

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Billing Unit	Monthly Facility Charge	Upstream Demand	Gas Commodity	LDC Costs	Net Sales Rate (1)	
Firm Residential	B 7	Ccf	\$5.50	\$0.15483	\$0.84375	\$0.17203	\$1.17061	I
Firm Commercial	C 8	Ccf	\$8.50	\$0.15483	\$0.84375	\$0.17203	\$1.17061	I
Industrial A	D 9	Ccf	\$60.00	\$0.15483	\$0.84375	\$0.17203	\$1.17061	I
Irrigation	Q 10	Ccf	\$30.00	\$0.00000	\$0.84375	\$0.11375	\$0.95750	I
Small Volume Joint Demand	X-2 11	Ccf	\$150.00	\$0.67020	\$0.00000	\$0.05000	\$0.72020	I
Commodity		Ccf		\$0.00000	\$0.84375	\$0.08000	\$0.92375	I
Small Volume Interruptible	X-3 11a	Ccf	\$150.00	\$0.00000	\$0.84375	\$0.09733	\$0.94108	I
Industrial B	X-5 11b	Ccf	\$60.00	\$0.15483	\$0.84375	\$0.14064	\$1.13922	I
Large Volume Joint Demand	X-10 11c	Ccf	\$250.00	\$0.67020	\$0.00000	\$0.05000	\$0.72020	I
Commodity		Ccf			\$0.84375	\$0.08000	\$0.92375	I
Large Volume Interruptible	X-11 11d	Ccf	\$250.00	\$0.00000	\$0.84375	\$0.08000	\$0.92375	I
Transportation-Sales Backup Demand	TS 12	Ccf		\$0.66955	\$0.00000	\$0.05000	\$0.71955	
Commodity		Ccf		\$0.00000	\$0.75227	\$0.07000	\$0.82227	I

(1) Rate Schedule Base Tariff Sheet plus the corresponding total GCA adjustment on Sheet No. 5 and/or any applicable rider.

Advice
 Letter No.

Signature of Issuing Officer

Issue Date: September 14, 2008

Decision or
 Authority No.

Vice President
 Title

Effective Date: October 1, 2008

Colorado Public Utilities Commission
Black Hills/ Colorado Gas Utility Company, LP
d/b/a Black Hills Energy

COLORADO PUC NO 2
Sixty-Ninth Revised Sheet No. 5
Cancels
Sixty-Eighth Revised Sheet No. 5

Gas Cost Adjustment Summary

Riders to Base Rate Schedules for Customers on Colorado Interstate Gas System Supply

<u>Rate Schedule</u>	<u>Tariff Sheet</u>	<u>Current Gas Cost</u>	-	<u>Base Gas Cost</u>	+	<u>Deferred Gas Cost</u>	=	<u>Total GCA</u>	
		\$/Ccf		\$/Ccf		\$/Ccf		\$/Ccf	
B	7	0.90645		0.20763		0.09213		0.79095	
C	8	0.90645		0.20763		0.09213		0.79095	
D	9	0.90645		0.20763		0.09213		0.79095	
Q	10	0.75227		0.18862		0.09148		0.65513	
X-2	11								
Demand		0.66955		0.46652		0.00065		0.20368	
Commodity		0.75227		0.18862		0.09148		0.65513	
X-3	11a	0.75227		0.18862		0.09148		0.65513	
X-5	11b	0.90645		0.20763		0.09213		0.79095	
X-10	11c								
Demand		0.66955		0.46652		0.00065		0.20368	
Commodity		0.75227		0.18862		0.09148		0.65513	
X-11	11d	0.75227		0.18862		0.09148		0.65513	
TS	12								
Backup Demand		0.66955		0.29300		0.00000		0.37655	
Commodity		0.75227		0.24837		0.00000		0.50390	

All rates per volumes at standard pressure base of 14.65

Effective with Volumes taken on or after October 1, 2008

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