

P.O. Box 840  
Denver, CO 80201-0840Cancels  
Sheet No. \_\_\_\_\_NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

| <u>Rate<br/>Schedule</u> | <u>Sheet<br/>No.</u> | <u>Type of<br/>Charge</u>       | <u>Billing<br/>Units</u> | <u>Rate/Charge</u> |   |
|--------------------------|----------------------|---------------------------------|--------------------------|--------------------|---|
| RG                       | 14                   | Service & Facility Charge:      | --                       | \$11.16            |   |
|                          |                      | Usage Charge:                   | Therm                    | \$ 0.08840         |   |
|                          |                      | Partial Decoupling              |                          |                    |   |
|                          |                      | Rate Adjustment                 | Therm                    | \$ 0.00000         |   |
|                          |                      | Commodity Charge:               |                          |                    |   |
|                          |                      | Natural Gas cost                | Therm                    | \$ 0.48820         | I |
|                          |                      | Interstate Pipeline Cost        | Therm                    | \$ 0.09940         | I |
|                          |                      | Total Usage & Commodity Charge: |                          | \$ 0.67600         | I |
| CG                       | 16                   | Service & Facility Charge:      | --                       | \$22.32            |   |
|                          |                      | Usage Charge:                   | Therm                    | \$ 0.10634         |   |
|                          |                      | Commodity Charge:               |                          |                    |   |
|                          |                      | Natural Gas cost                | Therm                    | \$ 0.48820         | I |
|                          |                      | Interstate Pipeline Cost        | Therm                    | \$ 0.09940         | I |
|                          |                      | Total Usage & Commodity Charge: |                          | \$ 0.69394         | I |
| IG                       | 18                   | Service & Facility Charge       | --                       | \$78.11            |   |
|                          |                      | On-Peak Demand Cost:            |                          |                    |   |
|                          |                      | Distribution System             | DTH                      | \$ 5.20            |   |
|                          |                      | Natural Gas cost                | DTH                      | \$ 0.05            |   |
|                          |                      | Interstate Pipeline Cost        | DTH                      | \$ 1.68            |   |
|                          |                      | Total                           |                          | \$ 6.93            |   |
|                          |                      | Usage Charge:                   | DTH                      | \$ 0.55770         |   |
|                          |                      | Commodity Charge:               |                          |                    |   |
|                          |                      | Natural Gas cost                | DTH                      | \$ 4.87300         | I |
|                          |                      | Interstate Pipeline Cost        | DTH                      | \$ 0.68000         | I |
|                          |                      | Total Usage & Commodity Charge: |                          | \$ 6.11070         | I |
|                          |                      | Unauthorized Overrun Cost:      |                          |                    |   |
|                          |                      | For Each Occurrence:            |                          |                    |   |
|                          |                      | Distribution System             | DTH                      | \$27.90            |   |

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

| Rate<br>Sch. | Sheet<br>No. | Type of Charge               | Billing<br>Units | Base<br>Rate | Adj.<br>(1) | GCA     |   |
|--------------|--------------|------------------------------|------------------|--------------|-------------|---------|---|
| RG           | 14           | Service & Facility           |                  | \$10.00      | 11.58 %     | \$ --   |   |
|              |              | Usage                        | Therm            | 0.07923      | 11.58 %     | --      |   |
|              |              | Commodity                    | Therm            | --           | --          | 0.58760 | I |
|              |              | PDRA                         | Therm            |              | 0.00000     |         |   |
| RGL          | 15           | One or Two Mantles per month |                  | 7.16         | 11.58 %     | --      |   |
|              |              | Additional Mantle            |                  | 3.58         | 11.58 %     | --      |   |
|              |              | Commodity                    | Therm            | --           | --          | 0.55520 | I |
| CG           | 16           | Service & Facility           |                  | 20.00        | 11.58 %     | --      |   |
|              |              | Usage                        | Therm            | 0.09530      | 11.58 %     | --      |   |
|              |              | Commodity                    | Therm            | --           | --          | 0.58760 | I |
| CGL          | 17           | One or Two Mantles per month |                  | 7.16         | 11.58 %     | --      |   |
|              |              | Additional Mantle            |                  | 3.58         | 11.58 %     | --      |   |
|              |              | Commodity                    | Therm            | --           | --          | 0.55520 | I |
| IG           | 18           | Service & Facility           |                  | 70.00        | 11.58 %     | --      |   |
|              |              | Usage                        | DTH              | 0.49980      | 11.58 %     | --      |   |
|              |              | On-Peak Demand               | DTH              | 4.66         | 11.58 %     | 2.45000 | I |
|              |              | Commodity                    | DTH              | --           | --          | 5.55300 | I |
|              |              | Unauthorized Overrun         | DTH              | 25.00        | 11.58 %     | --      |   |

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

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Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

