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 	 		Decision No. C08-0668
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Sheet No	20
Cancels	
 Sheet No.	

P.O. Box 840 Denver, CO 80201-0840

### ELECTRIC RATES

### RATE SCHEDULE SUMMATION SHEET\*\*

Total Effective Monthly Rate\*

1			20041		HOLLEY YOU'C		1
Rate Schedule	Sheet <u>No.</u>	Service & Facility Charge	Energy Char	rge per kWh	Demand Charc	ge per kW	A
R	30	7.15	Winter Summer	0.10289 0.10648			I
RD	33	8.29	Both Seasons	0.05390	Winter Summer	12.54 12.86	IR R
С	40	8.98	Winter Summer	0.10329 0.10760		****	1
SGL	43	28.59	Winter Summer	0.16751 0.18428	Both Seasons	5.65	I
***SG	44	28.59	Both Seasons	0.05390	Winter Summer	14.73 16.08	IR R
PG	52	148.65	On-Peak Off-Peak	0.05193 0.06522 0.04330	Winter Summer	13.57 14.92	I IR IR
TG	62	Varies	On-Peak Off-Peak	0.05074 0.06464 0.04283	Winter Summer	10.33 11.65	I IR IR

\*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

\*\*The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

\*\*\*A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

(Continued on Sheet No. 21)

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DECISION NUMBER	MANAGING DIRECTOR, Government & Regulatory Affairs	EFFECTIVE DATE	July 1, 2008

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). Box 840 nver, CO 80201-0840	Cancels Sheet No.	
	Sneet No	
ELECTRIC RATES		
RATE SCHEDULE SUMMATION SHEET		
LLECTRIC RATE ADJUSTMENTS - SUMMARY		
Base Rate Adjustments		
General Rate Schedule Adjustment (GRSA)	+12.70	æ
Non-Base Rate Adjustments		
Demand Side Management Cost Adjustment (DSMCA)		
Residential - Schedule R	\$0.00118	/kWh
Residential Demand - Schedule RD	0.31	
Commercial - Schedule C		-
	0.00124	
Secondary General Low Load Factor - Schedule SGL		
Secondary General - Schedule SG	0.37	
Primary General - Schedule PG	0.37	
Transmission General - Schedule TG	0.36	/kW
Purchased Capacity Cost Adjustment (PCCA)		
Residential - Schedule R	\$0.01464	/kWh
Residential Demand - Schedule RD	3.84	/kW
Commercial - Schedule C	0.01533	
Secondary General Low Load Factor - Schedule SGL		
Secondary General - Schedule SG		/kW
Primary General - Schedule PG	4.54	
Transmission General - Schedule TG	4.44	
riansmission General - Schedule 1G	4.44	/ KW
Electric Commodity Adjustment Factors (ECAF)(1)		
Residential - Schedules R and RD	\$0.04925	/kWh
Small Commercial - Schedule C	0.04925	/kWh
Secondary General - Schedules SG, SGL, SST	0.04925	/kWh
Optional - On-Peak		/kWh
Optional - Off-Peak	0.03970	
Primary General - Schedule PG and PST	0.04800	/kWh
On-Peak	0.06110	-
Off-Peak	0.03950	
Transmission General - Schedules TG and TST	0.04690	/letith
On-Peak		
Off-Peak	0.06060	
Oli-reak	0.03910	/ KWI
(Continued on Sheet No. 23)		
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# PUBLIC SERVICE COMPANY OF COLORADO

