COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

		_ Sheet No	20
P.O. Box 840 Denver, CO 80201-0840	198	Cancels - Sheet No	

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**

Total Effective Monthly Rate*

		50 500 F 4235200000	TOUR SECURE OF THE SECRETARY				
Rate Schedule	Sheet No.	Service & Facility Charge	Energy Char	ge per kWh	Demand Charg	e per kW	
R	30	7.15	Winter	0.08643		8000000	
			Summer	0.09003		0. 40 0.40	
RD	33	8.29	Both	0.03744	Winter	12.54	
1.32.332.1	,		Seasons		Summer	12.86	
С	40	8.98	Winter	0.08683			
₩.	-	0.50	Summer	0.09114	ži.	725	
				OVAY - MOREOGRAPHONE	E)		
SGL	43	28.59	Winter	0.15105	Both	5.65	
			Summer	0.16782	Seasons		
**5G	44	28.59	Both	0.03744	Winter	14.73	
			Seasons		Summer	16.08	
PG	52	148.65		0.03590			
			On-Peak	0.04483	Winter	13.57	
			Off-Peak	0.03011	Summer	14.92	
TG	62	Varies		0.03507			
10	04.	101.403	On-Peak	0.04445	Winter	10.33	
			Off-Peak	0.02974	Summer	11.65	

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

(Continued on Sheet No. 21)

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DECISION NUMBER	MANAGING DIRECTOR, Government & Regulatory Affairs	EFFECTIVE DATE	October	1,	2008

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_ Sheet No. ___

COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840	- 41 AMA - AMA-AMA	Cancels Sheet No		
	ELECTRIC RATES			
	RATE SCHEDULE SUMMATION SHEET			
ELECTRIC RATE ADJUSTMENTS	The state of the s			
Base Rate Adjustment General Rate Sched	<u>:s</u> Hule Adjustment (GRSA)	+12.70	8	
Non-Base Rate Adjust		®		
	ement Cost Adjustment (DSMCA)	40 00110	(1.77)	
Residential - Sc		\$0.00118		
	and - Schedule RD	0.31	/kW	
Commercial - Sch	nedule C	0.00124	200000000000000000000000000000000000000	
Secondary Genera	al Low Load Factor - Schedule SGL	0.00467		
	al - Schedule SG	0.37		
Primary General	- Schedule PG	0.37		
Transmission Ger	neral - Schedule TG	0.36	/kW	
Purchased Canacity	Cost Adjustment (PCCA)		1	
Residential - So	chedule R	\$0.01464	/kWh	
	and - Schedule RD	3.84	/kW	
Commercial - Sch		0.01533	2400	
	al Low Load Factor - Schedule SGL			
	al - Schedule SG	4.62		
Primary General	- Schedule DG	4.54	/kW	
Transmission Ger	neral - Schedule TG	4.44	/kW	
Electric Commodity Residential - S	y Adjustment Factors (ECAF)(1) Schedules R and RD	\$0.03303	/kWh	R
Small Commercia	al - Schedule C	0.03303	/kWh	R
Secondary Gene	ral - Schedules SG, SGL, SST	0.03303	/kWh	R
Optional - C		0.04130		
Optional - C		0.02670	/kWh	R
Primary Conora	l - Schedule PG and PST	0.03220	/kWh	R
On-Peak	Deneaute to una to:	0.04100		100.9
Off-Peak		0.02650	/kWh	1000000
	non-delicated and and more	0.03146	/kWh	2
and the state of t	eneral - Schedules TG and TST	0.04070		
On-Peak		0.02620		
Off-Peak		0.02620	/ VAII	F
	*		12	
	1			
g A completicate and	on Shoot No. 221			
(Continued	on Sheet No. 23)			
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IUMBER	DATE			107
DECISION (UMBER	MANAGING DIRECTOR, EFFECTIVE Government & Regulatory Affairs DATE	October 1,	2008	49
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COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

DECISION NUMBER

	Sheet No	91B
P.O. Box 840 Denver. CO 80201-0840	Cancels Sheet No	
ELECTRIC RATES	R	ATE
WIND ENERGY SERVICE		
SCHEDULE WES		
MONTHLY WIND ENERGY SERVICE ADJUSTMENT		
Residential Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$3. \$0.	0143 3030 0620
Small Commercial		
Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block:	\$3.	0143 3030 0620
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$2.	6493
Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$3. \$0.	0143 3030 0620 6493
Wind Energy Rate, per 100 kWh block:. Less ECA per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$3.: \$0.	8953 2200 0590 6163
<pre>C&I Transmission Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block:</pre>	\$3.	7903 1460 0590
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$2.	5853
This Adjustment is in addition to the monthly energy charge of the customer's standard filed tariff rate.	on	
DVICE LETTER ISSUE		-

MANAGING DIRECTOR, Government & Regulatory Affairs EFFECTIVE DATE

October 1, 2008

COLO. PUC No. 7 Electric

DECISION NUMBER

	Sheet No111F
Box 840 er, CO 80201-0840	Cancels Sheet No.
ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT FA	ACTORS
	.00
ECA FACTORS FOR THE FOURTH QUARTER	OF 2008
A Factors for Billing Purposes	
Residential, applicable to all kilowatt-hours u under any Rate Schedule for Residential Service	sed \$0.03303/kWh
Small Commercial, applicable to all kilowatt-ho under any Rate Schedules for Small Commercial S	urs used ervice \$0.03303/kWh
Commercial and Industrial Secondary, applicable kilowatt-hours used under any Rate Schedule for and Industrial Secondary Service Rate Schedules	Commercial
Commercial and Industrial Service	\$0.03303/kWh
Optional Time-of-Use Off-Peak	\$0.02670/kWh
On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak	1.55 \$0.04130/kWh
Primary General, applicable to all kilowatt-hou	rs used
under any Rate Schedule for Commercial and Indu Primary or Special Contract Service	strial \$0.03220/kWh
Optional Time-of-Use Off-Peak	\$0.02650/kWh
On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak	1.55 \$0.04100/kWh
Transmission General, applicable to all kilowat under any Rate Schedule for Commercial and Indu	t-hours used
Transmission Service	\$0.03146/kWh
Optional Time-of-Use Off-Peak	\$0.02620/kWh
On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak	1.55 \$0.04070/kWh
Lighting, applicable to all kilowatt-hours used Rate Schedule for Commercial Lighting or Public	Street
Lighting Service	\$0.03303/kWh
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