

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 20

Cancels
Sheet No.

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**

Total Effective Monthly Rate*

Rate Schedule	Sheet No.	Service & Facility Charge	Energy Charge per kWh		Demand Charge per kW		
R	30	7.15	Winter	0.10289	--	--	I
			Summer	0.10648	--	--	I
RD	33	8.29	Both	0.05390	Winter	12.54	IR
			Seasons		Summer	12.86	R
C	40	8.98	Winter	0.10329	--	--	I
			Summer	0.10760	--	--	I
SGL	43	28.59	Winter	0.16751	Both	5.65	I
			Summer	0.18428	Seasons		I
***SG	44	28.59	Both	0.05390	Winter	14.73	IR
			Seasons		Summer	16.08	R
PG	52	148.65		0.05193			I
			On-Peak	0.06522	Winter	13.57	IR
			Off-Peak	0.04330	Summer	14.92	IR
TG	62	Varies		0.05074			I
			On-Peak	0.06464	Winter	10.33	IR
			Off-Peak	0.04283	Summer	11.65	IR

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

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PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

ELECTRIC RATE ADJUSTMENTS - SUMMARY

Base Rate Adjustments

General Rate Schedule Adjustment (GRSA) +12.70 %

Non-Base Rate Adjustments

Demand Side Management Cost Adjustment (DSMCA)
 Residential - Schedule R \$0.00118 /kWh R
 Residential Demand - Schedule RD 0.31 /kW R
 Commercial - Schedule C 0.00124 /kWh R
 Secondary General Low Load Factor - Schedule SGL 0.00467 /kWh R
 Secondary General - Schedule SG 0.37 /kW R
 Primary General - Schedule PG 0.37 /kW R
 Transmission General - Schedule TG 0.36 /kW R

Purchased Capacity Cost Adjustment (PCCA)
 Residential - Schedule R \$0.01464 /kWh
 Residential Demand - Schedule RD 3.84 /kW
 Commercial - Schedule C 0.01533 /kWh
 Secondary General Low Load Factor - Schedule SGL 0.05777 /kWh
 Secondary General - Schedule SG 4.62 /kW
 Primary General - Schedule PG 4.54 /kW
 Transmission General - Schedule TG 4.44 /kW

Electric Commodity Adjustment Factors (ECAF) (1)
 Residential - Schedules R and RD \$0.04925 /kWh I
 Small Commercial - Schedule C 0.04925 /kWh I
 Secondary General - Schedules SG, SGL, SST 0.04925 /kWh I
 Optional - On-Peak 0.06160 /kWh I
 Optional - Off-Peak 0.03970 /kWh I
 Primary General - Schedule PG and PST 0.04800 /kWh I
 On-Peak 0.06110 /kWh I
 Off-Peak 0.03950 /kWh I
 Transmission General - Schedules TG and TST 0.04690 /kWh I
 On-Peak 0.06060 /kWh I
 Off-Peak 0.03910 /kWh I

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ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEETELECTRIC RATE ADJUSTMENTS - SUMMARY - Cont'dNon-Base Rate Adjustments - Cont'd

Air Quality Improvement Rider (AQIR)

Group 1	\$0.00062	/kWh	R
Group 2	0.28	/kW	R
Group 3	0.00063	/kWh	R
Standby Service	0.00150	/kWh	

Transmission Cost Adjustment (TCA)

Residential - Schedule R	\$0.00019	/kWh	
Residential Demand - Schedule RD	0.05	/kW	
Commercial - Schedule C	0.00020	/kWh	
Secondary General Low Load Factor - Schedule SGL	0.00075	/kWh	
Secondary General - Schedule SG	0.06	/kW	
Primary General - Schedule PG	0.06	/kW	
Transmission General - Schedule TG	0.06	/kW	

Total Rate Adjustments

Interim Renewable Energy Standard Adjustment	+1.46	%
(RESA)		

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.

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ELECTRIC RATES		RATE	
WIND ENERGY SERVICE			
SCHEDULE WES			
MONTHLY WIND ENERGY SERVICE ADJUSTMENT			
<u>Residential</u>			
Wind Energy Rate, per 100 kWh block:		\$6.0143	I
Less ECA, per 100 kWh block:		\$4.9250	I
Less AQIR, per 100 kWh block:		\$0.0620	R
Monthly Wind Energy Service Adjustment, per 100 kWh block:		\$1.0273	I
<u>Small Commercial</u>			
Wind Energy Rate, per 100 kWh block:		\$6.0143	I
Less ECA, per 100 kWh block:		\$4.9250	I
Less AQIR, per 100 kWh block:		\$0.0620	R
Monthly Wind Energy Service Adjustment, per 100 kWh block:		\$1.0273	I
<u>C&I Secondary</u>			
Wind Energy Rate, per 100 kWh block:		\$6.0143	I
Less ECA, per 100 kWh block:		\$4.9250	I
Less AQIR, per 100 kWh block:		\$0.0620	R
Monthly Wind Energy Service Adjustment, per 100 kWh block:		\$1.0273	I
<u>C&I Primary</u>			
Wind Energy Rate, per 100 kWh block: .		\$5.8953	I
Less ECA per 100 kWh block:		\$4.8000	I
Less AQIR, per 100 kWh block:		\$0.0590	R
Monthly Wind Energy Service Adjustment, per 100 kWh block:		\$1.0363	I
<u>C&I Transmission</u>			
Wind Energy Rate, per 100 kWh block: .		\$5.7903	I
Less ECA, per 100 kWh block:		\$4.6900	I
Less AQIR, per 100 kWh block:		\$0.0590	R
Monthly Wind Energy Service Adjustment, per 100 kWh block:		\$1.0413	I
This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate.			

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ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENT FACTORSECA FACTORS FOR THE THIRD QUARTER OF 2008

ECA Factors for Billing Purposes

Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.04925/kWh	I
Small Commercial, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service	\$0.04925/kWh	I
Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.04925/kWh	I
Optional Time-of-Use Off-Peak	\$0.03970/kWh	I
On-Peak to Off-Peak Ratio	1.55	
Optional Time-of-Use On-Peak	\$0.06160/kWh	I
Primary General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service	\$0.04800/kWh	I
Optional Time-of-Use Off-Peak	\$0.03950/kWh	I
On-Peak to Off-Peak Ratio	1.55	
Optional Time-of-Use On-Peak	\$0.06110/kWh	I
Transmission General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Transmission Service	\$0.04690/kWh	I
Optional Time-of-Use Off-Peak	\$0.03910/kWh	I
On-Peak to Off-Peak Ratio	1.55	
Optional Time-of-Use On-Peak	\$0.06060/kWh	I
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.04925/kWh	I

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ELECTRIC RATES

AIR QUALITY IMPROVEMENT RIDER

Air Quality Improvement Rider for the period January 1, 2008 through December 31, 2008:

Group 1
AQIC \$ 0.00062/kWh
O/U Costs \$(0.00000)/kWh
AQIR \$ 0.00062/kWh
Wind Energy Credit \$0.00062/kWh

Group 2
AQIC \$0.25/kW
O/U Costs \$0.03/kW
AQIR \$0.28/kW
Wind Energy Credit \$0.00059/kWh

Group 3
AQIC \$ 0.00056/kWh
O/U Costs \$ 0.00007/kWh
AQIR \$ 0.00063/kWh
Wind Energy Credit \$0.00063/kWh

Standby Service \$0.00150/kWh
Wind Energy Credit \$0.00150/kWh

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