

AQUILA NETWORKS-PNG

COLORADO PUC NO. 2
16th Revised Sheet No. 4.1
Cancels 15th Revised Sheet No. 4.1

RATE SCHEDULE SUMMATION SHEET

Rate Schedule		Sheet No.	Billing Unit	Monthly Facility Charge	Upstream Demand	Gas Commodity	LDC Costs	Net Sales Rate (1)	
Firm Residential	B	7	Ccf	\$5.50	\$0.10033	\$0.75477	\$0.17203	\$1.02713	I
Firm Commercial	C	8	Ccf	\$8.50	\$0.10033	\$0.75477	\$0.17203	\$1.02713	I
Industrial A	D	9	Ccf	\$60.00	\$0.10033	\$0.75477	\$0.17203	\$1.02713	I
Irrigation	Q	10	Ccf	\$30.00	\$0.00000	\$0.75477	\$0.11375	\$0.86852	I
Small Volume Joint Demand Commodity	X-2	11		\$150.00					
			Ccf		\$0.67255	\$0.00000	\$0.05000	\$0.72255	I
			Ccf		\$0.00000	\$0.75477	\$0.08000	\$0.83477	I
Small Volume Interruptible	X-3	11a	Ccf	\$150.00	\$0.00000	\$0.75477	\$0.09733	\$0.85210	I
Industrial B	X-5	11b	Ccf	\$60.00	\$0.10033	\$0.75477	\$0.14064	\$0.99574	I
Large Volume Joint Demand Commodity	X-10	11c		\$250.00					
			Ccf		\$0.67255	\$0.00000	\$0.05000	\$0.72255	I
			Ccf			\$0.75477	\$0.08000	\$0.83477	I
Large Volume Interruptible	X-11	11d	Ccf	\$250.00	\$0.00000	\$0.75477	\$0.08000	\$0.83477	I
Transportation-Sales Backup Demand Commodity	TS	12							
			Ccf		\$0.66955	\$0.00000	\$0.05000	\$0.71955	
			Ccf		\$0.00000	\$0.68465	\$0.07000	\$0.75465	I

(1) Rate Schedule Base Tariff Sheet plus the corresponding total GCA adjustment on Sheet No. 5 and/or any applicable rider.

Advice
Letter No.

Signature of Issuing Officer

Issue Date: May 14, 2008

Decision or
Authority No.

Vice President
Title

Effective Date: June 1, 2008

AQUILA NETWORKS-PNG

COLORADO PUC NO 2
Sixty-Eighth Revised Sheet No. 5
Cancels
Sixty-Seventh Revised Sheet No. 5

Gas Cost Adjustment Summary

**Riders to Base Rate Schedules
for Customers on
Colorado Interstate Gas System Supply**

<u>Rate Schedule</u>	<u>Tariff Sheet</u>	<u>Current Gas Cost</u>	-	<u>Base Gas Cost</u>	+	<u>Deferred Gas Cost</u>	=	<u>Total GCA</u>	
		\$/Ccf		\$/Ccf		\$/Ccf		\$/Ccf	
B	7	0.78198		0.20763		0.07312		0.64747	
C	8	0.78198		0.20763		0.07312		0.64747	
D	9	0.78198		0.20763		0.07312		0.64747	
Q	10	0.68465		0.18862		0.07012		0.56615	
X-2	11								
Demand		0.66955		0.46652		0.00300		0.20603	
Commodity		0.68465		0.18862		0.07012		0.56615	
X-3	11a	0.68465		0.18862		0.07012		0.56615	
X-5	11b	0.78198		0.20763		0.07312		0.64747	
X-10	11c								
Demand		0.66955		0.46652		0.00300		0.20603	
Commodity		0.68465		0.18862		0.07012		0.56615	
X-11	11d	0.68465		0.18862		0.07012		0.56615	
TS	12								
Backup Demand		0.66955		0.29300		0.00000		0.37655	
Commodity		0.68465		0.24837		0.00000		0.43628	

All rates per volumes at standard pressure base of 14.65

Effective with Volumes taken on or after June 1, 2008

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Vice President