

COLORADO PUBLIC UTILITIES COMMISSION
AQUILA INC. d/b/a
AQUILA NETWORKS-PNG

Colo. PUC No. 2
Seventeenth Revised Sheet 4.1
Cancels Sixteenth Revised Sheet No. 4.1

Colorado Operations

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Billing Unit	Monthly Facility Charge (1)	Upstream Demand	Gas Commodity	LDC Costs (2)	Net Sales Rate (3)	
Firm Residential	B	7	Ccf	\$6.32	\$0.10033	\$0.75477	\$0.19773	\$1.05283 I
Firm Commercial	C	8	Ccf	\$9.77	\$0.10033	\$0.75477	\$0.19773	\$1.05283 I
Industrial A	D	9	Ccf	\$68.96	\$0.10033	\$0.75477	\$0.19773	\$1.05283 I
Irrigation	Q	10	Ccf	\$34.48	\$0.00000	\$0.75477	\$0.13075	\$0.88552 I
Small Volume Joint Demand Commodity	X-2	11	Ccf	\$150.00	\$0.67255	\$0.00000	\$0.05000	\$0.72255
			Ccf		\$0.00000	\$0.75477	\$0.08000	\$0.83477
Small Volume Interruptible	X-3	11a	Ccf	\$172.41	\$0.00000	\$0.75477	\$0.11187	\$0.86664 I
Industrial B	X-5	11b	Ccf	\$68.96	\$0.10033	\$0.75477	\$0.16165	\$1.01875 I
Large Volume Joint Demand Commodity	X-10	11c	Ccf	\$250.00	\$0.67255	\$0.00000	\$0.05000	\$0.72255
			Ccf			\$0.75477	\$0.08000	\$0.83477
Large Volume Interruptible	X-11	11d	Ccf	\$250.00	\$0.00000	\$0.75477	\$0.08000	\$0.83477

- (1) See Sheet No. 4.2, GRSA Rider
(2) See Sheet No. 4.2, GRSA Rider
(3) Rate Schedule Base Tariff Sheet plus the corresponding total GCA adjustment on Sheet No. 5 plus the GRSA rider on Sheet No. 4.2 and/or any applicable rider

T
T
T
T

Advice Letter No. 528

Decision or
Authority No.
H:CO-tariff manual (06)


Signature of Issuing Officer
Vice President

Issue Date: June 30, 2008

Effective Date: July 30, 2008

2008 JUN 30 AM 8:33

COLORADO PUBLIC UTILITIES COMMISSION
AQUILA INC. d/b/a
AQUILA NETWORKS-PNG

Colo. PUC No. 2
Original Sheet 4.2

Colorado Operations

GENERAL RATE SCHEDULE ADJUSTMENT (GRSA) RIDER

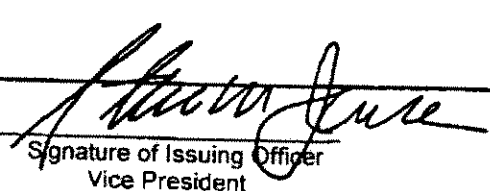
The charge for natural gas service calculated under the Company's natural gas base rate schedules shall be increased by 14.94% percent. The above GSRA shall not apply to the charges determined by the Gas Cost Adjustment (GCA) or Base Gas Cost.

Rate Schedule	Sheet No.	Billing Unit	Monthly Facility Charge	GSRA Adj	Adjusted Monthly Facility Charge	LDC Costs	GSRA Adj	Adjusted LDC Costs	Adjusted Commodity Charge (1)
Firm Residential	7	Ccf	\$5.50	14.94%	\$6.32	\$0.17203	14.94%	\$0.19773	\$0.40536
Firm Commercial	8	Ccf	\$8.50	14.94%	\$9.77	\$0.17203	14.94%	\$0.19773	\$0.40536
Industrial A	9	Ccf	\$60.00	14.94%	\$68.96	\$0.17203	14.94%	\$0.19773	\$0.40536
Irrigation	10	Ccf	\$30.00	14.94%	\$34.48	\$0.11375	14.94%	\$0.13075	\$0.31937
Small Volume Joint Demand Commodity	11	Ccf	\$150.00		\$150.00	\$0.05000 \$0.08000		\$0.05000 \$0.08000	\$0.51652 \$0.26862
Small Volume Interruptible	11a	Ccf	\$150.00	14.94%	\$172.41	\$0.09733	14.94%	\$0.11187	\$0.30049
Industrial B	11b	Ccf	\$60.00	14.94%	\$68.96	\$0.14064	14.94%	\$0.18165	\$0.36928
Large Volume Joint Demand Commodity	11c	Ccf	\$250.00		\$250.00	\$0.05000 \$0.08000		\$0.05000 \$0.08000	\$0.51652 \$0.26862
Large Volume Interruptible	11d	Ccf	\$250.00		\$250.00	\$0.08000		\$0.08000	\$0.26862
Transportation Demand Commodity	12	Ccf	\$250.00	14.94%	\$287.35	\$0.05000 \$0.07000	14.94%	\$0.05747 \$0.08046	\$0.05747 \$0.08046

(1) Commodity charge is equal to the LDC costs plus the Base Gas Cost on Sheet No. 5.

