

SourceGas Distribution LLC

Colo. PUC No. 7  
First Revised Sheet No. 6  
Cancels Original Sheet No. 6

(North Eastern Colorado) Sales Service Schedule of Rates				
Rate Schedule		Base Tariff Rate	Gas Cost Adjustment	Rate After Adjustment
GGGS-1	Customer Charge	3.400	--	3.400
	(Per meter per month)			
	All Volumes (\$ per Mcf)	3.877	4.757	8.634
GGGS-2	Customer Charge	3.400	--	3.400
	(Per meter per month)			
	All Volumes (\$ per Mcf)	3.996	4.757	8.753
GGGS-3	Customer Charge	5.900	--	5.900
	(Per meter per month)			
	All Volumes (\$ per Mcf)	4.017	4.757	8.774
GGGS-4	Customer Charge	5.900	--	5.900
	(Per meter per month)			
	All Volumes (\$ per Mcf)	3.807	4.757	8.564
GGGS-5	Minimum Charge	36.000	--	36.000
	(Per meter per year)			
	All Volumes (\$ per Mcf)	3.697	4.757	8.454
GGGS-6	Minimum Charge	10.000	--	10.000
	(Per meter per month)			
	All Volumes (\$ per Mcf)	3.697	4.757	8.454
GGGS-7	Minimum Charge	0.000	--	0.000
	(None)			
	All Volumes (\$ per Mcf)	3.697	4.757	8.454
The rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Supply Cost Adjustment provisions on sheet nos. 37-39 of this Tariff. The above rates reflect a gas cost as follows:				
Base Gas Cost		2.665	4.757	7.422
GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	-	Base Gas Cost
10.837	+	(3.415)	-	2.665
				=
				GCA
				4.757

Advice Letter No. 229

Bentley W. Breland  
Issuing Officer

Issue Date: May 16, 2008

Decision or  
Authority No.

Sr. Vice President  
Title

Effective Date: June 1, 2008

North Eastern Colorado  
Sales Service Schedule of Rates

<u>Rate Schedule</u>	<u>Commodity Charge 1/</u> \$	<u>Distribution Charge 1/</u> \$	<u>Upstream Pipeline Charge</u> 1/ \$	<u>Total Commodity Charge 1/</u> \$	<u>Customer Charge 2/</u> \$
<b>GGs-1</b>	0.5118	0.1212	0.2304	0.8634	3.40
<b>GGs-2</b>	0.5118	0.1331	0.2304	0.8753	3.40
<b>GGs-3</b>	0.5118	0.1352	0.2304	0.8774	5.90
<b>GGs-4</b>	0.5118	0.1142	0.2304	0.8564	5.90
<b>GGs-5</b>	0.5118	0.1032	0.2304	0.8454	36.00
<b>GGs-6</b>	0.5118	0.1032	0.2304	0.8454	10.00
<b>GGs-7</b>	0.5118	0.1032	0.2304	0.8454	0.00

1/ per ccf delivered

2/ Monthly Charge per Meter

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SourceGas Distribution LLC

Colo. PUC No. 7  
First Revised Sheet No. 36B.01  
Cancels Original Sheet No. 36B.01

**Sales Service Schedule of Rates**

**Applies to: Archuleta, Bent, Crowley La Plata, Mineral and Otero Counties**

**Gas Rate Components**  
**Arkansas Valley and Southwestern Divisions**

<u>Rate Schedule</u>	<u>Sheet No</u>	<u>Billing Units</u>	<u>Current Gas Cost Per Unit</u>	<u>Base Gas Cost Per Unit</u>	<u>Deferred Gas Cost Per Unit</u>	<u>Total Gas Cost Adj. Per Unit</u>	
GS-1	36D	Ccf	\$1.13623	\$0.24930	\$0.16454	\$1.05147	1.
GS-3	36E	Ccf	\$0.88749	\$0.18254	\$0.23124	\$0.93619	I
LI-1	36F	Mcf	\$11.3623	\$2.4930	\$1.6454	\$10.5147	1
LI-2	36H	Mcf	\$8.8749	\$1.8254	\$2.3124	\$9.3619	I
SI-1 (1)	36J	Mcf	\$11.3623	\$2.4930	\$1.6454	\$10.5147	I
SI-1 (2)	36J	Mcf	\$11.3623	\$2.4930	\$1.6454	\$10.5147	I
SI-1 (3)	36J	Mcf	\$11.3623	\$2.4930	\$1.6454	\$10.5147	I
SC-1	36L	Mcf	\$8.1451	\$2.0400	\$0.0000	\$6.1051	I
GT-1	77A	Mcf	\$0.0466	\$0.0000	\$0.0000	\$0.0466	

- (1) First 5,000 during period May 1 through October 31  
(2) Next 45,000 during period May 1 through October 31  
(3) All over 50,000 during period May 1 through October 31

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SourceGas Distribution LLC

Colo. PUC No. 7  
First Revised Sheet No. 36B.02  
Cancels Original Sheet No. 36B.02

### Sales Service Schedule of Rates

**Applies to: Archuleta, Bent, Crowley, La Plata, Mineral and Otero Counties**

### Gas Rate Billing Components

#### Arkansas Valley and Southwestern Divisions

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Commodity Cost Per Unit</u>	<u>Upstream Services Cost Per Unit</u>	<u>Deferred Gas Cost Per Unit</u>	<u>LDC System Cost Per Unit</u>	
GS-1	36D	Ccf	\$0.81451	\$0.32172	\$0.16454	\$0.13225	I
GS-3	36E	Ccf	\$0.79960	\$0.08789	\$0.23124	\$0.18467	I
LI-1	36F	Mcf	\$8.1451	\$3.2172	\$1.6454	\$0.5593	I
LI-2	36H	Mcf	\$7.9960	\$0.8789	\$2.3124	\$1.31108	I
SI-1 (1)	36J	Mcf	\$8.1451	\$3.2172	\$1.6454	\$0.7449	I
SI-1 (2)	36J	Mcf	\$8.1451	\$3.2172	\$1.6454	\$0.7087	I
SI-1 (3)	36J	Mcf	\$8.1451	\$3.2172	\$1.6454	\$0.6555	I
SC-1	36L	Mcf	\$8.1451	\$0.0000	\$0.0000	\$0.6210	I
GT-1	77A	Mcf	\$0.0000	\$0.0466	\$0.0000	See Note 4	

