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PUBLIC UTILITIES COMMISSION
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P.O. Box 840
Denver, Colorado 80201-0840

April 18, 2008

Advice No. 727 - Gas

Public Utilities Commission
of the State Of Colorado
1560 Broadway, Suite 250
Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado are sent to you for filing in accordance with the requirements of the Public Utilities Law:

COLORADO P.U.C. NO. 6 - GAS

and the following sheets are attached:

<u>Colorado P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Cancels</u> <u>Colorado P.U.C. Sheet No.</u>
Fourteenth Revised 3	Table of Contents	Sub. Thirteenth Revised 3
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Sub. Forty-sixth Rev. 11A	Rate Schedule Summation Sheets	Forty-fifth Revised 11A
Sub. Forty-seventh Rev. 11B	Rate Schedule Summation Sheets	Forty-sixth Revised 11B
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Seventh Revised 15	Schedule RGL	Sixth Revised 15
Fifth Revised 16	Schedule CSG	Fourth Revised 16
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Fifth Revised 17	Schedule CLG	Fourth Revised 17

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First Revised	R9A	Regulations Rules and Regulations	Original	R9A
Fifth Revised	R10	Rules and Regulations	Fourth Revised	R10
Third Revised	R16	Rules and Regulations	Second Revised	R16
Third Revised	R17	Rules and Regulations	Second Revised	R17
Third Revised	R18	Rules and Regulations	Second Revised	R18
Third Revised	R21	Rules and Regulations	Second Revised	R21
Third Revised	R22	Rules and Regulations	Second Revised	R22

The principal proposed change is to: to revise the Company's P.U.C. No. 6 - Gas tariff to remove the currently effective 10.66 percent General Rate Schedule Adjustment ("GRSA"), approved by the Commission in the Company's Phase I rate case in Docket No. 06S-656G; to propose revised base rate amounts for all rate schedules; to separate the current Commercial Gas Service ("Schedule CG") and Firm Gas Transportation Service ("Schedule TF") rate schedules into small and large service schedules; implement a new Pilot Low Income Adjustment; and other conforming and clarifying revisions to the tariff related to these changes to such rate schedules. As a result of the Commission's Order in the Company's most recent Phase I rate proceeding in Docket No. 06S-656G, the Company was required to file a Phase II case by March 31, 2008. Upon two separate motions of the Company, and as granted by the Commission in Decision Nos. C08-0356 and C08-0396, the filing date was subsequently extended to April 18, 2008. This advice letter constitutes the Company's Phase II Rate Case.

In its proposed Phase II Rate Case, the proposed rates have been designed to produce the annual gas department revenue requirement of \$337,877,991 as approved by the Commission in Docket No. 06S-656G, and reduced to \$336,547,662 after certain downward adjustments, plus the costs of the proposed low-income energy assistance program. The Company's proposals include the following: 1) the Company is updating its cost of service for the various customer classes to reflect a more accurate allocation of test-year costs among classes; 2) the Company is proposing to split its firm transportation and sales classes into two subclasses to promote rate comparability between natural gas transportation and sales service, consistent with the Company's commitment in the gas pricing workshops initiated as a result of the Company's previous rate case in Docket No. 05S-264G; 3) the Company

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proposes to base its fixed monthly charges, or its Service and Facilities Charges, on the costs of a minimum distribution system; 4) the Company proposes to implement a low-income assistance program to help customers who experience the most difficulty in managing their energy bills, and; 5) the Company proposes to lower the Usage Charge and raise the Capacity Charge for those classes subject to three-part tariff rates.

As a result of splitting the current Schedule CG into Schedules CSG and CLG, the Company proposes that Schedule CSG has an applicability limit of up to an annual usage of 50,000 Therms and proposes a new Schedule CLG applicable to those customers with 50,000 Therms or more. In addition, the Company has revised certain tariff provisions with respect to billing and metering as required by the Commission's Billing and Service Rules 723-4-4400 through 723-4-4410, such that all residential, small or agricultural customers who receive service under Schedules RG and CSG will be subject to the Company's Rules and Regulations consistent with the Commission's Billing and Service Rules 4400 through 4410 and service under all other rate schedules will be subject to specific tariff requirements with respect to billing and metering.

As a result of splitting the current Schedule TF into Schedules TFS and TFL, the Company proposes a new Schedule TFS that has an applicability limit of up to an annual usage of 5,000 Dekatherms. Schedule TLF is applicable to those customers with an annual usage of 5,000 Dekatherms or more.

Contemporaneously filed with this advice letter are direct testimony and exhibits, which both explain and justify the Company's proposals herein to revise its base rates.

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Customers of the Company will be affected as shown below. The Company's commercial gas rate class is separated into a small commercial gas rate class and a large commercial gas rate class. The Company's firm gas transportation rate class is also separated into a small firm gas transportation rate class and a large firm gas transportation rate class. The current average monthly bills shown below include the currently effective base rate adjustment (a positive 1.27 percent Demand Side Management Cost Adjustment ("DSMCA")) and the April 2008 Gas Cost Adjustment ("GCA") amounts. The proposed average monthly bills include the same DSMCA and GCA for comparative purposes:

Rate Schedule	Average Monthly Usage	Current Average Monthly Bill	Proposed Average Monthly Bill	Monthly Change	Percent Rate Impact
RG	67 Th	\$ 70.10	\$ 69.77	\$ (0.33)	- 0.47%
CSG	304 Th	\$ 295.15	\$ 302.34	\$ 7.19	2.44%
CLG	921 Dth	\$ 8,284.44	\$ 8,030.77	\$ (253.67)	- 3.06%
IG	1,476 Dth	\$ 12,236.79	\$ 12,117.31	\$ (119.48)	- 0.98%
TFS	302 Dth	\$ 322.78	\$ 395.75	\$ 72.97	22.61%
TFL	1,707 Dth	\$ 1,260.92	\$ 1,329.55	\$ 68.63	5.44%
TI	8,827 Dth	\$ 4,081.88	\$ 4,523.05	\$ 441.17	10.81%

Customers of the Company receiving gas service as of the date of this filing will be notified of this filing by individual notice provided by first class mail, and by general notice published in the legal classified section of the Denver Post, a newspaper of general circulation in the Company's gas service territory. The Company will notify residential customers and commercial gas sales customers with separate notices. The notice to commercial gas sales customers includes additional information with respect to splitting the current Schedule CG into two schedules and the provision and rate impacts associated therewith. The Company's gas transportation shippers will also be notified of this filing by individual notice provided by first class mail that includes additional information with respect to splitting the current Schedule TF into two schedules and the provisions and rate impacts associated therewith. A Copy of the general notice is attached hereto as Appendix A.

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It is requested that the changed tariffs accompanying this advice letter become effective on May 19, 2008.

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

Ted L. Niemi
Manager, Regulatory Administration
Xcel Energy Services Inc.
1225 17th Street, Suite 1000
Denver, Colorado 80202-5533

and

Larry M. Cowger
Assistant General Counsel
Xcel Energy Services Inc.
1225 17th Street, Suite 900
Denver, Colorado 80202-5533

James D. Albright
Squire, Sanders & Dempsey L.L.P.
1600 Stout Street, Suite 1550
Denver, Colorado 80202



Manager

TLN:sdw

Enclosures

PUBLIC SERVICE COMPANY OF COLORADO

Fourteenth Revised Sheet No. 3

P.O. Box 840
Denver, CO 80201-0840

Sub. Thirteenth Revised Cancels
Sheet No. 3

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ADVICE LETTER NUMBER 727

ISSUE DATE April 18, 2008

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MANAGING DIRECTOR,
Government & Regulatory Affairs

EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Sixty-sixth Revised Sheet No. 10A

P.O. Box 840
 Denver, CO 80201-0840

Sixty-fifth Revised Cancels
 Sheet No. 10A

NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS					
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$14.05	I R R
		Usage Charge:	Therm	\$ 0.04101	
		Partial Decoupling Rate Adjustment	Therm	\$ 0.00000	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.72950	
		Interstate Pipeline Cost	Therm	\$ <u>0.06110</u>	
		Total Usage & Commodity Charge:		\$ 0.83161	
CSG	16	Service & Facility Charge:	--	\$28.74	I I I
		Usage Charge:	Therm	\$ 0.10941	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.72950	
		Interstate Pipeline Cost	Therm	\$ <u>0.06110</u>	
Total Usage & Commodity Charge:		\$ 0.90001			
CLG	17	Service & Facility Charge:	--	\$102.66	N N N N N N
		Usage Charge:	DTH	\$ 0.1823	
		Capacity Charge:	DTH	\$ 6.22	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 7.2950	
		Interstate Pipeline Cost	DTH	\$ <u>0.6110</u>	
Total Usage & Commodity Charge:		\$ 8.08829			

(Continued on Sheet No. 10B)

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EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Original _____ Sheet No. 10B