Advice Letter No. 528

Decision or
Authority No.
H:CO-tariff manual (06)


Signature of Issuing Officer
Vice President

Issue Date: June 30, 2008

Effective Date: July 30, 2008

2009 JUN 30 AM 8:33

COLORADO PUBLIC UTILITIES COMMISSION
AQUILA INC. d/b/a
AQUILA NETWORKS-PNG

Colo. PUC No. 2
Eleventh Revised Sheet 7
Cancels Tenth Revised Sheet No. 7

Colorado Operations

SCHEDULE B, Firm Residential Service

AVAILABILITY

Natural gas service under this schedule is available to any individually metered customer for residential services at any point in the Company's certificated territory in Colorado in accordance with the rules filed with the Public Utilities Commission of Colorado.

B
Rate

Gas service under this schedule is not available for resale or for standby service.

RATES

Facility Charge per Month -
Commodity Charge per Ccf -

\$5.50
\$.37966

PAYMENT

The above rates are net and are due and payable within fifteen (15) days from date of mailing or presentation of bill.

RULES AND REGULATIONS

In accordance with the Rules and Regulations of the Company on file with the Colorado Public Utilities Commission.

REMARKS

Rates set forth above are base rates subject to the following adjustments to reflect:

1. The pass-on of supplier rate increases or decreases (see Sheet No. 5, GCA Rider Summary).
2. The franchise fee applies only to customers residing within the corporate limits of the municipality.
3. The General Rate Schedule Adjustment Rider (see Sheet No. 4.2).

T

This sheet is revised to reflect information for all residential customers in Aquila Colorado service territory.

2008 JUN 30 AM 8:33

Advice Letter No. 528

Decision or
Authority No.
H:CO-tariff manual (06)


Signature of Issuing Officer
Vice President

Issue Date: June 30, 2008

Effective Date: July 30, 2008

COLORADO PUBLIC UTILITIES COMMISSION
AQUILA INC. d/b/a
AQUILA NETWORKS-PNG

Colo. PUC No. 2
Twelfth Revised Sheet 8
Cancels Eleventh Revised Sheet No. 8

Colorado Operations

SCHDEULE C, Firm Commercial

AVAILABILITY

Natural gas service under this schedule is available to any individually metered customer for commercial services at any point in the Company's certificated territory in Colorado in accordance with the rules filed with the Public Utilities Commission of Colorado.

C
Rate

Gas service under this schedule is not available for resale or for standby service.

RATES

Facility Charge per Month -
Commodity Charge per Ccf -

\$8.50
\$.37966

PAYMENT

The above rates are net and are due and payable within fifteen (15) days from date of mailing or presentation of bill.

RULES AND REGULATIONS

In accordance with the Rules and Regulations of the Company on file with the Colorado Public Utilities Commission.

REMARKS

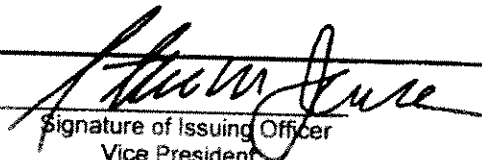
Rates set forth above are base rates subject to the following adjustments to reflect:

1. The pass-on of supplier rate increases or decreases (see Sheet No. 5, GCA Rider Summary).
2. The franchise fee applies only to customers residing within the corporate limits of the municipality.
3. The General Rate Schedule Adjustment Rider (see Sheet No. 4.2).

This sheet is revised to reflect information for all general service commercial customers in Aquila Colorado service territory.

Advice Letter No. 528

Decision or
Authority No.
H:CO-tariff manual (06)


Signature of Issuing Officer
Vice President

Issue Date: June 30, 2008

Effective Date: July 30, 2008

2008 JUN 30 AM 8:33

COLORADO PUBLIC UTILITIES COMMISSION
AQUILA INC. d/b/a
AQUILA NETWORKS-PNG

Colo. PUC No. 2
Eleventh Revised Sheet 9
Cancels Tenth Revised Sheet No. 9

Colorado Operations

SCHEDULE D, Industrial A

AVAILABILITY

Natural gas service under this schedule is available to any individually metered customer for industrial service at any point in the Company's certificated territory in Colorado in accordance with the rules filed with the Public Utilities Commission of Colorado.

