



Colorado Public Utilities Commission  
 Black Hills/ Colorado Gas Utility Company, LP  
 d/b/a Black Hills Energy

COLORADO PUC NO 2  
 Sixty-Ninth Revised Sheet No. 5  
 Cancels  
 Sixty-Eighth Revised Sheet No. 5

**Gas Cost Adjustment Summary**  
**Riders to Base Rate Schedules**  
**for Customers on**  
**Colorado Interstate Gas System Supply**

<u>Rate Schedule</u>	<u>Tariff Sheet</u>	<u>Current Gas Cost</u>	-	<u>Base Gas Cost</u>	+	<u>Deferred Gas Cost</u>	=	<u>Total GCA</u>	
		\$/Ccf		\$/Ccf		\$/Ccf		\$/Ccf	
B	7	0.90645		0.20763		0.09213		0.79095	
C	8	0.90645		0.20763		0.09213		0.79095	
D	9	0.90645		0.20763		0.09213		0.79095	
Q	10	0.75227		0.18862		0.09148		0.65513	
X-2	11								
Demand		0.66955		0.46652		0.00065		0.20368	
Commodity		0.75227		0.18862		0.09148		0.65513	
X-3	11a	0.75227		0.18862		0.09148		0.65513	
X-5	11b	0.90645		0.20763		0.09213		0.79095	
X-10	11c								
Demand		0.66955		0.46652		0.00065		0.20368	
Commodity		0.75227		0.18862		0.09148		0.65513	
X-11	11d	0.75227		0.18862		0.09148		0.65513	
TS	12								
Backup Demand		0.66955		0.29300		0.00000		0.37655	
Commodity		0.75227		0.24837		0.00000		0.50390	

All rates per volumes at standard pressure base of 14.65

Effective with Volumes taken on or after October 1, 2008

Advice Letter No. \_\_\_\_\_

**Issue Date: September 14, 2008**

**Effective Date: October 1, 2008**

Decision No. \_\_\_\_\_

\_\_\_\_\_  
 Signature of Issuing Officer  
 Vice President