P.O. Box 840
 Denver, CO 80201-0840

Cancels _____
 Sheet No. _____

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge	--	\$84.43
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.22
		Natural Gas cost	DTH	\$ 0.05
		Interstate Pipeline Cost	DTH	\$ <u>1.73</u>
		Total		\$ 8.00
		Usage Charge:	DTH	\$ 0.47430
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 7.28700
		Interstate Pipeline Cost	DTH	\$ <u>0.39100</u>
		Total Usage & Commodity Charge:		\$ 8.15230
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.32

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Eightieth Revised Sheet No. 11

P.O. Box 840
Denver, CO 80201-0840

Seventy-ninth Revised Canceled Sheet No. 11

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	T
RG	14	Service & Facility		\$13.88	1.27 %	\$ --	I, R
		Usage	Therm	0.04050	1.27 %	--	R, R
		Commodity	Therm	--	--	0.79060	
		PDRA	Therm			0.00000	
RGL	15	One or Two Mantles per month		11.20	1.27 %	--	I, R
		Additional Mantle		5.60	1.27 %	--	I, R
		Commodity	Therm	--	--	0.76780	
CSG	16	Service & Facility		28.38	1.27 %	--	I, R
		Usage	Therm	0.10804	1.27 %	--	I, R
		Commodity	Therm	--	--	0.79060	
CLG	17	Service & Facility		101.38	1.27 %	--	N
		Usage	DTH	0.1800	1.27 %	--	N
		Capacity Charge	DTH	6.14			N
		Commodity	DTH	--	--	7.9060	N
CGL	18	One or Two Mantles per month		11.20	1.27 %	--	I, R
		Additional Mantle		5.60	1.27 %	--	I, R
		Commodity	Therm	--	--	0.76780	
IG	19	Service & Facility		83.38	1.27 %	--	I, R
		Usage	DTH	0.4684	1.27 %	--	R, R
		On-Peak Demand	DTH	6.14	1.27 %	1.73000	I, R
		Commodity	DTH	--	--	7.67800	
		Unauthorized Overrun	DTH	25.00	1.27 %	--	R

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

(2) The Service and Facility Charge is subject to and includes the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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ISSUE DATE April 18, 2008

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MANAGING DIRECTOR,
Government & Regulatory Affairs

EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Forty-sixth Revised Sheet No. 11A

P.O. Box 840
Denver, CO 80201-0840

Forty-fifth Revised Cancells
Sheet No. 11A

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate(3)	Adjustments Percent (1)	Gas Cost Adjustment	T
TFS	29	Service and Facility Charge:		\$63.38	1.27%	\$ --	N
		Transportation Charge:					
		Standard	DTH	1.0804	1.27%	0.0430	
		Minimum	DTH	0.010	1.27%	0.0430	
		Authorized Overrun	DTH	1.0804	1.27%	0.0430	
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	1.27%	0.0430	
		Minimum	DTH	1.0804	1.27%	0.0430	
		Firm Supply Reservation	DTH	0.0000	1.27%	1.7300	
		Backup Supply	DTH	1.0804	1.27%	(2)	
		Authorized Overrun	DTH	1.0804	1.27%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	1.27%	--	
		Minimum	DTH	1.0804	1.27%	--	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and includes the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11B)

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PUBLIC SERVICE COMPANY OF COLORADO

Sub. Forty-seventh Revised Sheet No. 11B

P.O. Box 840
Denver, CO 80201-0840

Forty-sixth Revised Cancels
Sheet No. 11B

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate (3)	Adjustments (Percent) (1)	Gas Cost Adjustment	T
TFL	30	Service and Facility Charge:		\$127.37	1.27%	\$ --	C, I
		Firm Capacity Reservation Charge:		--			
		Standard	DTH	6.140	1.27%	--	I, R
		Minimum	DTH	0.680	1.27%	--	R
		Transportation Charge:					
		Standard	DTH	0.1800	1.27%	0.0430	R, R
		Minimum	DTH	0.010	1.27%	0.0430	R
		Authorized Overrun	DTH	0.1800	1.27%	0.0430	R, R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	1.27%	0.0430	R
		Minimum	DTH	0.1800	1.27%	0.0430	R, R
		Firm Supply Reservation	DTH	0.000	1.27%	1.7300	R
		Backup Supply	DTH	0.1800	1.27%	(2)	R, R
		Authorized Overrun	DTH	0.1800	1.27%	(2)	R, R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	1.27%	--	R
		Minimum	DTH	0.1800	1.27%	--	R, R

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and includes the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11C)

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 11C

P.O. Box 840
Denver, CO 80201-0840

Sub. First Revised Cancell Sheet No. 11C

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate (3)	Adjustments (Percent)	Gas Cost (1) Adjustment	T S R, R
TI	31	Service and Facility Charge:		\$127.38	1.27%	\$ --	R, R
		Transportation Charge:					
		Standard	DTH	0.4914	1.27%	0.0430	I, R
		Minimum	DTH	0.010	1.27%	0.0430	R
		Authorized Overrun					
		Transportation	DTH	0.4914	1.27%	0.0430	I, R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	1.27%	0.0430	R
		Minimum	DTH	0.4914	1.27%	0.0430	I, R
		On-Peak Demand	DTH	6.14	1.27%	1.7300	I, R
		Backup Supply	DTH	0.1800	1.27%	(2)	R, R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	1.27%	--	R
		Minimum	DTH	0.1800	1.27%	--	R

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and includes the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11D)

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STATE OF COLORADO

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ADVICE LETTER NUMBER 727

ISSUE DATE April 18, 2008

DECISION NUMBER

MANAGING DIRECTOR,
Government & Regulatory Affairs

EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Original _____ Sheet No. 11D

P.O. Box 840
 Denver, CO 80201-0840

_____ Canceled
 _____ Sheet No. _____

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent)</u>	<u>Gas Cost Adjustment</u>
TF-FRP	32	Capacity	DTH	\$ 1.30	--	\$ --
		Primary Commodity:				
		Standard	DTH	0.000	--	--
		Secondary Commodity:				
		Standard	DTH	0.122	--	--
		Minimum	DTH	0.010	--	--
		Authorized Overrun:				
		Standard	DTH	0.122	--	--
		Minimum	DTH	0.010	--	--
TI-FRP	33	Commodity:				
		Standard	DTH	0.122	--	--
		Minimum	DTH	0.010	--	--

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ADVICE LETTER NUMBER 727

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EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Eighth Revised

Sheet No. 14

P.O. Box 840
Denver, CO 80201-0840

Seventh Revised

Cancels
Sheet No. 14

NATURAL GAS RATES	RATE
RESIDENTIAL GAS SERVICE	
SCHEDULE RG	
<u>APPLICABILITY</u>	
Applicable to Residential service. Not applicable to resale service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per customer	\$13.88
Usage Charge, all gas used per Therm	\$ 0.04050
<u>MONTHLY MINIMUM</u>	
\$13.88	
<u>GAS RATE ADJUSTMENT</u>	
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40 and the Partial Decoupling Rate Adjustment on Sheet No. 51.	
<u>GAS COST ADJUSTMENT</u>	
This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for gas service are due and payable within fifteen (15) days from date of bill. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of fourteen (14) business days from the scheduled due date. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.	
(Continued on Sheet No. 14A)	

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STATE OF COLORADO

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ADVICE LETTER NUMBER 727

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ROY PALMER

ISSUE DATE April 18, 2008

DECISION NUMBER _____

MANAGING DIRECTOR,
Government & Regulatory Affairs

EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Seventh Revised

Sheet No. 15

P.O. Box 840
Denver, CO 80201-0840

Sixth Revised

Cancels
Sheet No. 15

NATURAL GAS RATES	RATE
RESIDENTIAL GAS OUTDOOR LIGHTING SERVICE	
SCHEDULE RGL	
<u>APPLICABILITY</u>	
Applicable only to Residential service, customer-owned gas luminaires of the mantle type where the natural gas for such luminaires does not pass through the meter measuring customer's other gas consumption and the luminaire was installed prior to April 1, 1976. Not applicable to resale service.	
<u>MONTHLY RATE</u>	
Charge for one or two mantle fixture, per fixture.....	\$ 11.20
Charge for each additional mantle over two mantles, per mantle per fixture.....	5.60
<u>MONTHLY MINIMUM</u>	
Minimum charge shall be the billing under this schedule.	
<u>GAS RATE ADJUSTMENT</u>	
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.	
<u>GAS COST ADJUSTMENT</u>	
This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fifteen (15) days from date of bill. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of fourteen (14) business days from the scheduled due date. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request.	
<p>(Continued on Sheet No. 15A)</p> <p>RECEIVED APR 18 2008 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>	

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ISSUE DATE April 18, 2008

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MANAGING DIRECTOR,
Government & Regulatory Affairs

EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Fifth Revised

Sheet No. 16

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised

Cancels
Sheet No. 16

NATURAL GAS RATES	RATE
COMMERCIAL - SMALL GAS SERVICE	
SCHEDULE CSG	
<p><u>APPLICABILITY</u> Applicable to Commercial customers whose annual gas consumption is less than 50, 000 therms. Not applicable to resale service.</p>	
<p><u>MONTHLY RATE</u> Service and Facility Charge, per customer \$ 28.38 I Usage Charge, all gas used per Therm 0.10804 I</p>	
<p><u>MONTHLY MINIMUM</u> \$ 28.38 I</p>	
<p><u>GAS RATE ADJUSTMENT</u> This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.</p>	
<p><u>GAS COST ADJUSTMENT</u> This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for gas service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.</p>	
<p><u>SERVICE PERIOD</u> All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter unless natural gas service is terminated by customer on not less than three (3) days' notice to Company. If customer's annual volumes are 50,000 therms or more in any twelve-month period ending March 31, the customer is no longer eligible for service under this Schedule and the Company shall bill customer under Schedule CLG, beginning with the first full monthly billing period on or after May 1 of the same year. For initial service, customer may request to begin service under this Schedule CSG unless customer's gas consumption facilities are known to equal or exceed 50,000 therms per year. Service shall begin on the date of the request.</p>	
<p>(Continued on Sheet No. 16A)</p>	

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EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 16A

P.O. Box 840
Denver, CO 80201-0840

Sub. First Revised Cancels Sheet No. 16A

NATURAL GAS RATES	RATE
COMMERCIAL - SMALL GAS SERVICE	
SCHEDULE CSG	
<p><u>SERVICE PERIOD - Cont'd</u></p>	
<p>If the customer has received service for the minimum service period under other Company gas service schedules (Schedules CLG, TSF or TLF) and customer's annual volumes are less than 50,000 therms for twelve consecutive months, customer may request service under this schedule. Such service shall commence with the first full monthly billing period after the Company determines that the customer is eligible for and the Company is able to provide service hereunder.</p>	
<p><u>ANNUAL THERM DETERMINATION</u></p>	
<p>The Company shall determine a customer's eligibility for receiving service under Schedule CSG by totaling the customer's measured consumption for twelve consecutive billing months ending March 31. If such annual consumption is less than 50,000 Therms, the customer is eligible to receive service hereunder. If such annual consumption is 50,000 Therms or more, the customer is no longer eligible to receive service hereunder and customer shall begin service under Schedule CLG effective for the next billing period and subsequent service period May 1 through April 30 following the Company's eligibility determination.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following special conditions:</p>	
<ol style="list-style-type: none"> 1. Customer may be required to install an adequate pulsation chamber ahead of a gas engine. 2. For service to gas engine driven irrigation pumps the Point of Delivery and location of meter shall be determined by Company. Except in unusual situations, such point and meter location shall be at the customer's property line nearest the Company's source of natural gas. All piping beyond Point of Delivery shall be installed, owned and maintained by customer. 	
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Government & Regulatory Affairs

EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Fifth Revised

Sheet No. 17

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised

Cancels
Sheet No. 17

NATURAL GAS RATES	RATE
COMMERCIAL - LARGE GAS SERVICE	
SCHEDULE CLG	
<u>APPLICABILITY</u> Applicable to Commercial service. Not applicable to resale service.	
<u>MONTHLY RATE</u> Service and Facility Charge, per customer \$ 101.38 Capacity Charge, per Peak Day Quantity in DTH 6.14 Usage Charge, all gas used per DTH 0.1800	
<u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Capacity Charge.	
<u>GAS RATE ADJUSTMENT</u> This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.	
<u>GAS COST ADJUSTMENT</u> This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for gas service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
<u>SERVICE PERIOD</u> All service under this schedule shall be for a minimum period of twelve consecutive months from May 1 through April 30 each of year and annually from May 1 through April 30 thereafter unless terminated by customer on not less than three (3) days' notice to Company. For initial service, customer may request to begin service under this Schedule CLG. Such service shall begin on the date of the request and customer shall remain on this schedule for the remainder of the initial service period until the following April 30. If the customer has received service for the minimum service period under this schedule and customer requests service under Schedule TFL, customer shall notify Company at least thirty (30) days before May 1.	
(Continued on Sheet No. 17A)	

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Government & Regulatory Affairs

EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Third Revised

Sheet No. 17A

P.O. Box 840
Denver, CO 80201-0840

Sub. Second Revised

Cancels
Sheet No. 17A

NATURAL GAS RATES	RATE
COMMERCIAL - LARGE SERVICE	
<p style="text-align: center;">SCHEDULE CLG</p> <p><u>SERVICE PERIOD - Cont'd</u> If the customer has received service for the minimum service period under this schedule and customer's annual usage quantities are less than 5,000 Dekatherms for twelve consecutive months, customer may request service under Schedule CSG. Such service will be billed beginning with the first full monthly billing period after the Company determines that the customer is eligible. Upon beginning service on Schedule CSG, customer shall remain on such schedule for the minimum service period.</p> <p><u>PEAK DAY QUANTITY</u> The PDQ shall be established by meter measurement at a level that is no less than the customer's maximum daily usage at each Point of Delivery. Where actual peak daily meter data is not available, Company shall use the customer's annual consumption and an average load factor to estimate the PDQ. The Company shall increase Customer's PDQ effective May 1 of each year based on the highest usage for any day occurring during the previous three years (May 1 through April 30). PDQ for customers converting from a firm gas transportation rate schedule (the former TF or TFL rate schedule) to the CLG rate schedule shall equal the PDQ established under the applicable transportation rate schedule.</p> <p>In the event that customer reduces its usage in any year and customer desires to reduce its PDQ, the customer may request in writing that Company consider a reduction in the customer's PDQ and grant a reset of the established PDQ. Upon receipt of such request, Company may grant a reset of the previously established PDQ under Schedule CLG or authorize a change to the customer's service eligibility under Schedule CSG for the following situations only:</p> <ol style="list-style-type: none"> 1. Company determines in its sole discretion that customer has physically and permanently removed gas consuming appliances or equipment as physically verified by Company that results in a reduction in PDQ. In which case, Company shall determine the appropriate PDQ. 2. Company determines in its sole discretion that customer has installed Gas Demand-Side Management equipment as a part of a Company-sponsored Gas Demand-Side Management program that results in a reduction in PDQ, in which case Company shall determine the appropriate PDQ. <p style="text-align: center;">(Continued on Sheet No. 17B)</p>	<p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em; font-weight: bold;">APR 18 2008</p> <p style="text-align: center; font-size: 0.8em;">UTILITIES COMMISSION STATE OF COLORADO</p>

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PUBLIC SERVICE COMPANY OF COLORADO

Original _____ Sheet No. 17B

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Cancels _____
 Sheet No. _____

NATURAL GAS RATES	RATE
COMMERCIAL - LARGE SERVICE	
SCHEDULE CLG	
<p><u>PEAK DAY QUANTITY - Cont'd</u></p> <p>3. Company determines in its sole discretion that the customer used substantial amounts of gas due to an unforeseen force majeure event such that temporary gas consuming devices are used to mitigate such event and that such devices are not required for any permanent service requirement.</p> <p><u>RULES AND REGULATIONS</u></p> <p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following special conditions:</p> <ol style="list-style-type: none"> 1. Customer may be required to install an adequate pulsation chamber ahead of a gas engine. 2. For service to gas engine driven irrigation pumps the Point of Delivery and location of meter shall be determined by Company. Except in unusual situations, such point and meter location shall be at the customer's property line nearest the Company's source of natural gas. All piping beyond Point of Delivery shall be installed, owned and maintained by customer. 	
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 Government & Regulatory Affairs

EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised

Sheet No. 18

P.O. Box 840
Denver, CO 80201-0840

Sub. Third Revised

Cancels
Sheet No. 18

NATURAL GAS RATES	RATE	
COMMERCIAL GAS OUTDOOR LIGHTING SERVICE		
SCHEDULE CGL		
<u>APPLICABILITY</u>		
<p>Applicable only to customer-owned gas luminaries of the mantle type where the natural gas for such luminaries does not pass through the meter measuring customer's other gas consumption and the luminaire was installed prior to April 1, 1976. Said applicability is further limited, after November 4, 1979, for Commercial and Industrial customers and after December 31, 1981, for Municipal customers, to be applicable only to locations for which customer has been granted an exemption, by order of the Public Utilities Commission of the State of Colorado, to the prohibition on use of outdoor gas lighting. Not applicable to resale service.</p>		
<u>MONTHLY RATE</u>		
Charge for one or two mantle fixture, per fixture.....	\$ 11.20	I
Charge for each additional mantle over two mantles, per mantle per fixture.....	5.60	I
<u>MONTHLY MINIMUM</u>		
Minimum charge shall be the billing under this schedule.		
<u>GAS RATE ADJUSTMENT</u>		
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.		
<u>GAS COST ADJUSTMENT</u>		
This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50.		
<u>PAYMENT AND LATE PAYMENT CHARGE</u>		
Bills for gas service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.		
<p>(Continued on Sheet No. 18A)</p>		

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Government & Regulatory Affairs

EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Third Revised

Sheet No. 18A

P.O. Box 840
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Second Revised

Cancels
 Sheet No. 18A

NATURAL GAS RATES	RATE
COMMERCIAL GAS OUTDOOR LIGHTING SERVICE	
SCHEDULE CGL	
<p><u>CONTRACT PERIOD</u> New contracts are not available hereunder. Where existing service is no longer required customer may terminate service on three days' notice.</p>	
<p><u>RULES AND REGULATIONS</u> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following special conditions:</p> <ol style="list-style-type: none"> 1. The gas light fixture and customer's piping shall be owned and serviced by the customer. Should Company be requested to perform service on the gas light fixture or customer's piping such service shall be made in accordance with Company's standard gas service policy and charges shall be made in accordance therewith. 2. Service hereunder is available only to mantle type gas luminaries at locations receiving service under this rate schedule as of March 31, 1976. 3. After November 4, 1979, for Commercial and Industrial customers and after December 31, 1981, for Municipal customers, service hereunder will not be available except to individual customers who are granted an exemption, by The Public Utilities Commission of the State of Colorado, from the outdoor gas lighting prohibitions of Section 402(B) of the Powerplant and Industrial Fuel Use Act of 1978 (the Act). 4. Service hereunder is subject to further specific rules and regulations for gas lights as set forth in the Rules and Regulations section of this tariff. 	
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PUBLIC SERVICE COMPANY OF COLORADO

First Revised Sheet No. 19

P.O. Box 840
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Original Cancels Sheet No. 19

NATURAL GAS RATES	RATE
INTERRUPTIBLE INDUSTRIAL GAS SERVICE	
SCHEDULE IG	
<p><u>APPLICABILITY</u></p>	
<p>Applicable to Industrial service where Company has available a supply of gas in excess of that required for service under higher priority schedules. Not applicable to resale service.</p>	
<p><u>MONTHLY RATE</u></p>	
<p>Service and Facility Charge, per customer</p>	\$83.38
<p>On-Peak Demand Charge, for the maximum Daily On-Peak gas contracted for, per Dth</p>	6.14
<p>Usage Charge, all gas used per Dth</p>	0.4684
<p>In calculating bills for gas service, the quantity of gas as registered on the meter shall be adjusted to a quantity based on sixty degrees Fahrenheit (60°F) and at a pressure of six ounces per square inch above average atmospheric pressure.</p>	
<p><u>MONTHLY MINIMUM</u></p>	
<p>The Monthly Minimum will be the Service and Facility Charge plus the On-Peak Demand Charge.</p>	
<p><u>UNAUTHORIZED OVERRUN GAS</u></p>	
<p>If, on any day when curtailment or interruption of gas usage has been ordered by Company, customer fails to curtail or shut off the use of gas when and as directed by Company and/or the total quantity of On-Peak gas taken by customer exceeds the amount contracted for, then all such gas taken after customer is directed by Company to curtail use of gas and until such time customer is authorized by Company to resume full use of gas shall constitute Unauthorized Overrun Gas. Customer shall pay \$25.00 per Dth for all such Unauthorized Overrun Gas in addition to the Commodity Charge.</p>	
<p><u>GAS RATE ADJUSTMENT</u></p>	
<p>This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.</p>	
<p><u>GAS COST ADJUSTMENT</u></p>	
<p>This rate schedule is subject to the Gas Cost Adjustments commencing on Sheet No. 50.</p>	
<p>(Continued on Sheet No. 19A)</p>	

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No.

NATURAL GAS RATES	RATE
INTERRUPTIBLE INDUSTRIAL GAS SERVICE	
SCHEDULE IG	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for gas service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.</p> <p><u>CONTRACT PERIOD</u> This schedule is available only under the Company's standard form of contract therefore for a minimum period of one year and thereafter from year to year until cancelled as provided by said contract.</p> <p><u>RULES AND REGULATIONS</u> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following special conditions:</p> <ol style="list-style-type: none"> On-Peak gas shall be construed as "any gas used during the period beginning at the time when customer is directed by Company to discontinue or curtail his use of gas and ending at the time when customer is authorized by Company to resume full use of gas." The term "Daily," as used herein, shall be construed as the twenty-four hour period commencing at 8:00 A.M. Mountain Standard Time or such other time period as may be established by Company from time to time. <p>Commitments for On-Peak service shall be at the option of Company dependent upon the sufficiency of pipeline and distribution system capacity with respect to the requirements of Company's other gas customers. The maximum Daily quantity of On-Peak gas to be supplied to customer shall be specified in the individual agreement for service between customer and Company, and customer, when and as directed by Company, shall curtail his use of gas to an amount not to exceed such Daily maximum. If customer uses On-Peak gas in excess of said Daily maximum or uses On-Peak gas without contracting for same, customer shall pay Company for such use at the rate herein set forth for Unauthorized Overrun Gas service. Such gas so taken, however, shall have only the same priority as the Off-Peak gas supplied under this schedule. On-Peak service contracted for shall have priority to the use of gas</p> <p style="text-align: center;">(Continued on Sheet No. 19B)</p>	

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. _____

NATURAL GAS RATES	RATE
INTERRUPTIBLE INDUSTRIAL GAS SERVICE	
SCHEDULE IG	
<p><u>RULES AND REGULATIONS - Cont'd</u></p> <p>over all Off-Peak service under any Interruptible Industrial Service schedule but shall be subject to the priority of service supplied under all Residential and Commercial schedules.</p> <p>2. In consideration of this special rate for Industrial Service all use of gas under this schedule is interruptible and is subject to immediate discontinuance of gas service to customer by Company without notice. Company, whenever circumstances permit, will endeavor to give customer advance notice of interruption or discontinuance of gas service by telephone or otherwise and customer shall immediately discontinue the use of all gas (including On-Peak gas) when and as directed by Company. Authorized representatives of Company shall have at all times the right of ingress and egress to customer's premises. Upon determination by Company that the necessity for interruption or discontinuance has ceased gas service may be resumed.</p> <p>All gas service to customer under this schedule will be interrupted or discontinued in order to prevent either a shortage of gas for the use of customers supplied on higher priority schedules, or a shortage of gas in the Company's storage facilities, or (except for On-Peak service contracted for) an increase in the Demand Charge to Company under Company's gas purchase contract. If customer fails to discontinue the use of gas as provided herein the Company may discontinue service to customer by physically shutting off the gas supply.</p> <p>3. Residential and Commercial Services have priority to the use of gas service over all Industrial Services.</p> <p>4. The interruption of gas deliveries in whole or in part under this schedule shall not be the basis for claims for damages sustained by customer.</p> <p>5. Customer may be required to install an adequate pulsation chamber ahead of a gas engine.</p> <p>(Continued on Sheet No. 19C)</p>	<p>S</p> <p>RECEIVED</p> <p>APR 18 2008</p> <p>PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 19C

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Cancels
Sheet No.

NATURAL GAS RATES	RATE
INTERRUPTIBLE INDUSTRIAL GAS SERVICE	
SCHEDULE IG	
<p><u>RULES AND REGULATIONS</u> - Cont'd</p> <p>6. For service to gas engine driven irrigation pumps the point of delivery and location of meter shall be determined by the Company. Except in unusual situations, such point and meter location shall be at the customer's property line nearest the Company's source of natural gas. All piping beyond point of delivery shall be installed, owned and maintained by customer.</p>	
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PUBLIC SERVICE COMPANY OF COLORADO

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STATE OF COLORADO

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PUBLIC SERVICE COMPANY OF COLORADO

First Revised Sheet No. 22-28

P.O. Box 840
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Original Cancels Sheet No. 22-28

NATURAL GAS RATES	RATE
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PUBLIC SERVICE COMPANY OF COLORADO

First Revised

Sheet No. 29

P.O. Box 840
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Original

Cancels
Sheet No. 29

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - SMALL	
SCHEDULE TFS	
<u>APPLICABILITY</u>	
<p>Applicable to Shippers having acquired by separate agreement, supplies of natural gas (Shipper's Gas), and satisfied the Conditions of Gas Transportation Service, as set forth in the Gas Transportation Terms and Conditions, where Company has available System capacity in excess of that presently required for service to existing firm gas sales Customers and firm Shippers. Service is applicable to firm transportation of Shipper's Gas from Company's Receipt Point(s) to the Delivery Point(s) through Company's System for only those Delivery Points where the Receiving Party's annual usage is less than 5,000 dekatherms. Service provided hereunder shall be in accordance with the Firm Gas Transportation Service Agreement (Service Agreement) between Company and Shipper and the Gas Transportation Terms and Conditions of Company's Gas Transportation Tariff. Firm Capacity and Firm Supply quantities reserved under this rate schedule shall be designated for Receiving Party(s) at specific Delivery Point(s).</p>	
MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES	
Service and Facility Charge per service meter:	\$ 63.38
Usage Charge: Applicable to all of Shipper's gas	
transported by Company	
Standard Rate, per Dth	1.0804
*Minimum Rate, per Dth	0.010
*The minimum transportation charge shall be \$.01, excluding	
the base gas cost, but in no instance will it be less than the	
variable costs of providing service.	
(Continued on Sheet No. 29A)	
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ADVISE LETTER NUMBER 727

