

ATMOS ENERGY CORPORATION  
1301 Pennsylvania St., Suite 800  
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas  
13th Revised Sheet No. 9  
Cancels 12th Revised Sheet No. 9

Natural Gas rates								
Gas Cost Adjustment & Rate Component Summary								
All Rates at \$ per CCF								
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV		
Residential 15	Facilities Charge	\$9.00	\$9.00	\$9.00	\$9.00	\$5.30		
	Gas Cost Adjustment (GCA):							
	Commodity	\$0.71020	\$0.71090	\$0.71950	\$0.82530	\$0.71090	(I, R, R, R, R)	
	Upstream Pipeline	0.20010	0.09470	0.10480	0.03490	0.09470	(I, R, R, I, R)	
	Deferred Gas Cost	<u>(0.00310)</u>	<u>0.07080</u>	<u>0.08120</u>	<u>0.01200</u>	<u>0.07080</u>	(I, I, I, I, I)	
	Total GCA	\$0.90720	\$0.87640	\$0.90550	\$0.87220	\$0.87640	(I, I, I, R, I)	
	Distribution System Rate	<u>0.11029</u>	<u>0.15012</u>	<u>0.13190</u>	<u>0.17998</u>	<u>0.11514</u>		
	Total volumetric rate for class	<u>\$1.01749</u>	<u>\$1.02652</u>	<u>\$1.03740</u>	<u>\$1.05218</u>	<u>\$0.99154</u>	(I, I, I, R, I)	
	Commercial & Public Authority 15	Facilities Charge	\$21.50	\$21.50	\$21.50	\$21.50	\$8.60	
		Gas Cost Adjustment (GCA):						
Commodity		\$0.71020	\$0.71090	\$0.71950	\$0.82530	\$0.71090	(I, R, R, R, R)	
Upstream Pipeline		0.20010	0.09470	0.10480	0.03490	0.09470	(I, R, R, I, R)	
Deferred Gas Cost		<u>(0.00310)</u>	<u>0.07080</u>	<u>0.08120</u>	<u>0.01200</u>	<u>0.07080</u>	(I, I, I, I, I)	
Total GCA		\$0.90720	\$0.87640	\$0.90550	\$0.87220	\$0.87640	(I, I, I, I, I)	
Distribution System Rate		<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>	<u>0.11514</u>		
Total volumetric rate for class		<u>\$1.00566</u>	<u>\$1.00366</u>	<u>\$1.09051</u>	<u>\$1.03220</u>	<u>\$0.99154</u>	(I, I, I, I, I)	
Irrigation Service 17		Facilities Charge	\$32.00	NA	\$32.00	NA	NA	
		Gas Cost Adjustment (GCA):						
	Commodity	\$0.71020	NA	\$0.71950	NA	NA	(I, NA R, NA NA)	
	Upstream Pipeline	0.20010		0.10480			(I, NA R, NA NA)	
	Deferred Gas Cost	<u>(0.00310)</u>		<u>0.08120</u>			(I, NA I, NA NA)	
	Total GCA	\$0.90720		\$0.90550			(I, NA I, NA NA)	
	Distribution System Rate	<u>0.07897</u>		<u>0.08914</u>				
	Total volumetric rate for class	<u>\$0.98617</u>		<u>\$0.99464</u>			(I, NA I, NA NA)	

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All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No. xxx

Issue Date: October 15, 2008

\_\_\_\_\_  
Signature of Issuing Officer

Decision No. xxx-xxxx

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Vice President

Effective Date November 1, 2008

Title

ATMOS ENERGY CORPORATION  
1301 Pennsylvania St., Suite 800  
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas  
33rd Revised Sheet No. 10  
Cancels 32nd Revised Sheet No. 10

