

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Type of Charge</u> | <u>Billing Units</u> | <u>Rate/Charge</u> | |
|--------------------------|----------------------|---------------------------------|--------------------------|--------------------|---|
| RG | 14 | Service & Facility Charge: | -- | \$11.19 | |
| | | Usage Charge: | Therm | \$ 0.08868 | |
| | | Partial Decoupling | | | |
| | | Rate Adjustment | Therm | \$ 0.00000 | |
| | | Commodity Charge: | | | |
| | | Natural Gas cost | Therm | \$ 0.93090 | I |
| | | Interstate Pipeline Cost | Therm | \$ 0.06110 | |
| | | Total Usage & Commodity Charge: | | \$ 1.08068 | I |
| CG | 16 | Service & Facility Charge: | -- | \$22.39 | |
| | | Usage Charge: | Therm | \$ 0.10667 | |
| | | Commodity Charge: | | | |
| | | Natural Gas cost | Therm | \$ 0.93090 | I |
| | | Interstate Pipeline Cost | Therm | \$ 0.06110 | |
| | | Total Usage & Commodity Charge: | | \$ 1.09867 | I |
| IG | 18 | Service & Facility Charge | -- | \$78.35 | |
| | | On-Peak Demand Cost: | | | |
| | | Distribution System | DTH | \$ 5.22 | |
| | | Natural Gas cost | DTH | \$ 0.05 | |
| | | Interstate Pipeline Cost | DTH | \$ 1.68 | |
| | | Total | | \$ 6.95 | |
| | | Usage Charge: | DTH | \$ 0.5594 | |
| | | Commodity Charge: | | | |
| | | Natural Gas cost | DTH | \$ 9.30100 | I |
| | | Interstate Pipeline Cost | DTH | \$ 0.39100 | |
| | | Total Usage & Commodity Charge: | | \$10.25140 | I |
| | | Unauthorized Overrun Cost: | | | |
| | | For Each Occurrence: | | | |
| | | Distribution System | DTH | \$27.98 | |

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER
NUMBERISSUE
DATEDECISION
NUMBERMANAGING DIRECTOR,
Government & Regulatory AffairsEFFECTIVE
DATE

June 1, 2008

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 11

Cancels

Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

| Rate Sch. | Sheet No. | Type of Charge | Billing Units | Base Rate | Adj. (1) | GCA | |
|--------------|--------------|------------------------------|------------------|--------------|-------------|---------|---|
| RG | 14 | Service & Facility | | \$10.00 | 11.93 % | \$ -- | |
| | | Usage | Therm | 0.07923 | 11.93 % | -- | |
| | | Commodity | Therm | -- | -- | 0.99200 | I |
| | | PDRA | Therm | | 0.00000 | | |
| RGL | 15 | One or Two Mantles per month | | 7.16 | 11.93 % | -- | |
| | | Additional Mantle | | 3.58 | 11.93 % | -- | |
| | | Commodity | Therm | -- | -- | 0.96920 | I |
| CG | 16 | Service & Facility | | 20.00 | 11.93 % | -- | |
| | | Usage | Therm | 0.09530 | 11.93 % | -- | |
| | | Commodity | Therm | -- | -- | 0.99200 | I |
| CGL | 17 | One or Two Mantles per month | | 7.16 | 11.93 % | -- | |
| | | Additional Mantle | | 3.58 | 11.93 % | -- | |
| | | Commodity | Therm | -- | -- | 0.96920 | I |
| IG | 18 | Service & Facility | | 70.00 | 11.93 % | -- | |
| | | Usage | DTH | 0.49980 | 11.93 % | -- | |
| | | On-Peak Demand | DTH | 4.66 | 11.93 % | 1.73000 | |
| | | Commodity | DTH | -- | -- | 9.69200 | I |
| | | Unauthorized Overrun | DTH | 25.00 | 11.93 % | -- | |

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

ADVICE LETTER
NUMBER

ISSUE
DATE

DECISION
NUMBER

MANAGING DIRECTOR,
Government & Regulatory Affairs

EFFECTIVE
DATE

June 1, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES
GAS COST ADJUSTMENT

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Billing Units</u> | <u>Type Of Charge</u> | <u>Current Gas Cost</u> | <u>Deferred Gas Cost</u> | <u>Gas Cost Adjustment</u> | |
|----------------------|------------------|----------------------|-----------------------|-------------------------|--------------------------|----------------------------|-----|
| RG | 14 | Therm | Commodity | \$0.98380 | \$ 0.00820 | 0.99200 | IRI |
| RGL | 15 | Therm | Commodity | 0.96100 | 0.00820 | 0.96920 | IRI |
| CG | 16 | Therm | Commodity | 0.98380 | 0.00820 | 0.99200 | IRI |
| CGL | 17 | Therm | Commodity | 0.96100 | 0.00820 | 0.96920 | IRI |
| IG | 18 | DTH | On-Peak Demand | 1.73000 | ----- | 1.73000 | IRI |
| | | DTH | Commodity | 8.73000 | 0.08200 | 9.69200 | |
| TF | 30 | DTH | Transportation | 0.04300 | ----- | 0.04300 | |
| | | DTH | Supply | 1.73000 | ----- | 1.73000 | |
| | | DTH | Commodity | (1) | | | |
| TI | 31 | DTH | Transportation | 0.04300 | ----- | 0.04300 | |
| | | DTH | On-Peak Demand | 1.73000 | ----- | 1.73000 | |
| | | DTH | Commodity | (2) | | | |

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(2) The Current Gas Cost shall be established each month as follows: For each Dth of gas purchased on any Day up to the On-Peak Gas Service quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation terms and Conditions.

ADVICE LETTER
NUMBERISSUE
DATEDECISION
NUMBERMANAGING DIRECTOR,
Government & Regulatory AffairsEFFECTIVE
DATE

June 1, 2008