ORIGINAL SIGNED BY
ROY PALMER

ISSUE DATE April 18, 2008

DECISION NUMBER _____

MANAGING DIRECTOR,
Government & Regulatory Affairs

EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Original Sheet No. 29A

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - SMALL	
SCHEDULE TFS	
MONTHLY RATE - BACKUP SUPPLY SALES SERVICE CHARGES	
Firm Supply Reservation Charge, per Dth	\$ 0.0000
Backup Supply Sales Charge, per Dth	1.0804
Authorized Overrun Sales Charge, per Dth	1.0804
Unauthorized Overrun Supply Penalty Charge	
Standard Rate, per Dth	25.00
Minimum Rate, per Dth	1.0804
MONTHLY MINIMUM CHARGES	
<p>The Monthly Minimum shall be the sum of the Service and Facility Charges and the Firm Supply Reservation Charge (if applicable). In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.</p>	
GAS RATE ADJUSTMENT	
<p>This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.</p>	
GAS COST ADJUSTMENT	
<p>The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 50.</p>	
FUEL REIMBURSEMENT PERCENTAGE	
<p>Shippers receiving Firm Transportation Service shall include additional gas for Fuel Reimbursement to the quantity of gas delivered to Company. Unless otherwise specified, the Fuel Reimbursement Percentage for Firm Gas Transportation Service is 1.89%. Annually, on or before September 1, the Company will file an advice letter to update the Fuel Reimbursement Percentage to be effective January 1 of the following year. The Fuel Reimbursement Percentage is the Company's total system fuel and loss quantities adjusted for Company-owned storage, plant fuel and gas shrinkage for the twelve months ending June 30.</p>	
<p>(Continued on Sheet No. 29B)</p>	

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 STATE OF COLORADO

ADVICE LETTER NUMBER 727

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PUBLIC SERVICE COMPANY OF COLORADO

Original

Sheet No. 29B

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Cancels
Sheet No.

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - SMALL	
SCHEDULE TFS	
CAPACITY INTERRUPTION OF SERVICE	
<p>Transportation service in excess of Peak Day Quantity is subject to availability of System capacity in Company's System. Should Company, in its sole judgment, determine that adequate System capacity is unavailable, then Shipper is subject to immediate Capacity Interruption of transportation service for those quantities in excess of Peak Day Quantity.</p>	
SUPPLY CURTAILMENT OF SERVICE	
<p>Transportation service hereunder is subject to receipt of adequate supplies of Shipper's Gas by Company. If supplies of Shipper's Gas are not available for receipt by Company or confirmed by Interconnecting Party, then Shipper may be subject to immediate Supply Curtailment of transportation service upon notification by Company.</p>	
FIRM CAPACITY SERVICE	
<p>Firm Capacity Service is required for those Shippers desiring to receive firm capacity from the Company's System. Shippers desiring Firm Capacity Service for or on behalf of Receiving Party(s), are required to submit to Company a Request for Transportation Service for each Delivery Point, which contains the Peak Day Quantity for which Shipper desires Company to provide firm capacity from its System. Firm capacity is made available to Shipper for and on behalf of Receiving Party only.</p>	
<p>Firm Capacity Service will be made available as soon as practicable after Company determines that it has sufficient capacity to provide such service from the Receipt Point(s) to the Delivery Point(s) requested by Shipper, and will be subject to the Supply Curtailment of Service section herein and the Customers Installation section of the Rules and Regulations.</p>	
<p>(Continued on Sheet No. 29C)</p>	<div style="text-align: center;"> <p>RECEIVED</p> <p>APR 18 2008</p> <p>PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p> </div>

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PUBLIC SERVICE COMPANY OF COLORADO

Original Sheet No. 29C

P.O. Box 840
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Cancels
Sheet No.

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - SMALL	
SCHEDULE TFS	
<p>FIRM SUPPLY RESERVATION SERVICE</p> <p>Firm Supply Reservation Service is an option that allows Shippers to pay a reservation charge giving Shipper rights to purchase Backup Supply Sales Service should Shipper's Gas fail. Unless otherwise agreed to by Company, Shippers desiring Firm Supply Reservation Service are required to submit to Company a Request for Transportation Service between March 1 and April 1 of each year for each Service Agreement which contains the Firm Supply Reservation Quantity that Shipper desires Company to reserve commencing May 1 of the same year. Company will review initial or subsequent Requests for Firm Supply Reservation Service on a first-come, first-serve basis, based upon the date of receipt of the request. The request will either be approved or denied by Company within sixty (60) days of the receipt thereof. If denied, written notification will be provided to Shipper detailing the reasons for denial. Increases or decreases in the Firm Supply Reservation Quantity in subsequent requests shall be approved by Company at its sole discretion. Company will commence Firm Supply Reservation Service as soon as is practicable after it determines that sufficient supplies are available. Firm Supply Reservation Service shall be made available to Shipper for and on behalf of the Receiving Party(s) only. Shipper, in receiving said Firm Supply Reservation Service, acknowledges that it is acting for the Receiving Party(s) as the Receiving Party(s)' agent. The Firm Supply Reservation Quantity will be specified in the Service Agreement and the rate for Firm Supply Reservation Service will be the Firm Supply Reservation Charge.</p> <p>If Shipper elects to purchase Firm Supply Reservation Service, and Company commences providing service under this option, then Company is obligated to provide natural gas supplies to Receiving Party. Company will not be obligated to stand ready to provide firm gas sales service at a level above the Firm Supply Reservation Quantity reserved for Receiving Party(s) who elect to return to sales service.</p>	
<p>(Continued on Sheet No. 29D)</p>	<p>RECEIVED APR 18 2008 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

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EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Original _____ Sheet No. 29D

P.O. Box 840
 Denver, CO 80201-0840

Cancels _____
 Sheet No. _____

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - SMALL	
SCHEDULE TFS	
<u>BACKUP SUPPLY SALES SERVICE</u>	
<p>Backup Supply Sales Service is an option available to Shippers that can be used in the event that adequate supplies of Shipper's Gas are not available for receipt by Company. Shippers who purchase Firm Supply Reservation Service have rights to purchase Firm Backup Supply Sales Service up to the Firm Supply Reservation Quantity identified in Shipper's Service Agreement at the Backup Supply Sales Charge. In order to purchase Firm Backup Supply Sales quantities during a month, Shipper must nominate such quantities in accordance with Company's Nomination Procedures. Quantities sold to Shippers in excess of Shipper's Firm Supply Reservation Quantity will be considered on an interruptible basis.</p> <p>Shippers who have not purchased Firm Supply Reservation Service can nominate Backup Supply Sales from Company in accordance with Company's Nomination Procedures and, if available, can purchase those quantities authorized for sale by Company at the Backup Supply Sales Charge. If Backup Supply Sales Service is unavailable from Company, the Receiving Party shall discontinue use of any gas quantities in excess of those available from Shipper. Consumption of any gas quantities not authorized by Company in excess of those available from Shipper shall be billed to Shipper under the provisions of the Unauthorized Overrun Supply Penalty Service section of this rate schedule.</p>	
<u>AUTHORIZED OVERRUN SALES SERVICE</u>	
<p>If Shipper's supply of natural gas should fail for whatever reason, and Shipper has contracted for Firm Supply Reservation Service and desires to purchase gas from Company in excess of Shipper's Firm Supply Reservation Quantity Company may, at its sole discretion, provide Authorized Overrun Sales Service on an interruptible basis. This service will be provided at the Authorized Overrun Sales Charge.</p>	
<p>(Continued on Sheet No. 29E)</p>	<p style="text-align: center;">RECEIVED APR 18 2008 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

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 Government & Regulatory Affairs

EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Original

Sheet No. 29E

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Cancels
Sheet No.