D
Rate

Gas service under this schedule is not available for resale or for standby service.

RATES

Facility Charge per Month -
Commodity Charge per Ccf -

\$60.00
\$.37966

PAYMENT

The above rates are net and are due and payable within fifteen (15) days from date of mailing or presentation of bill.

RULES AND REGULATIONS

In accordance with the Gas Sales Agreement between the Company and the Customer, and the Rules and Regulations of the Company on file with the Colorado Public Utilities Commission.

REMARKS

Rates set forth above are base rates subject to the following adjustments to reflect:

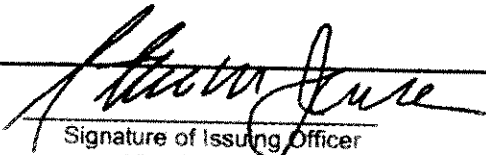
1. The pass-on of supplier rate increases or decreases (see Sheet No. 5, GCA Rider Summary).
2. The franchise fee applies only to customers residing within the corporate limits of the municipality.
3. The General Rate Schedule Adjustment Rider (see Sheet No. 4.2).

T

This sheet is revised to reflect information for Industrial-A service customers in Aquila Colorado service territory.

Advice Letter No. 528

Decision or
Authority No.
H:CO-tariff manual (06)


Signature of Issuing Officer
Vice President

Issue Date: June 30, 2008

Effective Date: July 30, 2008

2008 JUN 30 AM 9:33

COLORADO PUBLIC UTILITIES COMMISSION
AQUILA INC. d/b/a
AQUILA NETWORKS-PNG

Colo. PUC No. 2
Eleventh Revised Sheet 10
Cancels Tenth Revised Sheet No. 10

Colorado Operations

SCHEDULE Q, Irrigation Gas Service

AVAILABILITY

Natural gas service under this schedule is available on an interruptible basis to any individually metered customer using gas engine-driven pumps, for irrigating land, at any point in the Company's certificated territory in Colorado, where adequate capacity presently exists or can be provided in accordance with the rules filed with the Public Utilities Commission of Colorado.

Q
Rate

Gas service under this schedule is not available for resale or for standby service.

RATES

Facility Charge per Month -
Commodity Charge per Ccf -

\$30.00
\$.30237

PAYMENT

The above rates are net and are due and payable within fifteen (15) days from date of mailing or presentation of bill.

RULES AND REGULATIONS

In accordance with the Gas Sales Agreement between the Company and the Customer, and the Rules and Regulations of the Company on file with the Colorado Public Utilities Commission.

OVERRUN PENALTY

See Tariff Sheet 50.

REMARKS

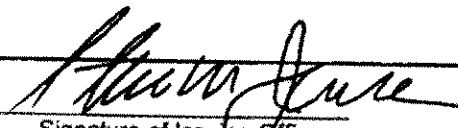
Rates set forth above are base rates subject to the following adjustments to reflect:

1. The pass-on of supplier rate increases or decreases (see Sheet No. 5, GCA Rider Summary).
2. The franchise fee applies only to customers residing within the corporate limits of the municipality.
3. The General Rate Schedule Adjustment Rider (see Sheet No. 4.2).

T

Advice Letter No. 528

Decision or
Authority No.
H:CO-tariff manual (08)


Signature of Issuing Officer
Vice President

Issue Date: June 30, 2008

Effective Date: July 30, 2008

2008 JUN 30 AM 8:33

COLORADO PUBLIC UTILITIES COMMISSION
AQUILA INC. d/b/a
AQUILA NETWORKS-PNG

Colo. PUC No. 2
First Revised Sheet 11.1
Cancels Original Sheet No. 11.1

Colorado Operations

SCHEDULE X-3, Small Volume Interruptible

AVAILABILITY

Natural gas service under this schedule is available to contract customers on an interruptible basis.

X-3
Rate

Service as defined on page 46, Rules and Regulations Section 20.A.1.e.

RATES

Annual Facility Charge of \$1,800.00, payable \$150.00 per month	\$1,800.00
Commodity Charge per Ccf	\$150.00
	\$.28595

The full amount of the annual facility charge is due for each calendar year during which service is provided for any portion of that year.

OVERRUN PENALTY

See Tariff Sheet 50.

PAYMENT

The above rate is net and is due and payable within fifteen (15) days from date of mailing or presentation of bill.

RULES AND REGULATIONS

In accordance with the Gas Sales Agreement between the Company and the Customer, and the Rules and Regulations of the Company on file with the Colorado Public Utilities Commission.

