/</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>Total Charge Per Therm 1/</u>	<u>Monthly Customer Charge Per Meter</u>
R-1	\$0.2267	\$0.7375	\$0.0852	\$1.0494	\$11.00
SC-1	\$0.1866	\$0.7375	\$0.0852	\$1.0093	\$22.00
LC-1	\$0.1535	\$0.7375	\$0.0852	\$0.9762	\$100.00
ICD-1	\$0.0925	\$0.7375	\$0.0852	\$0.9152	\$180.00

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1/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

Advice Letter No. _

Bentley W. Breland
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SourceGas Distribution LLC

Colo. PUC No. 7

First Revised Sheet No. 7D
Cancels Original Sheet No. 7D

North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2267	-- \$0.6847	\$11.00 \$0.9114
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1866	-- \$0.6847	\$22.00 \$0.8713
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1535	-- \$0.6847	\$100.00 \$0.8382
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0925	-- \$0.6847	\$180.00 \$0.7772

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(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

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GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6446	+	\$0.0401	=	\$0.6847

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(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

Advice Letter No. _

Bentley W. Breland
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SourceGas Distribution LLC

Colo. PUC No. 7

First Revised Sheet No. 7E
Cancels Original Sheet No. 7E

North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>Monthly Customer Charge Per Meter</u>
R-1	\$0.2267	\$0.6010	\$0.0837	\$0.9114	\$11.00
SC-1	\$0.1866	\$0.6010	\$0.0837	\$0.8713	\$22.00
LC-1	\$0.1535	\$0.6010	\$0.0837	\$0.8382	\$100.00
ICD-1	\$0.0925	\$0.6010	\$0.0837	\$0.7772	\$180.00

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Advice Letter No. _

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SourceGas Distribution LLC

Colo. PUC No. 7

First Revised Sheet No. 7F
Cancels Original Sheet No. 7F

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2074	-- \$0.7419	\$10.00 \$0.9493
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1427	-- \$0.7419	\$20.00 \$0.8846
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1167	-- \$0.7419	\$100.00 \$0.8586
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0700	-- \$0.7419	\$40.00 \$0.8119

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GCA Formula:
Current Gas Cost + Deferred Gas Cost = GCA
\$0.7010 + \$0.0409 = \$0.7419

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

Advice Letter No. _

Bentley W. Breland
Issuing Officer

Issue Date: October 17, 2008

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Sr. Vice President
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Effective Date: November 1, 2008

SourceGas Distribution LLC

Colo. PUC No. 7

First Revised Sheet No. 7G
Cancels Original Sheet No. 7G

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>Monthly Customer Charge Per Meter 1/</u>
R-2	\$0.2074	\$0.5967	\$0.1452	\$0.9493	\$10.00
SC-2	\$0.1427	\$0.5967	\$0.1452	\$0.8846	\$20.00
LC-2	\$0.1167	\$0.5967	\$0.1452	\$0.8586	\$100.00
ICD-2	\$0.0700	\$0.5967	\$0.1452	\$0.8119	\$40.00

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Advice Letter No. _

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SourceGas Distribution LLC

Colo. PUC No. 7

First Revised Sheet No. 7H

Cancels Original Sheet No. 7H

Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2074	-- \$0.7440	\$10.00 \$0.9514	R
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1427	-- \$0.7440	\$20.00 \$0.8867	R
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1167	-- \$0.7440	\$100.00 \$0.8607	R
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0700	-- \$0.7440	\$40.00 \$0.8140	R

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GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6673	+	\$0.0767	=	\$0.7440

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(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

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Bentley W. Breland
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SourceGas Distribution LLC

Colo. PUC No. 7

First Revised Sheet No. 7I
Cancels Original Sheet No. 7I

Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>Monthly Customer Charge Per Meter</u>
R-2	\$0.2074	\$0.6757	\$0.0683	\$0.9514	\$10.00
SC-2	\$0.1427	\$0.6757	\$0. 0683	\$0.8867	\$20.00
LC-2	\$0.1167	\$0.6757	\$0. 0683	\$0.8607	\$100.00
ICD-2	\$0.0700	\$0.6757	\$0. 0683	\$0.8140	\$40.00

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Advice Letter No. _

Bentley W. Breland
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Issue Date: October 17, 2008

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SourceGas Distribution LLC

Colo. PUC No. 7

First Revised Sheet No. 7K
Cancels Original Sheet No. 7K

Distribution Transportation Service Schedule of Rates
(Base Rate Area 2)

Rate Schedule	Type of Charge	Billing Units	Maximum Rate	Minimum Rate	Reference Sheets
RTS-2	Monthly Customer Charge	Per Meter	\$10.00	\$10.00	78
	Distribution Charge	Therms	\$0.2074	\$0.001	
SCTS-2	Monthly Customer Charge	Per Meter	\$20.00	\$20.00	79
	Distribution Charge	Therms	\$0.1427	\$0.001	
LCTS-2	Monthly Customer Charge	Per Meter	\$100.00	\$100.00	80
	Distribution Charge	Therms	\$0.1167	\$0.001	
ATS-2	Monthly Customer Charge	Per Meter	\$40.00	\$40.00	81
	Distribution Charge	Therms	\$0.0700	\$0.001	

Monthly Administrative Charge \$175.00

Fuel Reimbursement Quantity: Mainline customers service directly from pipeline suppliers No Charge

All other customers 2.47%

Authorized Overrun Charge Distribution Charge

Unauthorized Overrun Charge \$ 2.50 per therm

Rate Adjustments	Service Area	Reference Sheet(s)	Rate
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0335 per therm
GT-1 Rate Adjustment	Arkansas Valley Colorado	--	\$0.0042 per therm

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