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - SMALL	
SCHEDULE TFS	
UNAUTHORIZED OVERRUN SUPPLY PENALTY SERVICE	
<p>In the event Company does not authorize the sale of Backup Supply sales gas which exceeds the Shipper's Firm Supply Reservation Quantity, then all such quantities delivered to Shipper for and on behalf of Receiving Party in excess of Shippers Firm Supply Reservation Quantity shall be considered Unauthorized Sales Gas. If on any Day Shipper's supply of natural gas should fail for whatever reason or is otherwise inadequate to supply actual usage of Shipper's Receiving Party(s), and Shipper desires to use Backup Supply sales gas, then Shipper shall nominate in accordance with Company's Nomination Procedures and Company will provide interruptible supplies at the Backup Supply Sales Charge to Shipper, if available. If Shipper uses more than the quantity authorized by Company, or if such supplies are not available and the Receiving Party continues to use gas during the period of such failure, then Shipper will be required to pay Company the Unauthorized Overrun Supply Penalty Charge, in addition to the Backup Supply Sales Charge, for all gas used during such period in excess of the quantities authorized.</p> <p>In the case of use of Unauthorized Sales Gas during periods of Supply Curtailment, Capacity Interruption or Operational Flow Order, Company shall have the right to charge Shipper the Standard Unauthorized Overrun Supply Penalty Charge for all such quantities delivered in excess of Shipper's Firm Supply Reservation Quantity. Charges shall not be less than the minimum Unauthorized Overrun Supply Penalty Charge or more than the Standard Unauthorized Overrun Supply Penalty Charge. Unauthorized Overrun Supply Penalty Charges shall not be assessed if the aggregate total of the individual overrun quantities for each exhibit under Shipper's Service Agreement which is in effect at the time the overrun occurs are five (5) Dth or less. In determining the level of the Unauthorized Overrun Supply Penalty Charge, Company shall charge all Shippers similar charges in all overrun cases, whether or not they occur on the same day, providing that the circumstances surrounding the overrun are similar.</p>	
<p>(Continued on Sheet No. 29F)</p>	<p>RECEIVED APR 18 2008 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

ADVICE LETTER NUMBER 727

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Government & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

Original _____ Sheet No. 29F

P.O. Box 840
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Cancels _____
Sheet No. _____

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - SMALL	
SCHEDULE TFS	
COMMUNICATION LINE INSTALLATION AND MAINTENANCE	
<p>Except as otherwise provided below, Shipper assumes responsibility for installation and maintenance costs associated with communication equipment compatible with Company's communication equipment required by Company for electronic reporting of measurement data. Shipper shall provide such communication equipment prior to initiation of transportation service by Company. Shipper shall coordinate installation of the communication equipment with Company. Communication equipment will not be required for deliveries through meters owned by a downstream gas utility for subsequent sales gas distribution within the downstream gas utility's service area. Company assumes responsibility for installation and maintenance costs associated with advanced communication equipment required for operational purposes.</p> <p>Receiving Party will maintain the communication equipment and cause any interruption in service over the communication line to be repaired as soon as possible. Shipper or Receiving Party will notify Company in advance of any planned outages. In the event the communication line is out of service for a period of more than two (2) days, and Company determines that such out of service condition is the result of a communication line failure, Company shall notify Shipper in writing that the communication line is inoperative and Shipper shall take the necessary measures to ensure the communication line is reactivated and operational within a two (2) week correction period identified by Company in its notification letter. The grant of the two (2) week correction period does not waive the tariff provision under an Operational Flow Order. During the period from the date when the phone line became inoperative to the end of the two-week correction period specified in Company's notification letter to Shipper, Shipper shall be responsible for making transportation nominations on behalf of the Receiving Party to Company in accordance with Company's nomination procedures. If, following the two (2) week correction period Company is required to make site trip(s), in addition to the initial trip made by Company to confirm the communication line outage and the final trip to synchronize the meter with the communication line, Company shall charge Shipper for Trip Charges and other related charges that may be applicable as provided under the Gas Service Schedule of Charges for Rendering Service in Company's tariff.</p>	
(Continued on Sheet No. 29G)	<p>RECEIVED APR 18 2008 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

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Government & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 29G

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Cancels
Sheet No.

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - SMALL	
SCHEDULE TFS	
COMMUNICATION LINE INSTALLATION AND MAINTENANCE - Cont'd	
<p>Consumption during the period the communication line was inoperative will be prorated on a daily basis. If the communication line is not made operative within the period designated in the notification, Company shall treat all gas delivered subsequent to the two (2) week correction period specified by the Company in its written notification and ending on the date customer's communication line is operative as sales gas, and Company shall no longer accept transportation nominations for that receiving party. Such quantities may be sold to Shipper at Company's Back Up Supply Sales Charge, in addition to Unauthorized Overrun Supply Penalty Charges, which may be charged during an Operational Flow Order, Interruption or Curtailment.</p>	
CONTRACT PERIOD	
<p>The minimum Contract Period hereunder is one year beginning May 1 and ending April 30 of the following year, unless otherwise specified in the Service Agreement.</p>	
<p>Firm Supply Service shall commence upon the date requested by Shipper and approved by Company. Unless otherwise mutually agreed, Firm Supply Service shall continue through the end of the current Contract Year, and from year to year thereafter, until terminated as of the end of any Contract Year upon a minimum of thirty (30) days written notice provided by either party to the other. Company reserves the right to commence Firm Supply Service only when sufficient supplies are available.</p>	
<p>Firm Capacity Service shall commence upon the date specified in the Service Agreement. Unless otherwise mutually agreed, Firm Capacity Service shall continue through the end of the current Contract Year, and from year to year thereafter, until terminated as of the end of any Contract Year upon a minimum of thirty (30) days written notice provided by either party to the other. Company will commence Firm Gas Transportation Service as soon as it is practicable as long as sufficient capacity is available.</p>	
<p>Annually, Company will evaluate Receiving Party's total delivered quantities of gas at each Delivery Point for the previous twelve months ending March 31. If the Contract Year ends on a date other than the twelve months ending March 31, Company will evaluate Receiving Party's total delivered volumes at each Delivery Point for the twelve months ending one calendar month prior to the end of the Contract Year as set forth in the Service Agreement.</p>	
(Continued on Sheet No. 29H)	

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Government & Regulatory Affairs

EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Original

Sheet No. 29H

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Cancels
Sheet No.

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - SMALL	
<p style="text-align: center;">SCHEDULE TFS</p> <p><u>CONTRACT PERIOD - Cont'd</u> If the annual quantity of gas at any Delivery Point is equal to or greater than 5,000 Dekatherms, service hereunder shall be terminated and shall be converted to service under either Schedule TFL at the Receiving Party's or its Agent's option, or Schedule CLG at the Receiving Party's option subject to the applicable provisions within the schedule selected, effective upon the first monthly billing period following such determination by Company. If service is converted to Schedule TLF, the Shipper or Receiving Party, as applicable, shall remain on Schedule TLF for the minimum Contract Period provided therein. If service is converted to Schedule CLG, Customer shall remain on Schedule CLG for the minimum Service Period provided therein.</p> <p>In the event Receiving Party has received service hereunder for the minimum Contract Period and desires receive service under Schedule CSG, Receiving Party shall provide Company written notice no less than thirty (30) days prior to the date of such conversion is to be effective. Company shall evaluate whether it has sufficient natural gas and related resources to provide service under Schedule CSG. Company may agree to a notice period of less than thirty (30) days if it determines that sufficient time to effectuate the necessary changes has been provided.</p> <p><u>RULES AND REGULATIONS</u> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following special conditions:</p> <ol style="list-style-type: none"> 1. Customer may be required to install an adequate pulsation chamber ahead of a gas engine. 2. For service to gas engine driven irrigation pumps the point of delivery and location of meter shall be determined by Company. Except in unusual situations, such point and meter location shall be at the customer's property line nearest the Company's source of natural gas. All piping beyond Point of Delivery shall be installed, owned and maintained by customer. 	<p style="text-align: right; vertical-align: top;">N</p> <div style="text-align: right; border: 1px solid black; padding: 5px; width: fit-content; margin: 20px auto;"> <p>RECEIVED APR 18 2008</p> <p>PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p> </div>

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MANAGING DIRECTOR,
Government & Regulatory Affairs

EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised

Sheet No. 30

P.O. Box 840
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Sub. Fifth Revised

Cancels
Sheet No. 30

NATURAL GAS RATES	RATE		
FIRM GAS TRANSPORTATION SERVICE - LARGE		T	
SCHEDULE TFL		T	
<u>APPLICABILITY</u>			
<p>Applicable to Shippers having acquired by separate agreement, supplies of natural gas (Shipper's Gas), and satisfied the Conditions of Gas Transportation Service, as set forth in the Gas Transportation Terms and Conditions, where Company has available System capacity in excess of that presently required for service to existing firm gas sales Customers and firm Shippers. Service is applicable to firm transportation of Shipper's Gas from Company's Receipt Point(s) to the Delivery Point(s) through Company's System, for those Delivery Points where the Receiving Party's annual usage is 5,000 dekatherms or more, or Delivery Points where such annual usage is less than 5,000 dekatherms and Receiving Party has submitted a written request for gas transportation service subject to this rate schedule. Service provided hereunder shall be in accordance with the Firm Gas Transportation Service Agreement (Service Agreement) between Company and Shipper and the Gas Transportation Terms and Conditions of Company's Gas Transportation Tariff. Firm Capacity and Firm Supply quantities reserved under this rate schedule shall be designated for Receiving Party(s) at specific Delivery Point(s).</p>			C C C C C C
<u>MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES</u>			
Service and Facility Charge per service meter:	\$ 127.38	I	
Firm Capacity Reservation Charge, per Dth			
Standard Rate, per Dth.....	6.14	I	
Minimum Rate, per Dth.....	0.68		
Usage Charge: Applicable to all of			
Shipper's gas transported by Company up to			
Contracted Peak Day Quantity			
Standard Rate, per Dth.....	0.1800	R	
*Minimum Rate, per Dth.....	0.010		
Authorized Overrun Transportation Charge, per Dth.....	0.1800	R	
Unauthorized Overrun Transportation Penalty Charge			
Standard Rate, per Dth.....	\$ 25.00		
Minimum Rate, per Dth.....	0.1800	R	
<p>*The minimum transportation charge shall be \$.01, excluding the base gas cost, but in no instance will it be less than the variable costs of providing service.</p>			
<p>RECEIVED APR 18 2008 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>			
(Continued on Sheet No. 30A)			