REMARKS

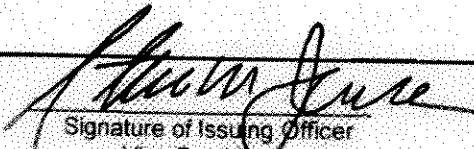
Rates set forth above are base rates subject to the following adjustments to reflect:

1. The pass-on of supplier rate increases or decreases (see Sheet No. 5, GCA Rider Summary).
2. The franchise fee applies only to customers residing within the corporate limits of the municipality.
3. The General Rate Schedule Adjustment Rider (see Sheet No. 4.2).

T

Advice Letter No. 528

Decision or
Authority No.
H:CO-tariff manual (06)


Signature of Issuing Officer
Vice President

Issue Date: June 30, 2008

Effective Date: July 30, 2008

2008 JUN 30 11:33 AM

COLORADO PUBLIC UTILITIES COMMISSION
AQUILA INC. d/b/a
AQUILA NETWORKS-PNG

Colo. PUC No. 2
First Revised Sheet 11.2
Cancels Original Sheet No. 11.2

Colorado Operations

SCHEDULE X-5, Industrial B Service

AVAILABILITY

Natural gas service under this schedule is available on a firm basis to customers using natural gas for oil field drilling, pumping and process work.

X-5
Rate

RATES

Facility Charge per Month -
Commodity Charge per Ccf -

\$60.00
\$ 34827

PAYMENT

The above rate is net and is due and payable within fifteen (15) days from date of mailing or presentation of bill.

RULES AND REGULATIONS

In accordance with the Gas Sales Agreement between the Company and the Customer, and the Rules and Regulations of the Company on file with the Colorado Public Utilities Commission.

REMARKS

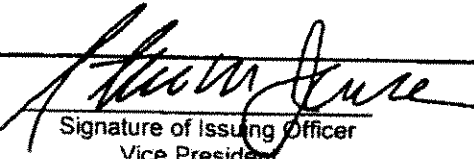
Rates set forth above are base rates subject to the following adjustments to reflect:

1. The pass-on of supplier rate increases or decreases (see Sheet No. 5, GCA Rider Summary).
2. The franchise fee applies only to customers residing within the corporate limits of the municipality.
3. The General Rate Schedule Adjustment Rider (see Sheet No. 4.2).

T

Advice Letter No. 528

Decision or
Authority No.
H:CO-tariff manual (06)


Signature of Issuing Officer
Vice President

Issue Date: June 30, 2008

Effective Date: July 30, 2008

2008 JUN 30 AM 8:33

RECEIVED
PUBLIC UTILITIES

COLORADO PUBLIC UTILITIES COMMISSION
AQUILA INC. d/b/a
AQUILA NETWORKS-PNG

Colo. PUC No. 2
Ninth Revised Sheet 12
Cancels Eighth Revised Sheet No. 12

Colorado Operations

SCHEDULE TS, Transportation Service

1. AVAILABILITY: Service under this rate schedule is available to customers who have contracted for an alternate or supplemental source of gas supply and have requested Aquila to transport such alternate or supplemental gas for customer's account. Service hereunder is conditioned upon availability of capacity without detriment or disadvantage to Aquila's existing customers.
2. RATES:
 - A. Customer and Service Facility Charge: \$250 per month per meter.
Surcharge: All transported volumes will receive the rate case expense surcharge on Tariff Sheet 5a.
 - B. Firm Service:
Demand Charge: \$.50 per Mcf.

Commodity Charge: Transportation rate applied to all volumes delivered to the customer shall be no less than \$.10 per Mcf or more than \$.7000 per Mcf.

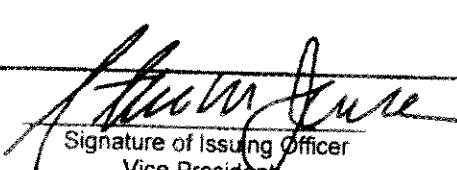
Interruptible Service:
Commodity Charge: Transportation rate applied to all volumes delivered to the customer shall be no less than \$.10 per Mcf or more than \$.7000 per Mcf.
 - C. Overrun Service
Authorized overrun transportation for all gas transported in excess of nominated peak day volumes shall be \$.70 per Mcf.

Unauthorized overrun transportation for all gas transported in excess of nominated peak day volumes shall be \$25.00 per Mcf.
 - D. Payment
The above rate is net and due and payable within fifteen (15) days from date of mailing or presentation of bill.
 - E. General Rate Schedule Adjustment Rider
The General Rate Schedule Adjustment Rider on Sheet No. 4.2.

T

Advice Letter No. 528

Decision or
Authority No.
H:CO-tariff manual (06)


Signature of Issuing Officer
Vice President

Issue Date: June 30, 2008

Effective Date: July 30, 2008

2008 JUL 30 AM 8:03

CO
UTILITIES