# **AQUILA NETWORKS-PNG**

COLORADO PUC NO. 2 16th Revised Sheet No. 4.1 Cancels 15th Revised Sheet No. 4.1

### RATE SCHEDULE SUMMATION SHEET

Rate Schedule		Sheet No.	Billing Unit	Monthly Facility Charge	Upstream Demand	Gas Commodity	LDC Costs	Net Sales Rate (1)
Firm Residential	В	7	Ccf	\$5.50	\$0.10033	\$0.75477	\$0.17203	\$1.02713
Firm Commercial	С	8	Ccf	\$8.50	\$0.10033	\$0.75477	\$0.17203	\$1.02713
Industrial A	D	9	Ccf	\$60.00	\$0.10033	\$0.75477	\$0.17203	\$1.02713
Irrigation	Q	10	Ccf	\$30.00	\$0.00000	\$0.75477	\$0.11375	\$0.86852
Small Volume Joint Demand Commodity	X-2	11	Ccf Ccf	\$150.00	\$0.67255 \$0.00000	\$0.00000 \$0.75477	\$0.05000 \$0.08000	\$0.72255 \$0.83477
Small Volume Interruptible	X-3	11a	Ccf	\$150.00	\$0.00000	\$0.75477	\$0.09733	\$0.85210
Industrial B	X-5	11b	Ccf	\$60.00	\$0.10033	\$0.75477	\$0.14064	\$0.99574
Large Volume Joint Demand Commodity	X-10	11c	Ccf Ccf	\$250.00	\$0.67255	\$0.00000 \$0.75477	\$0.05000 \$0.08000	\$0.72255 \$0.83477
Large Volume Interruptible	X-11	11d	Ccf	\$250.00	\$0.00000	\$0.75477	\$0.08000	\$0.83477
Transportation-Sales Backup Demand Commodity	TS	12	Cof Cof		\$0.66955 \$0.00000	\$0.00000 \$0.68465	\$0.05000 \$0.07000	\$0.71955 \$0.75465

(1) Rate Schedule Base Tariff Sheet plus the corresponding total GCA adjustment on Sheet No. 5 and/or any applicable rider.

Advice

Letter No.

Signature of Issuing Officer

Issue Date:

May 14, 2008

Decision or

Authority No.

Vice President

**Effective Date:** 

June 1, 2008

Title

Appendix A Docket No. 08L-174G Decision No. C08-0540 Page 2 of 2

#### **AQUILA NETWORKS-PNG**

## COLORADO PUC NO 2 Sixty-Eighth Revised Sheet No. 5 Cancels Sixty-Seventh Revised Sheet No. 5

### **Gas Cost Adjustment Summary**

## Riders to Base Rate Schedules for Customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff <u>Sheet</u>	Current Gas Cost -	Base Gas Cost +	Deferred Gas Cost =	Total GCA
		\$/Ccf	\$/Ccf	\$/Ccf	\$/Ccf
В	7	0.78198	0.20763	0.07312	0.64747
С	8	0.78198	0.20763	0.07312	0.64747
D	9	0.78198	0.20763	0.07312	0.64747
Q	10	0.68465	0.18862	0.07012	0.56615 I
X-2	11				
Demand		0.66955	0.46652	0.00300	0.20603
Commodity		0.68465	0.18862	0.07012	0.56615
X-3	11a	0.68465	0.18862	0.07012	0.56615 I
X-5	11b	0.78198	0.20763	0.07312	0.64747
X-10	11c				
Demand		0.66955	0.46652	0.00300	0.20603 I
Commodity		0.68465	0.18862	0.07012	0.56615
X-11	11d	0.68465	0.18862	0.07012	0.56615 I
TS	12				
Backup Demai	nd	0.66955	0.29300	0.00000	0.37655
Commodity		0.68465	0.24837	0.00000	0.43628 I

All rates per volumes at standard pressure base of 14.65

Effective with Volumes taken on or after June 1, 2008

Advice Letter No.	Issue Date: May 14, 200		
	Effective Date: June 1, 2008		
Decicsion No.			

Signature of Issuing Officer Vice President