ADVICE LETTER
NUMBER 727

ORIGINAL SIGNED BY
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ISSUE
DATE April 18, 2008

DECISION
NUMBER

MANAGING DIRECTOR,
Government & Regulatory Affairs

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DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Eighth Revised Sheet No. 30A

P.O. Box 840
Denver, CO 80201-0840

Seventh Revised Cancels Sheet No. 30A

NATURAL GAS RATES	RATE	
FIRM GAS TRANSPORTATION SERVICE - LARGE		T
SCHEDULE TFL		T
MONTHLY RATE - BACKUP SUPPLY SALES SERVICE CHARGES		
Firm Supply Reservation Charge, per Dth.....	\$0.00	
Backup Supply Sales Charge, per Dth.....	0.1800	R
Authorized Overrun Sales Charge, per Dth.....	0.1800	R
Unauthorized Overrun Supply Penalty Charge		
Standard Rate, per Dth.....	25.00	
Minimum Rate, per Dth.....	0.1800	R
MONTHLY MINIMUM CHARGES		
<p>The Monthly Minimum shall be the sum of a) the Service and Facility Charge(s), b) the Firm Capacity Reservation Charge, and c) the Firm Supply Reservation Charge (if applicable). In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.</p>		
GAS RATE ADJUSTMENT		
<p>This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.</p>		
GAS COST ADJUSTMENT		
<p>The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 50.</p>		
FUEL REIMBURSEMENT PERCENTAGE		
<p>Shippers receiving Firm Transportation Service shall include additional gas for Fuel Reimbursement to the quantity of gas delivered to Company. Unless otherwise specified, the Fuel Reimbursement Percentage for Firm Gas Transportation Service is 1.89%. Annually, on or before September 1, the Company will file an advice letter to update the Fuel Reimbursement Percentage to be effective January 1 of the following year. The Fuel Reimbursement Percentage is the Company's total system fuel and loss quantities adjusted for Company-owned storage, plant fuel and gas shrinkage for the twelve months ending June 30.</p>		
<p>(Continued on Sheet No. 30B)</p>		

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STATE OF COLORADO

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Government & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 30B

P.O. Box 840
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2nd Sub. Second Revised Cancels Sheet No. 30B

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - LARGE	
SCHEDULE TFL	
<u>CAPACITY INTERRUPTION OF SERVICE</u>	
<p>Transportation service in excess of Peak Day Quantity is subject to availability of System capacity in Company's System. Should Company, in its sole judgment, determine that adequate System capacity is unavailable, then Shipper is subject to immediate Capacity Interruption of transportation service for those quantities in excess of Peak Day Quantity.</p>	
<u>SUPPLY CURTAILMENT OF SERVICE</u>	
<p>Transportation service hereunder is subject to receipt of adequate supplies of Shipper's Gas by Company. If supplies of Shipper's Gas are not available for receipt by Company or confirmed by Interconnecting Party, then Shipper may be subject to immediate Supply Curtailment of transportation service upon notification by Company.</p>	
<u>FIRM CAPACITY SERVICE</u>	
<p>Firm Capacity Service is required for those Shippers desiring to reserve firm capacity in Company's System. Shippers desiring Firm Capacity Service for or on behalf of Receiving Party(s), are required to submit to Company a Request for Transportation Service for each Delivery Point, which contains the Peak Day Quantity for which Shipper desires Company to reserve firm capacity in its System. For each Delivery Point having a Peak Day Quantity of less than 5,000 dekatherms for which Shipper requests gas transportation service pursuant to this rate schedule, instead on Rate Schedule TFS, such written request shall include an acknowledgement of such request by Receiving Party. Firm Capacity is made available to Shipper for and on behalf of Receiving Party only.</p>	
<p>Firm Capacity Service will be made available as soon as practicable after Company determines that it has sufficient capacity to provide such service from the Receipt Point(s) to the Delivery Point(s) requested by Shipper, and will be subject to the Supply Curtailment and Capacity Interruption sections of the Gas Transportation Terms and Conditions.</p>	
<p>Shipper shall be responsible to ensure the Peak Day Quantity is sufficient to meet the maximum quantity a Receiving Party will use at its individual Delivery Point(s). If Shipper's Peak Day Quantity at any Delivery Point is overrun by Receiving Party, the Company reserves the right to increase such Peak Day Quantity for the remainder of the term of the Service Agreement, effective the first day of the Month in which the overrun occurs.</p>	<p>RECEIVED APR 18 2008 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>
(Continued on Sheet No. 30C)	

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DECISION NUMBER

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Government & Regulatory Affairs

ISSUE DATE April 18, 2008
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PUBLIC SERVICE COMPANY OF COLORADO

Third Revised

Sheet No. 30C

P.O. Box 840
Denver, CO 80201-0840

2nd Sub. Second Revised

Cancels
Sheet No. 30C

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - LARGE	T
SCHEDULE TFL	T
<p>FIRM CAPACITY SERVICE - Cont'd</p> <p>Shipper shall submit to Company a written request any time Shipper desires to increase its Peak Day Quantity. The request will either be approved or denied by Company within sixty (60) days of the receipt thereof. If denied, written notification will be provided to Shipper detailing the reasons for denial, as well as an explanation of what changes would be necessary to make the request acceptable. Firm Capacity Service at the increased Peak Day Quantity will commence when Company notifies Shipper that it has sufficient capacity to transport the increased Peak Day Quantity, subject to the Supply Curtailment and Capacity Interruption Sections of the Gas Transportation Terms and Conditions. The Peak Day Quantity will be specified in Service Agreement or, if revised, made available to Shipper on Company's Electronic Bulletin Board, and the rate for Firm Capacity Service will be the Firm Capacity Reservation Charge.</p>	S T T T
<p><u>FIRM SUPPLY RESERVATION SERVICE</u></p> <p>Firm Supply Reservation Service is an option that allows Shippers to pay a reservation charge giving Shipper rights to purchase Backup Supply Sales Service should Shipper's Gas fail. Unless otherwise agreed to by Company, Shippers desiring Firm Supply Reservation Service are required to submit to Company a Request for Transportation Service between March 1 and April 1 of each year for each Service Agreement which contains the Firm Supply Reservation Quantity that Shipper desires Company to reserve commencing May 1 of the same year. Such Firm Supply Reservation Quantity shall not be greater than the Peak Day Quantity requested and approved by Company for Firm Capacity Service. Company will review initial or subsequent Requests for Firm Supply Reservation Service on a first-come, first-serve basis, based upon the date of receipt of the request. The request will either be approved or denied by Company within sixty (60) days of the receipt thereof. If denied, written notification will be provided to Shipper detailing the reasons for denial. Increases or decreases in the Firm Supply Reservation Quantity in subsequent requests shall be approved by Company at its sole discretion. Company will commence Firm Supply Reservation Service as soon as is practicable after it determines that sufficient supplies are available. Firm Supply Reservation Service shall be made available to Shipper for and on behalf of the Receiving Party(s) only.</p> <p>(Continued on Sheet No. 30D)</p>	<p>RECEIVED APR 18 2008</p> <p>PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

ADVICE LETTER NUMBER 727

ORIGINAL SIGNED BY
ROY PALMER

ISSUE DATE April 18, 2008

DECISION NUMBER

MANAGING DIRECTOR,
Government & Regulatory Affairs

EFFECTIVE DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Third Revised

Sheet No. 30D

P.O. Box 840
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2nd Sub. Second Revised

