COLO. PUC No. 6 Gas
Decision No. C08-1007 DOCKET NO. 08L-416G

## PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

 Sheet No. 10A
Cancels
Sheet No

NATURAL GAS RAY RULE 4406(b) RATE CO  et Type of Charge  Service & Facility Charge: Usage Charge: Partial Decoupling Rate Adjustment Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage & Commodit  Service & Facility Charge: Usage Charge: Commodity Charge: Natural Gas cost Natural Gas cost	Billing Units  Therm	Rate/Charge \$11.16 \$ 0.08840 \$ 0.00000 \$ 0.48820 \$ 0.09940 \$ 0.67600 \$22.32 \$ 0.10634	I
RULE 4406(b) RATE CO  et Type of Charge  Service & Facility Charge: Usage Charge: Partial Decoupling Rate Adjustment Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage & Commodit  Service & Facility Charge: Usage Charge: Commodity Charge:	Billing Units  Therm	\$11.16 \$ 0.08840 \$ 0.00000 \$ 0.48820 \$ 0.09940 \$ 0.67600 \$22.32	I
Charge  Service & Facility Charge: Usage Charge: Partial Decoupling Rate Adjustment Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage & Commodit  Service & Facility Charge: Usage Charge: Commodity Charge:	Units  Therm Therm Therm Therm ty Charge: Therm	\$11.16 \$ 0.08840 \$ 0.00000 \$ 0.48820 \$ 0.09940 \$ 0.67600 \$22.32	I
Charge  Service & Facility Charge: Usage Charge: Partial Decoupling Rate Adjustment Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage & Commodit  Service & Facility Charge: Usage Charge: Commodity Charge:	Units  Therm Therm Therm Therm ty Charge: Therm	\$11.16 \$ 0.08840 \$ 0.00000 \$ 0.48820 \$ 0.09940 \$ 0.67600 \$22.32	I
Service & Facility Charge: Usage Charge: Partial Decoupling Rate Adjustment Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage & Commodit Service & Facility Charge: Usage Charge: Commodity Charge:	Therm Therm Therm Therm Therm Ty Charge:	\$11.16 \$ 0.08840 \$ 0.00000 \$ 0.48820 \$ 0.09940 \$ 0.67600 \$22.32	I
Usage Charge: Partial Decoupling Rate Adjustment Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage & Commodit Service & Facility Charge: Usage Charge: Commodity Charge:	Therm Therm Therm Therm Ty Charge: Therm	\$ 0.08840 \$ 0.00000 \$ 0.48820 \$ <u>0.09940</u> \$ 0.67600 \$22.32	I
Partial Decoupling Rate Adjustment Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage & Commodit Service & Facility Charge: Usage Charge: Commodity Charge:	Therm Therm Therm Ty Charge: Therm	\$ 0.00000 \$ 0.48820 \$ 0.09940 \$ 0.67600 \$22.32	I
Rate Adjustment Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage & Commodit Service & Facility Charge: Usage Charge: Commodity Charge:	Therm Therm Ty Charge: Therm	\$ 0.48820 \$ 0.09940 \$ 0.67600	I
Natural Gas cost Interstate Pipeline Cost Total Usage & Commodit Service & Facility Charge: Usage Charge: Commodity Charge:	Therm Ty Charge: Therm	\$\frac{0.09940}{0.67600}\$\$\$ \$22.32	I
Total Usage & Commodit  Service & Facility Charge: Usage Charge: Commodity Charge:	Therm Ty Charge: Therm	\$\frac{0.09940}{0.67600}\$\$\$ \$22.32	
Total Usage & Commodit  Service & Facility Charge: Usage Charge: Commodity Charge:	y Charge:  Therm	\$\overline{0.67600}\$\$22.32	I
Usage Charge: Commodity Charge:	Therm	·	
Commodity Charge:		\$ 0.10634	
	_		
	Therm	\$ 0.48820	I
Interstate Pipeline Cost		\$ 0.09940	I
Total Usage & Commodit		\$ 0.69394	I
Service & Facility Charge On-Peak Demand Cost:		\$78.11	
Distribution System	DTH	\$ 5.20	
Natural Gas cost	DTH		
Interstate Pipeline Cost	DTH	\$ 1.68	
Total		\$ 6.93	
Usage Charge:	DTH	\$ 0.55770	
		* 4 05300	
			I
			I
Total Usage & Commodit	y Charge:	\$ 6.11070	I
	רתוו	¢27 00	
Distribution System	חוח	Ş∠/ <b>.</b> ∀U	
	On-Peak Demand Cost:    Distribution System    Natural Gas cost    Interstate Pipeline Cost         Total  Usage Charge:    Commodity Charge:    Natural Gas cost    Interstate Pipeline Cost         Total Usage & Commodity  Unauthorized Overrun Cost:    For Each Occurrence:         Distribution System  ove rates and charges are for	On-Peak Demand Cost: Distribution System DTH Natural Gas cost DTH Interstate Pipeline Cost DTH Total  Usage Charge: DTH Commodity Charge: Natural Gas cost DTH Interstate Pipeline Cost DTH Total Usage & Commodity Charge:  Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH  Ove rates and charges are for information in accordance with Commission Rule 4406	On-Peak Demand Cost: Distribution System DTH \$ 5.20 Natural Gas cost DTH \$ 0.05 Interstate Pipeline Cost DTH \$ 1.68 Total \$ 6.93  Usage Charge: DTH \$ 0.55770 Commodity Charge: Natural Gas cost DTH \$ 4.87300 Interstate Pipeline Cost DTH \$ 0.68000 Total Usage & Commodity Charge: \$ 6.11070  Unauthorized Overrun Cost: For Each Occurrence:

base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate For schedules set forth herein.

