

ATMOS ENERGY CORPORATION
1301 Pennsylvania St., Suite 800
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas
13th Revised Sheet No. 9
Cancels 12th Revised Sheet No. 9

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Residential 15	Facilities Charge	\$9.00	\$9.00	\$9.00	\$9.00	\$5.30
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.71020	\$0.71090	\$0.71950	\$0.82530	\$0.71090
	Upstream Pipeline	0.20010	0.09470	0.10480	0.03490	0.09470
	Deferred Gas Cost	(0.00310)	0.07080	0.08120	0.01200	0.07080
	Total GCA	\$0.90720	\$0.87640	\$0.90550	\$0.87220	\$0.87640
	Distribution System Rate	0.11029	0.15012	0.13190	0.17998	0.11514
	Total volumetric rate for class	<u>\$1.01749</u>	<u>\$1.02652</u>	<u>\$1.03740</u>	<u>\$1.05218</u>	<u>\$0.99154</u>
Commercial & Public Authority 15	Facilities Charge	\$21.50	\$21.50	\$21.50	\$21.50	\$8.60
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.71020	\$0.71090	\$0.71950	\$0.82530	\$0.71090
	Upstream Pipeline	0.20010	0.09470	0.10480	0.03490	0.09470
	Deferred Gas Cost	(0.00310)	0.07080	0.08120	0.01200	0.07080
	Total GCA	\$0.90720	\$0.87640	\$0.90550	\$0.87220	\$0.87640
	Distribution System Rate	0.09846	0.12726	0.18501	0.16000	0.11514
	Total volumetric rate for class	<u>\$1.00566</u>	<u>\$1.00366</u>	<u>\$1.09051</u>	<u>\$1.03220</u>	<u>\$0.99154</u>
Irrigation Service 17	Facilities Charge	\$32.00	NA	\$32.00	NA	NA
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.71020	NA	\$0.71950	NA	NA
	Upstream Pipeline	0.20010		0.10480		
	Deferred Gas Cost	(0.00310)		0.08120		
	Total GCA	\$0.90720		\$0.90550		
	Distribution System Rate	0.07897		0.08914		
	Total volumetric rate for class	<u>\$0.98617</u>		<u>\$0.99464</u>		
Do Not Write In This Space						
All volumetric rates are listed at a uniform Billing Pressure Base of 14.65						

Advice Letter No. xxx

Issue Date: October 15, 2008

Signature of Issuing Officer

Decision No. xxx-xxxx

Vice President

Effective Date November 1, 2008

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Colo. P.U.C. No. 6 Gas
33rd Revised Sheet No. 10
Cancels 32nd Revised Sheet No. 10

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Interruptible - Small 18	Service					
	Facilities Charge	\$265.00	\$265.00	\$265.00	NA	\$33.75
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.71020	\$0.71090	\$0.71950	NA	\$0.71090
	Upstream Pipeline	0.20010	0.09470	0.10480		0.09470
	Deferred Gas Cost	<u>(0.00310)</u>	<u>0.07080</u>	<u>0.08120</u>		<u>0.07080</u>
	Total GCA	\$0.90720	\$0.87640	\$0.90550		\$0.87640
	Distribution System Rate	<u>0.07604</u>	<u>0.08799</u>	<u>0.08400</u>		<u>0.09030</u>
	Total volumetric rate for class	<u>\$0.98324</u>	<u>\$0.96439</u>	<u>\$0.98950</u>		<u>\$0.96670</u>
Interruptible - Large 19,20	Service & Interruptible-WSC					
	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA	NA
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.71020	\$0.71090	\$0.71950	NA	NA
	Upstream Pipeline	0.20010	0.09470	0.10480		
	Deferred Gas Cost	<u>(0.00310)</u>	<u>0.07080</u>	<u>0.08120</u>		
	Total GCA	\$0.90720	\$0.87640	\$0.90550		
	Distribution System Rate	<u>0.07500</u>	<u>0.08293</u>	<u>0.08313</u>		
	Total volumetric rate for class	<u>\$0.98220</u>	<u>\$0.95933</u>	<u>\$0.98863</u>		
Interruptible Industrial 16,21,22	Svc, Muni Owned Electric Generation, & Special Contract Commercial					
	Facilities Charge	NA	\$365.00	\$95.00	\$266.00	NA
	Gas Cost Adjustment (GCA):					
	Commodity	NA	\$0.71090	\$0.71950	\$0.82530	NA
	Upstream Pipeline		0.09470	0.10480	0.03490	
	Deferred Gas Cost		<u>0.07080</u>	<u>0.08120</u>	<u>0.01200</u>	
	Total GCA		\$0.87640	\$0.90550	\$0.87220	
	Distribution System Rate		<u>0.08400</u>	<u>0.08800</u>	<u>0.15981</u>	
	Total volumetric rate for class		<u>\$0.96040</u>	<u>\$0.99350</u>	<u>\$1.03201</u>	
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Colo. P.U.C. No. 6 Gas
88th Revised Sheet No. 11
Cancels 87th Revised Sheet No. 11

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Transportation Service 23,26	Facilities Charge	(1)	(1)	(1)	(1)	(1)
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	NA
	Upstream Pipeline	NA	NA	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.00838</u>	<u>\$0.00838</u>	<u>\$0.00773</u>	<u>\$0.00838</u>	<u>\$0.00838</u>
	Total GCA	<u>\$0.00838</u>	<u>\$0.00838</u>	<u>\$0.00773</u>	<u>\$0.00838</u>	<u>\$0.00838</u>
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>	<u>0.11187</u>
	Total volumetric rate for class	<u>\$0.10684</u>	<u>\$0.13564</u>	<u>\$0.19274</u>	<u>\$0.16838</u>	<u>\$0.12025</u>
<p>Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.</p> <p>All volumetric rates are listed at a uniform Billing Pressure Base of 14.65</p>						
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