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 Sheet No.	20
Cancels	
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P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**

Total Effective Monthly Rate*

1							1
Rate Schedule	Sheet	Service & Facility Charge	Energy Char	ge per kWh	Demand Charc	ge per kW	74-11-14-14-14-14-14-14-14-14-14-14-14-14
R	30	7.15	Winter Summer	0.10289 0.10648			I
RD	3 3	8.29	Both Seasons	0.05390	Winter Summer	12.54 12.86	IR R
С	40	8.98	Winter Summer	0.10329 0.10760		man man	I
SGL	43	28.59	Winter Summer	0.16751 0.18428	Both Seasons	5.65	I
***SG	44	28.59	Both Seasons	0.05390	Winter Summer	14.73 16.08	IR R
PG	52	148.65	On-Peak Off-Peak	0.05193 0.06522 0.04330	Winter Summer	13.57 14.92	I IR IR
TG	62	Varies	On-Peak Off-Peak	0.05074 0.06464 0.04283	Winter Summer	10.33 11.65	I IR IR

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

(Continued on Sheet No. 21)

ADVICE LET NUMBER		ISSUE DATE	**************************************	UNIX-EX-K-64564	artininahkarilikininaran juruapapapapapapapapapapapapapapapapapapa
DECISION NUMBER	MANAGING DIRECTOR, Government & Regulatory Affairs	EFFECTIVE DATE	ouly		2008

July 1, 2008

DATE

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COLO, PUC No. / Electric

PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

	Sheet No	22
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		
RATE SCHEDULE SUMMATION SHE	CET	
ELECTRIC RATE ADJUSTMENTS - SUMMARY Base Rate Adjustments General Rate Schedule Adjustment (GRSA)	+12.70	o _l o
Non-Base Rate Adjustments Demand Side Management Cost Adjustment (DSMCA Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedule C Secondary General Low Load Factor - Schedul Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedule C Secondary General Low Load Factor - Schedul Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG	\$0.00118 0.31 0.00124 0.00467 0.37 0.37 0.36 \$0.01464 3.84 0.01533	/kWh/kWh/kWh/kWh/kWh/kW
Electric Commodity Adjustment Factors (ECAF)(Residential - Schedules R and RD	(1) \$0.04925	/kWh
Small Commercial - Schedule C	0.04925	/kWh
Secondary General - Schedules SG, SGL, SST Optional - On-Peak Optional - Off-Peak	0.04925 0.06160 0.03970	/kWh
Primary General - Schedule PG and PST On-Peak Off-Peak	0.04800 0.06110 0.03950	/kWh
Transmission General - Schedules TG and TS On-Peak Off-Peak	0.04690 0.06060 0.03910	/kWh
(Continued on Sheet No. 23)		
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Government & Regulatory Affairs

Appendix A, Docket No. 08L-267E
Decision No. C08-0668
Page 3 of 6

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840	***************************************		Sheet No Cancels Sheet No	23
	ELECTRIC RATES			
<u>R</u>	ATE SCHEDULE SUMMATION	SHEET		
ELECTRIC RATE ADJUSTMENTS - Non-Base Rate Adjustme				
Air Quality Improve Group 1 Group 2 Group 3 Standby Service	ment Rider (AQIR)		\$0.00062 0.28 0.00063 0.00150	/kWh /kW /kWh /kWh
Transmission Cost A Residential - Sche Residential Demand Commercial - Sche Secondary General Secondary General Primary General - Transmission Gene	edule R d - Schedule RD dule C Low Load Factor - Sche - Schedule SG Schedule PG	edule SGL	\$0.00019 0.05 0.00020 0.00075 0.06 0.06 0.06	,
Total Rate Adjustments Interim Renewable (RESA)		djustment	+1.46	8
**The rates and charges inc for informational and billi the Company to calculate any	ng estimation aid purp	edule Summ ooses only	ation Sheet: and not use	s are
NOVICE LETTER JUMBER		ISSUE DATE		
DECISION JUMBER	MANAGING DIRECTOR, Government & Regulatory Affairs	EFFECTIVE DATE	July 1, 200	

COLO, PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

B.O. Boy 240	Sheet No.	91B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

	Cancels Sheet No	
ELECTRIC RATES	RATE	
WIND ENERGY SERVICE		
SCHEDULE WES		
MONTHLY WIND ENERGY SERVICE ADJUSTMENT		
Residential Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block: Small Commercial Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block:	\$6.0143 \$4.9250 \$0.0620 \$1.0273 \$6.0143	I F I I R
Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment.	\$4.9250 \$0.0620	R
per 100 kWh block:	\$1.0273	I
Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$6.0143 \$4.9250 \$0.0620	I R
C&I Primary	\$1.0273	I
Wind Energy Rate, per 100 kWh block:. Less ECA per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$5.8953 \$4.8000 \$0.0590 \$1.0363	I R
C&I Transmission	71.0505	I
Wind Energy Rate, per 100 kWh block:. Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$5.7903 \$4.6900 \$0.0590 \$1.0413	IIR
This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate.		— I
		With the second
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DECISION		MANAGING DIRECTOR,	EFFECTIVE		

Government & Regulatory Affairs

<u>July 1, 2008</u> DATE

Appendix A, Docket No. 08L-267E
COLO. PUC No. 7 Electric
Decision No. C08-0668
Page 5 of 6

PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT FACTORS ECA FACTORS FOR THE THIRD QUARTER OF 2008

ECA Factors for Billing Purposes

Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service \$0.04925/kWh

Small Commercial, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service \$0.04925/kWh

Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service

Optional Time-of-Use Off-Peak \$0.04925/kWh

Optional Time-of-Use Off-Peak \$0.03970/kWh
On-Peak to Off-Peak Ratio 1.55
Optional Time-of-Use On-Peak \$0.06160/kWh

Primary General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service

\$0.04800/kWh I

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Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak

1.55 \$0.06110/kWh I

\$0.03950/kWh

Transmission General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Transmission Service

\$0.04690/kWh

Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak

\$0.03910/kWh 1.55 \$0.06060/kWh

Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service

\$0.04925/kWh

\$			
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DECISION NUMBER	MANAGING DIRECTOR, GOVERNMENT & Regulators Affaire	EFFECTIVE	.73

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840		Sheet No.	<u>113B</u>
Denver, CO 80201-0840		Cancels Sheet No	
	ELECTRIC RATES		
	AIR QUALITY IMPROVEMENT RIDER		
Air Quality Imp December 31, 2008	rovement Rider for the period January	1, 2008	through
Group 1	AQIC \$ 0.00062/kWh O/U Costs \$(0.00000)/kWh AQIR \$ 0.00062/kWh		R
	Wind Energy Credit \$0.00062/kWh		R
Group 2	AQIC \$0.25/kW O/U Costs \$0.03/kW AQIR \$0.28/kW		R
	Wind Energy Credit \$0.00059/kWh		R
Group 3	AQIC \$ 0.00056/kWh O/U Costs \$ 0.00007/kWh AQIR \$ 0.00063/kWh		R
	Wind Energy Credit \$0.00063/kWh		R
Standby Service	\$0.00150/kWh		
	Wind Energy Credit \$0.00150/kWh		

D. M. C. L. Company			-
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ECISION UMBER	MANAGING DIRECTOR, EFFECTIVE Government & Berndaring Affairs DATE	√ไทไ ง 1. วี	กกร