- (1) First 5,000 during period May 1 through October 31
- (2) Next 45,000 during period May 1 through October 31
- (3) All over 50,000 during period May 1 through October 31
- (4) The LDC System Cost Per Unit shall be equal to the LDC System Cost per Unit for the applicable sales.

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SourceGas Distribution LLC

Colo. PUC No. 7  
First Revised Sheet No. 27  
Cancels Original Sheet No. 27

(Western Slope & North Central Colorado)  
Sales Service Schedule of Rates

Rate Schedule	Type of Charge	Base Tariff Rate \$	LSSRS 1/ \$	Gas Cost Current \$	Adjustment Cumulative \$	Rate After Adjustment \$
<u>North Central</u>						
E-1	Monthly Demand Charge					
	Residential	5.00		--	--	5.00
	Commercial	10.00		--	--	10.00
	Commodity (\$ per ccf					
	Residential	0.3943		0.7221	1.0965	1.4908
	Commercial	0.3728		0.7221	1.0965	1.4693
E-2	Monthly Demand Charge	100.00				100.00
	Commodity (\$ per ccf	0.3464		0.7221	1.0965	1.4429
	@ 14.65 psia)					
<u>Western Slope</u>						
D-1R	Monthly Demand Charge	5.00		--	--	5.00
	Commodity (\$ per ccf)	0.5116	0.0218	0.4126	0.6910	1.2244
D-1C	Monthly Demand Charge	10.00		--	--	10.00
	Commodity (\$ per ccf)	0.4761	0.0218	0.4126	0.6910	1.1889
D-2	Monthly Demand Charge	160.00		--	--	160.00
	Commodity (\$ per ccf)	0.4623	0.0218	0.4126	0.6910	1.1751
D-10	Monthly Demand Charge	160.00		--	--	160.00
	Commodity (\$ per ccf	0.4123	0.0268	0.4126	0.6910	1.1301
	@ 14.65 psia)					

The base tariff commodity rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment tariff commencing on Sheet No. 39A. The above rates reflect a gas cost as follows:

Rate Schedule	Base Gas Cost and Adjustments				
E-1	Base Gas Cost	0.2452	0.2955	0.7393	0.9845
E-2	Gas Cost Recovery Adjustment	--	0.4266	0.3572	0.3572
	Total North Central	0.2452	0.7221	1.0965	1.3417
D-1R	Base Gas Cost	0.3750	0.0051	0.2421	0.6171
D-1C	Gas Cost Recovery Adjustment	--	0.4075	0.4489	0.4489
D-2					
D-10	Total Western Slope	0.3750	0.4126	0.6910	1.0660

The current GCA is the rate change from the last GCA filing.  
The cumulative GCA is the rate change from the base tariff rate.

1/ Pursuant to Sheet No. 39D of this Tariff.

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SourceGas Distribution LLC

Colo. PUC No. 7  
First Revised Sheet No. 28  
Cancels Original Sheet No. 28

**Western Slope & North Central Colorado  
Sales Service Schedule of Rates**

<u>Rate Schedule</u>	<u>Commodity Charge</u> \$	<u>Distribution Charge</u> \$	<u>Upstream Pipeline Charge</u> \$	<u>Total Commodity Charge 1/</u> \$	<u>Customer Charge 2/</u> \$
<b>D-1R</b>	0.7274 <u>3/</u>	0.1366	0.3604	1.2244	5.00
<b>D-1C</b>	0.7274 <u>3/</u>	0.1011	0.3604	1.1889	10.00
<b>D-2</b>	0.7274 <u>3/</u>	0.0873	0.3604	1.1751	160.00
<b>D-10</b>	0.7324 <u>3/</u>	0.0373	0.3604	1.1301	160.00
<b>E-1R</b>	1.1984	0.1491	0.1433	1.4908	5.00
<b>E-1C</b>	1.1984	0.1276	0.1433	1.4693	10.00
<b>E-2</b>	1.1984	0.1012	0.1433	1.4429	100.00

1/ per ccf delivered

2/ Monthly Demand Charge

3/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) Amount of \$0.0218 per ccf at Local Pressure Base and \$0.0268 per ccf @ 14.65 psi delivered pressure pursuant to Sheet No. 39D of this Tariff.

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First Revised Sheet No. 36B.01  
Cancels Original Sheet No. 36B.01

**Sales Service Schedule of Rates**

**Applies to: Archuleta, Bent, Crowley La Plata, Mineral and Otero Counties**

**Gas Rate Components**  
**Arkansas Valley and Southwestern Divisions**

<u>Rate Schedule</u>	<u>Sheet No</u>	<u>Billing Units</u>	<u>Current Gas Cost Per Unit</u>	<u>Base Gas Cost Per Unit</u>	<u>Deferred Gas Cost Per Unit</u>	<u>Total Gas Cost Adj. Per Unit</u>	
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SC-1	36L	Mcf	\$8.1451	\$2.0400	\$0.0000	\$6.1051	I
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SC-1	36L	Mcf	\$8.1451	\$0.0000	\$0.0000	\$0.6210	I
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