Natural Gas rates							
Gas Cost Adjustment & Rate Component Summary							
All Rates at \$ per CCF							
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV	
Interruptible - Small Service 18	Facilities Charge	\$265.00	\$265.00	\$265.00	NA	\$33.75	
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.71020	\$0.71090	\$0.71950	NA	\$0.71090	(I, R, R, NA, R)
	Upstream Pipeline	0.20010	0.09470	0.10480		0.09470	(I, R, R, NA, R)
	Deferred Gas Cost	<u>(0.00310)</u>	<u>0.07080</u>	<u>0.08120</u>		<u>0.07080</u>	(I, I, I, NA, I)
	Total GCA	\$0.90720	\$0.87640	\$0.90550		\$0.87640	(I, I, I, NA, I)
	Distribution System Rate	<u>0.07604</u>	<u>0.08799</u>	<u>0.08400</u>		<u>0.09030</u>	
	Total volumetric rate for class	<u>\$0.98324</u>	<u>\$0.96439</u>	<u>\$0.98950</u>		<u>\$0.96670</u>	(I, I, I, NA, I)
Interruptible - Large Service & Interruptible-WSC 19,20	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA	NA	
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.71020	\$0.71090	\$0.71950	NA	NA	(I, R, R, NA, NA)
	Upstream Pipeline	0.20010	0.09470	0.10480			(I, R, R, NA, NA)
	Deferred Gas Cost	<u>(0.00310)</u>	<u>0.07080</u>	<u>0.08120</u>			(I, I, I, NA, NA)
	Total GCA	\$0.90720	\$0.87640	\$0.90550			(I, I, I, NA, NA)
	Distribution System Rate	<u>0.07500</u>	<u>0.08293</u>	<u>0.08313</u>			NA, NA
	Total volumetric rate for class	<u>\$0.98220</u>	<u>\$0.95933</u>	<u>\$0.98863</u>			(I, I, I, NA, NA)
Interruptible Industrial Svc, Muni Owned Electric Generation, & Special Contract Commercial 16,21,22	Facilities Charge	NA	\$365.00	\$95.00	\$266.00	NA	
	Gas Cost Adjustment (GCA):						
	Commodity	NA	\$0.71090	\$0.71950	\$0.82530	NA	(NA, R, R, R) NA
	Upstream Pipeline		0.09470	0.10480	0.03490		(NA, R, R, I) NA
	Deferred Gas Cost		<u>0.07080</u>	<u>0.08120</u>	<u>0.01200</u>		(NA, I, I, I) NA
	Total GCA		\$0.87640	\$0.90550	\$0.87220		(NA, I, I, R) NA
	Distribution System Rate		<u>0.08400</u>	<u>0.08800</u>	<u>0.15981</u>		
	Total volumetric rate for class		<u>\$0.96040</u>	<u>\$0.99350</u>	<u>\$1.03201</u>		(NA, I, I, R) NA
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Colo. P.U.C. No. 6 Gas  
88th Revised Sheet No. 11  
Cancels 87th Revised Sheet No. 11

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Transportation Service						
23,26	Facilities Charge	(1)	(1)	(1)	(1)	(1)
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	NA
	Upstream Pipeline	NA	NA	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.00838</u>	<u>\$0.00838</u>	<u>\$0.00773</u>	<u>\$0.00838</u>	<u>\$0.00838</u>
	Total GCA	<u>\$0.00838</u>	<u>\$0.00838</u>	<u>\$0.00773</u>	<u>\$0.00838</u>	<u>\$0.00838</u>
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>	<u>0.11187</u>
	Total volumetric rate for class	<u>\$0.10684</u>	<u>\$0.13564</u>	<u>\$0.19274</u>	<u>\$0.16838</u>	<u>\$0.12025</u>
<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p>Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.</p> <p>All volumetric rates are listed at a uniform Billing Pressure Base of 14.65</p> </div> <div style="width: 35%; border: 1px solid black; padding: 5px; text-align: center;"> <p><b>Do Not Write In This Space</b></p> </div> </div>						

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