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	MANAGING DIRECTOR, Government & Regulatory Affairs	EFFECTIVE October 1, 2008

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheetive.	
Cancels	
Sheet No.	

	NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET							
Rate Sch.	Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>	Base <u>Rate</u>	Adj. <u>(1)</u>	<u>GCA</u>		
RG	14	Service & Facility Usage Commodity PDRA	Therm Therm Therm	\$10.00 0.07923 	11.58 % 11.58 %  0.00000	\$  0.58760	I	
RGL	15	One or Two Mantles per month Additional Mantle Commodity	Therm	7.16 3.58 	11.58 % 11.58 % 	  0.55520	I	
CG	16	Service & Facility Usage Commodity	Therm Therm	20.00 0.09530 	11.58 % 11.58 % 	  0.58760	I	
CGL	17	One or Two Mantles per month Additional Mantle Commodity	Therm	7.16 3.58 	11.58 % 11.58 % 	  0.55520	I	
IG	18	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun	DTH DTH DTH DTH	70.00 0.49980 4.66  25.00	11.58 % 11.58 % 11.58 % 11.58 %	 2.45000 5.55300	I	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

ADVICE LETTER NUMBER		ISSUE DATE
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Appendix A
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### PUBLIC SERVICE COMPANY OF COLORADO

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Cancels
Sheet No. -

# NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate		t Type of	Billing	Base	Adjustments	Gas Cost	
Schedule	No.	<u>Charge</u>	<u>Units</u>	Rate	(Percent) (1)	Adjustment	
TF	30	Service and Facility Ch	narge:	\$70.00	11.58%	\$	
		Firm Capacity Reservati	ion Charge	e:			
		Standard	DTH	4.660	11.58%		
		Minimum	DTH	0.680	11.58%		
		Transportation Charge:					
		Standard	DTH	0.228	4 11.58%	0.0410	R
		Minimum	DTH	0.010	11.58%	0.0410	R
		Authorized Overrun	DTH	0.228	4 11.58%	0.0410	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	11.58%	0.0410	R
		Minimum	DTH	0.228	4 11.58%	0.0410	R
		Firm Supply Reservation	n DTH	0.000	11.58%	2.4500	I
		Backup Supply	DTH	0.228	4 11.58%	(2)	
		Authorized Overrun	DTH	0.228	4 11.58%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	11.58%		
		Minimum	DTH	0.228	4 11.58%		

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

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Cancels	
Sheet No.	

### NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET Gas Cost Rate Sheet Type of Billing Base Adjustments Schedule No. Charge Units Rate (Percent) (1) Adjustment ΤI 31 Service and Facility Charge: \$140.00 11.58% \$ Transportation Charge: Standard 0.3971 11.58% 0.0410 DTH R Minimum DTH 0.010 11.58% 0.0410 R Authorized Overrun 0.3971 11.58% 0.0410 Transportation DTH R Unauthorized Overrun Transportation: Standard 25.00 DTH 11.58% 0.0410 R Minimum 0.3971 11.58% 0.0410 DTH R On-Peak Demand DTH 4.66 11.58% 2.4500 Ι 0.2284 11.58% Backup Supply DTH (2)Unauthorized Overrun Sales: Standard DTH 25.00 11.58%

DTH

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

0.2284

11.58%

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

Minimum

ADVICE LETTER NUMBER		ISSUE DATE			
DECISION NUMBER	MANAGING DIRECTOR, Government & Regulatory Affairs	EFFECTIVE DATE	October	1,	2008

### PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No.

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing Units		Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.57750	\$ 0.01010	0.58760	IRI
RGL	15	Therm	Commodity	0.54510	0.01010	0.55520	IRI
CG	16	Therm	Commodity	0.57750	0.01010	0.58760	IRI
CGL	17	Therm	Commodity	0.54510	0.01010	0.55520	IRI
IG	18	DTH DTH	On-Peak Demand Commodity	d 2.45000 5.45200	0.10100	2.45000 5.55300	I I IRI
TF	30	DTH DTH DTH	Transportation Supply Commodity	0.04100 2.45000 (1)		0.04100 2.45000	R R I I
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity			0.04100 2.45000	R R I I

- (1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.
- (2) The Current Gas Cost shall be established each month as follows: For each Dth of gas purchased on any Day up to the On-Peak Gas Service quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation terms and Conditions.

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