

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>		
RG	14	Service & Facility Charge:	--	\$11.16		
		Usage Charge:	Therm	\$ 0.08840		
		Partial Decoupling				
		Rate Adjustment	Therm	\$ 0.00000		
		Commodity Charge:				
		Natural Gas cost	Therm	\$ 0.48820	I	
		Interstate Pipeline Cost	Therm	\$ <u>0.09940</u>	I	
		Total Usage & Commodity Charge:		\$ 0.67600	I	
CG	16	Service & Facility Charge:	--	\$22.32		
		Usage Charge:	Therm	\$ 0.10634		
		Commodity Charge:				
		Natural Gas cost	Therm	\$ 0.48820	I	
		Interstate Pipeline Cost	Therm	\$ <u>0.09940</u>	I	
		Total Usage & Commodity Charge:		\$ 0.69394	I	
IG	18	Service & Facility Charge	--	\$78.11		
		On-Peak Demand Cost:				
		Distribution System	DTH	\$ 5.20		
		Natural Gas cost	DTH	\$ 0.05		
		Interstate Pipeline Cost	DTH	\$ <u>1.68</u>		
		Total		\$ <u>6.93</u>		
		Usage Charge:	DTH	\$ 0.55770		
		Commodity Charge:				
		Natural Gas cost	DTH	\$ 4.87300	I	
		Interstate Pipeline Cost	DTH	\$ <u>0.68000</u>	I	
		Total Usage & Commodity Charge:		\$ 6.11070	I	
		Unauthorized Overrun Cost:				
		For Each Occurrence:				
		Distribution System	DTH	\$27.90		

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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MANAGING DIRECTOR,
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EFFECTIVE
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NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate	Adj. (1)	GCA	
RG	14	Service & Facility		\$10.00	11.58 %	\$ --	
		Usage	Therm	0.07923	11.58 %	--	
		Commodity	Therm	--	--	0.58760	I
		PDRA	Therm		0.00000		
RGL	15	One or Two Mantles per month		7.16	11.58 %	--	
		Additional Mantle		3.58	11.58 %	--	
		Commodity	Therm	--	--	0.55520	I
CG	16	Service & Facility		20.00	11.58 %	--	
		Usage	Therm	0.09530	11.58 %	--	
		Commodity	Therm	--	--	0.58760	I
CGL	17	One or Two Mantles per month		7.16	11.58 %	--	
		Additional Mantle		3.58	11.58 %	--	
		Commodity	Therm	--	--	0.55520	I
IG	18	Service & Facility		70.00	11.58 %	--	
		Usage	DTH	0.49980	11.58 %	--	
		On-Peak Demand	DTH	4.66	11.58 %	2.45000	I
		Commodity	DTH	--	--	5.55300	I
		Unauthorized Overrun	DTH	25.00	11.58 %	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.



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NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment	
TF	30	Service and Facility Charge:		\$70.00	11.58%	\$ --	
		Firm Capacity Reservation Charge:		--			
		Standard	DTH	4.660	11.58%	--	
		Minimum	DTH	0.680	11.58%	--	
		Transportation Charge:					
		Standard	DTH	0.2284	11.58%	0.0410	R
		Minimum	DTH	0.010	11.58%	0.0410	R
		Authorized Overrun	DTH	0.2284	11.58%	0.0410	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	11.58%	0.0410	R
		Minimum	DTH	0.2284	11.58%	0.0410	R
		Firm Supply Reservation	DTH	0.000	11.58%	2.4500	I
		Backup Supply	DTH	0.2284	11.58%	(2)	
		Authorized Overrun	DTH	0.2284	11.58%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	11.58%	--	
		Minimum	DTH	0.2284	11.58%	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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Sheet No. _____

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
TI	31	Service and Facility Charge:		\$140.00	11.58%	\$ --	
		Transportation Charge:					
		Standard	DTH	0.3971	11.58%	0.0410	R
		Minimum	DTH	0.010	11.58%	0.0410	R
		Authorized Overrun					
		Transportation	DTH	0.3971	11.58%	0.0410	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	11.58%	0.0410	R
		Minimum	DTH	0.3971	11.58%	0.0410	R
		On-Peak Demand	DTH	4.66	11.58%	2.4500	I
		Backup Supply	DTH	0.2284	11.58%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	11.58%	--	
		Minimum	DTH	0.2284	11.58%	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES
GAS COST ADJUSTMENT

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.57750	\$ 0.01010	0.58760	IRI
RGL	15	Therm	Commodity	0.54510	0.01010	0.55520	IRI
CG	16	Therm	Commodity	0.57750	0.01010	0.58760	IRI
CGL	17	Therm	Commodity	0.54510	0.01010	0.55520	IRI
IG	18	DTH	On-Peak Demand	2.45000	-----	2.45000	I I
		DTH	Commodity	5.45200	0.10100	5.55300	IRI
TF	30	DTH	Transportation	0.04100	-----	0.04100	R R
		DTH	Supply	2.45000	-----	2.45000	I I
		DTH	Commodity	(1)			
TI	31	DTH	Transportation	0.04100	-----	0.04100	R R
		DTH	On-Peak Demand	2.45000	-----	2.45000	I I
		DTH	Commodity	(2)			

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(2) The Current Gas Cost shall be established each month as follows: For each Dth of gas purchased on any Day up to the On-Peak Gas Service quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation terms and Conditions.

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