			Sheet No	23
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.	
	ELECTRIC RATES			
Ē	RATE SCHEDULE SUMMATION	SHEET		
ELECTRIC RATE ADJUSTMENTS - Non-Base Rate Adjustme				**************************************
Air Quality Improve Group 1 Group 2 Group 3 Standby Service	ement Rider (AQIR)		\$0.00062 0.28 0.00063 0.00150	/kWh /kW /kWh /kWh
Secondary General Primary General -	nedule R nd - Schedule RD edule C L Low Load Factor - Sche L - Schedule SG	edule SGL	\$0.00019 0.05 0.00020 0.00075 0.06 0.06	/kW /kWh
Total Rate Adjustments Interim Renewable (RESA)	**	djustment	+1.46	olo
**The rates and charges in for informational and bill the Company to calculate an	ing estimation aid purp	edule Summ oses only	nation Sheet: and not use	s are
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COLO, PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO Page 4 of 6 \_\_ Sheet No. \_\_\_91B P.O. Box 840 Cancels Denver, CO 80201-0840 Sheet No. \_ **ELECTRIC RATES** RATE WIND ENERGY SERVICE SCHEDULE WES MONTHLY WIND ENERGY SERVICE ADJUSTMENT Residential Wind Energy Rate, per 100 kWh block: \$6.0143 Less ECA, per 100 kWh block: \$4.9250 I Less AQIR, per 100 kWh block: \$0.0620 R Monthly Wind Energy Service Adjustment, per 100 kWh block: \$1.0273 Small Commercial Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: \$6.0143 I \$4.9250 Less AQIR, per 100 kWh block: R \$0.0620 Monthly Wind Energy Service Adjustment, per 100 kWh block: \$1.0273 I C&I Secondary Wind Energy Rate, per 100 kWh block: \$6,0143 Less ECA, per 100 kWh block: \$4.9250 I Less AQIR, per 100 kWh block: \$0.0620 R Monthly Wind Energy Service Adjustment, per 100 kWh block: \$1.0273 Ι C&I Primary Wind Energy Rate, per 100 kWh block: . \$5.8953 Ι Less ECA per 100 kWh block: \$4.8000 I Less AQIR, per 100 kWh block: \$0.0590 R Monthly Wind Energy Service Adjustment, per 100 kWh block: \$1.0363 I C&I Transmission Wind Energy Rate, per 100 kWh block: . \$5.7903 Less ECA, per 100 kWh block: I \$4.6900 I Less AQIR, per 100 kWh block: \$0.0590 Monthly Wind Energy Service Adjustment, R per 100 kWh block: \$1.0413 I This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate.

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# PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

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Cancels	
 Sheet No.	

### ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT FACTORS ECA FACTORS FOR THE THIRD QUARTER OF 2008 ECA Factors for Billing Purposes Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service \$0.04925/kWh Small Commercial, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service Ι \$0.04925/kWh Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service I \$0.04925/kWh Optional Time-of-Use Off-Peak \$0.03970/kWh T On-Peak to Off-Peak Ratio 1.55 Optional Time-of-Use On-Peak Ι \$0.06160/kWh Primary General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service \$0.04800/kWh Ι Optional Time-of-Use Off-Peak \$0.03950/kWh Τ On-Peak to Off-Peak Ratio 1.55 Optional Time-of-Use On-Peak \$0.06110/kWh T Transmission General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Transmission Service \$0.04690/kWh Optional Time-of-Use Off-Peak \$0.03910/kWh Ι On-Peak to Off-Peak Ratio 1.55 Optional Time-of-Use On-Peak \$0.06060/kWh Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service I \$0.04925/kWh

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# PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840		Sheet No. Cancels Sheet No.	
	ELECTRIC RATES		
	AIR QUALITY IMPROVEMENT RIDER		
Air Quality Imp December 31, 2008	provement Rider for the period Janua 8:	ary 1, 2008	through
Group 1	AQIC \$ 0.00062/kWh O/U Costs \$(0.00000)/kWh AQIR \$ 0.00062/kWh		I
	Wind Energy Credit \$0.00062/kWh		Ĭ
Group 2	AQIC \$0.25/kW O/U Costs \$0.03/kW AQIR \$0.28/kW		I
	Wind Energy Credit \$0.00059/kWh		F
Group 3	AQIC \$ 0.00056/kWh O/U Costs \$ 0.00007/kWh AQIR \$ 0.00063/kWh		F
	Wind Energy Credit \$0.00063/kWh		F
Standby Service	\$0.00150/kWh		
	Wind Energy Credit \$0.00150/kWh		
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