| <u>Rate<br/>Schedule</u> | <u>Sheet<br/>No.</u> | <u>Type of<br/>Charge</u>         | <u>Billing<br/>Units</u> | <u>Base<br/>Rate</u> | <u>Adjustments<br/>(Percent) (1)</u> | <u>Gas Cost<br/>Adjustment</u> |   |
|--------------------------|----------------------|-----------------------------------|--------------------------|----------------------|--------------------------------------|--------------------------------|---|
| TF                       | 30                   | Service and Facility Charge:      |                          | \$70.00              | 11.58%                               | \$ --                          |   |
|                          |                      | Firm Capacity Reservation Charge: |                          | --                   |                                      |                                |   |
|                          |                      | Standard                          | DTH                      | 4.660                | 11.58%                               | --                             |   |
|                          |                      | Minimum                           | DTH                      | 0.680                | 11.58%                               | --                             |   |
|                          |                      | Transportation Charge:            |                          |                      |                                      |                                |   |
|                          |                      | Standard                          | DTH                      | 0.2284               | 11.58%                               | 0.0410                         | R |
|                          |                      | Minimum                           | DTH                      | 0.010                | 11.58%                               | 0.0410                         | R |
|                          |                      | Authorized Overrun                | DTH                      | 0.2284               | 11.58%                               | 0.0410                         | R |
|                          |                      | Unauthorized Overrun              |                          |                      |                                      |                                |   |
|                          |                      | Transportation:                   |                          |                      |                                      |                                |   |
|                          |                      | Standard                          | DTH                      | 25.00                | 11.58%                               | 0.0410                         | R |
|                          |                      | Minimum                           | DTH                      | 0.2284               | 11.58%                               | 0.0410                         | R |
|                          |                      | Firm Supply Reservation           | DTH                      | 0.000                | 11.58%                               | 2.4500                         | I |
|                          |                      | Backup Supply                     | DTH                      | 0.2284               | 11.58%                               | (2)                            |   |
|                          |                      | Authorized Overrun                | DTH                      | 0.2284               | 11.58%                               | (2)                            |   |
|                          |                      | Unauthorized Overrun              |                          |                      |                                      |                                |   |
|                          |                      | Sales:                            |                          |                      |                                      |                                |   |
|                          |                      | Standard                          | DTH                      | 25.00                | 11.58%                               | --                             |   |
|                          |                      | Minimum                           | DTH                      | 0.2284               | 11.58%                               | --                             |   |

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

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Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

| <u>Rate<br/>Schedule</u> | <u>Sheet<br/>No.</u> | <u>Type of<br/>Charge</u>    | <u>Billing<br/>Units</u> | <u>Base<br/>Rate</u> | <u>Adjustments<br/>(Percent) (1)</u> | <u>Gas Cost<br/>Adjustment</u> |   |
|--------------------------|----------------------|------------------------------|--------------------------|----------------------|--------------------------------------|--------------------------------|---|
| TI                       | 31                   | Service and Facility Charge: |                          | \$140.00             | 11.58%                               | \$ --                          |   |
|                          |                      | Transportation Charge:       |                          |                      |                                      |                                |   |
|                          |                      | Standard                     | DTH                      | 0.3971               | 11.58%                               | 0.0410                         | R |
|                          |                      | Minimum                      | DTH                      | 0.010                | 11.58%                               | 0.0410                         | R |
|                          |                      | Authorized Overrun           |                          |                      |                                      |                                |   |
|                          |                      | Transportation               | DTH                      | 0.3971               | 11.58%                               | 0.0410                         | R |
|                          |                      | Unauthorized Overrun         |                          |                      |                                      |                                |   |
|                          |                      | Transportation:              |                          |                      |                                      |                                |   |
|                          |                      | Standard                     | DTH                      | 25.00                | 11.58%                               | 0.0410                         | R |
|                          |                      | Minimum                      | DTH                      | 0.3971               | 11.58%                               | 0.0410                         | R |
|                          |                      | On-Peak Demand               | DTH                      | 4.66                 | 11.58%                               | 2.4500                         | I |
|                          |                      | Backup Supply                | DTH                      | 0.2284               | 11.58%                               | (2)                            |   |
|                          |                      | Unauthorized Overrun         |                          |                      |                                      |                                |   |
|                          |                      | Sales:                       |                          |                      |                                      |                                |   |
|                          |                      | Standard                     | DTH                      | 25.00                | 11.58%                               | --                             |   |
|                          |                      | Minimum                      | DTH                      | 0.2284               | 11.58%                               | --                             |   |

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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Sheet No. \_\_\_\_\_NATURAL GAS RATES  
GAS COST ADJUSTMENT

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Billing Units</u> | <u>Type Of Charge</u> | <u>Current Gas Cost</u> | <u>Deferred Gas Cost</u> | <u>Gas Cost Adjustment</u> |     |
|----------------------|------------------|----------------------|-----------------------|-------------------------|--------------------------|----------------------------|-----|
| RG                   | 14               | Therm                | Commodity             | \$0.57750               | \$ 0.01010               | 0.58760                    | IRI |
| RGL                  | 15               | Therm                | Commodity             | 0.54510                 | 0.01010                  | 0.55520                    | IRI |
| CG                   | 16               | Therm                | Commodity             | 0.57750                 | 0.01010                  | 0.58760                    | IRI |
| CGL                  | 17               | Therm                | Commodity             | 0.54510                 | 0.01010                  | 0.55520                    | IRI |
| IG                   | 18               | DTH                  | On-Peak Demand        | 2.45000                 | -----                    | 2.45000                    | I I |
|                      |                  | DTH                  | Commodity             | 5.45200                 | 0.10100                  | 5.55300                    | IRI |
| TF                   | 30               | DTH                  | Transportation        | 0.04100                 | -----                    | 0.04100                    | R R |
|                      |                  | DTH                  | Supply                | 2.45000                 | -----                    | 2.45000                    | I I |
|                      |                  | DTH                  | Commodity (1)         |                         |                          |                            |     |
| TI                   | 31               | DTH                  | Transportation        | 0.04100                 | -----                    | 0.04100                    | R R |
|                      |                  | DTH                  | On-Peak Demand        | 2.45000                 | -----                    | 2.45000                    | I I |
|                      |                  | DTH                  | Commodity (2)         |                         |                          |                            |     |

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(2) The Current Gas Cost shall be established each month as follows: For each Dth of gas purchased on any Day up to the On-Peak Gas Service quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation terms and Conditions.

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