Cancels
Sheet No. 30D

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE-LARGE	
SCHEDULE TFL	
<p><u>FIRM SUPPLY RESERVATION SERVICE - Cont'd</u></p>	
<p>Shipper, in receiving said Firm Supply Reservation Service, acknowledges that it is acting for the Receiving Party(s) as the Receiving Party(s)' agent. The Firm Supply Reservation Quantity will be specified in the Service Agreement and the rate for Firm Supply Reservation Service will be the Firm Supply Reservation Charge.</p>	
<p>If Shipper elects to purchase Firm Supply Reservation Service, and Company commences providing service under this option, then Company is obligated to provide natural gas supplies to Receiving Party. Company will not be obligated to stand ready to provide firm gas sales service at a level above the Firm Supply Reservation Quantity reserved for Receiving Party(s) who elect to return to sales service.</p>	
<p><u>BACKUP SUPPLY SALES SERVICE</u></p>	
<p>Backup Supply Sales Service is an option available to Shippers that can be used in the event that adequate supplies of Shipper's Gas are not available for receipt by Company. Shippers who purchase Firm Supply Reservation Service have rights to purchase Firm Backup Supply Sales Service up to the Firm Supply Reservation Quantity identified in Shipper's Service Agreement at the Backup Supply Sales Charge. In order to purchase Firm Backup Supply Sales quantities during a month, Shipper must nominate such quantities in accordance with Company's Nomination Procedures. Quantities sold to Shippers in excess of Shipper's Firm Supply Reservation Quantity will be considered on an interruptible basis.</p>	
<p>Shippers who have not purchased Firm Supply Reservation Service can nominate Backup Supply Sales from Company in accordance with Company's Nomination Procedures and, if available, can purchase those quantities authorized for sale by Company at the Backup Supply Sales Charge. If Backup Supply Sales Service is unavailable from Company, the Receiving Party shall discontinue use of any gas quantities in excess of those available from Shipper. Consumption of any gas quantities not authorized by Company in excess of those available from Shipper shall be billed to Shipper under the provisions of the Unauthorized Overrun Supply Penalty Service section of this rate schedule.</p>	<p>RECEIVED APR 18 2008</p>
<p>(Continued on Sheet No. 30E)</p>	<p>PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

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PUBLIC SERVICE COMPANY OF COLORADO

Fifth Revised

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Cancels
 Sheet No. 30E

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - LARGE	T
SCHEDULE TFL	T
<u>AUTHORIZED OVERRUN TRANSPORTATION SERVICE</u>	S
<p>In the event Shipper desires Company to transport Shipper's Gas in excess of the Peak Day Quantity, Company may, at its sole discretion, provide such Authorized Overrun Transportation Service on an interruptible basis, provided Company has sufficient capacity and receives Shipper's Gas at the Receipt Point(s). Company will provide Authorized Overrun Transportation Service in accordance with the Supply Curtailment and Capacity Interruption sections of the Gas Transportation Terms and Conditions. Authorized Overrun Transportation Service will be provided at the Authorized Overrun Transportation Charge. Increases in the Peak Day Quantity will not occur if Company provides Authorized Overrun Transportation Service unless the Peak Day Quantity at any Delivery Point is overrun by Receiving Party.</p>	
<u>UNAUTHORIZED OVERRUN TRANSPORTATION PENALTY SERVICE</u>	
<p>In the event Company does not authorize transportation at any Delivery Point in excess of the Peak Day Quantity for that Delivery Point, then all gas delivered to Shipper or on Shipper's behalf in excess of the Peak Day Quantity for such Delivery Point, including both transportation and sales quantities, shall be subject to the Unauthorized Overrun Transportation Penalty Charge. Charges shall not be less than the minimum Unauthorized Overrun Transportation Penalty Charge or more than the Standard Unauthorized Overrun Transportation Penalty Charge. Unauthorized Overrun Transportation Penalty Charges shall not be assessed if the aggregate total of the individual overrun quantities for each exhibit under Shipper's Service Agreement which is in effect at the time the overrun occurs are five (5) Dth or less. In the case of use of gas during periods of Supply Curtailment, Capacity Interruption or Operational Flow Order(s), Company shall have the right to charge Shipper the Standard Unauthorized Overrun Transportation Penalty Charge. In determining the level of the Unauthorized Overrun Transportation Penalty Charge, Company shall charge all Shippers similar charges in all overrun cases, whether or not they occur on the same day, providing that the circumstances surrounding the overrun are similar.</p>	
<p>(Continued on Sheet No. 30F)</p>	<p>RECEIVED APR 18 2008 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

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PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised

Sheet No. 30F

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Sheet No. 30F

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE-LARGE	T
SCHEDULE TFL	T
<u>AUTHORIZED OVERRUN SALES SERVICE</u>	S
<p>If Shipper's supply of natural gas should fail for whatever reason, and Shipper has contracted for Firm Supply Reservation Service and desires to purchase gas from Company in excess of Shipper's Firm Supply Reservation Quantity Company may, at its sole discretion, provide Authorized Overrun Sales Service on an interruptible basis. This service will be provided at the Authorized Overrun Sales Charge.</p>	
<u>UNAUTHORIZED OVERRUN SUPPLY PENALTY SERVICE</u>	
<p>In the event Company does not authorize the sale of Backup Supply sales gas which exceeds the Shipper's Firm Supply Reservation Quantity, then all such quantities delivered to Shipper for and on behalf of Receiving Party in excess of Shippers Firm Supply Reservation Quantity shall be considered Unauthorized Sales Gas. If on any Day Shipper's supply of natural gas should fail for whatever reason or is otherwise inadequate to supply actual usage of Shipper's Receiving Party(s), and Shipper desires to use Backup Supply sales gas, then Shipper shall nominate in accordance with Company's Nomination Procedures and Company will provide interruptible supplies at the Backup Supply Sales Charge to Shipper, if available. If Shipper uses more than the quantity authorized by Company, or if such supplies are not available and the Receiving Party continues to use gas during the period of such failure, then Shipper will be required to pay Company the Unauthorized Overrun Supply Penalty Charge, in addition to the Backup Supply Sales Charge, for all gas used during such period in excess of the quantities authorized.</p>	
<p>In the case of use of Unauthorized Sales Gas during periods of Supply Curtailment, Capacity Interruption or Operational Flow Order, Company shall have the right to charge Shipper the Standard Unauthorized Overrun Supply Penalty Charge for all such quantities delivered in excess of Shipper's Firm Supply Reservation Quantity. Charges shall not be less than the minimum Unauthorized Overrun Supply Penalty Charge or more than the Standard Unauthorized Overrun Supply Penalty Charge. Unauthorized Overrun Supply Penalty Charges shall not be assessed if the aggregate total of the individual overrun quantities for each exhibit under Shipper's Service Agreement which is in effect at the time the overrun occurs are five (5) Dth or less.</p>	<p>RECEIVED APR 18 2008 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>
(Continued on Sheet No. 30G)	

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PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised

Sheet No. 30G

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Cancels
Sheet No. 30G

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE-LARGE	
SCHEDULE TFL	
<p><u>UNAUTHORIZED OVERRUN SUPPLY PENALTY SERVICE - Cont'd</u> In determining the level of the Unauthorized Overrun Supply Penalty Charge, Company shall charge all Shippers similar charges in all overrun cases, whether or not they occur on the same day, providing that the circumstances surrounding the overrun are similar.</p>	
<u>COMMUNICATION LINE INSTALLATION AND MAINTENANCE</u>	
<p>Except as otherwise provided below, Shipper assumes responsibility for installation and maintenance costs associated with communication equipment compatible with Company's communication equipment required by Company for electronic reporting of measurement data. Shipper shall provide such communication equipment prior to initiation of transportation service by Company. Shipper shall coordinate installation of the communication equipment with Company. Communication equipment will not be required for deliveries through meters owned by a downstream gas utility for subsequent sales gas distribution within the downstream gas utility's service area. Company assumes responsibility for installation and maintenance costs associated with advanced communication equipment required for operational purposes.</p>	
<p>Receiving Party will maintain the communication equipment and cause any interruption in service over the communication line to be repaired as soon as possible. Shipper or Receiving Party will notify Company in advance of any planned outages. In the event the communication line is out of service for a period of more than two (2) days, and Company determines that such out of service condition is the result of a communication line failure, Company shall notify Shipper in writing that the communication line is inoperative and Shipper shall take the necessary measures to ensure the communication line is reactivated and operational within a two (2) week correction period identified by Company in its notification letter. The grant of the two (2) week correction period does not waive the tariff provision under an Operational Flow Order. During the period from the date when the phone line became inoperative to the end of the two-week correction period specified in Company's notification letter to Shipper, Shipper shall be responsible for making transportation nominations on behalf of the Receiving Party to Company in accordance with Company's nomination procedures.</p>	<p>RECEIVED APR 18 2008</p>
(Continued on Sheet No. 30H)	PUBLIC UTILITIES COMMISSION STATE OF COLORADO

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PUBLIC SERVICE COMPANY OF COLORADO

Third Revised

Sheet No. 30H

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Cancels
Sheet No. 30H

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE-LARGE	
SCHEDULE TFL	
<p><u>COMMUNICATION LINE INSTALLATION AND MAINTENANCE - Cont'd</u> If, following the two (2) week correction period Company is required to make site trip(s), in addition to the initial trip made by Company to confirm the communication line outage and the final trip to synchronize the meter with the communication line, Company shall charge Shipper for Trip Charges and other related charges that may be applicable as provided under the Gas Service Schedule of Charges for Rendering Service in Company's tariff.</p> <p>Consumption during the period the communication line was inoperative will be prorated on a daily basis. If the communication line is not made operative within the period designated in the notification, Company shall treat all gas delivered subsequent to the two (2) week correction period specified by the Company in its written notification and ending on the date customer's communication line is operative as sales gas, and Company shall no longer accept transportation nominations for that receiving party. Such quantities may be sold to Shipper at Company's Back Up Supply Sales Charge, in addition to Unauthorized Overrun Supply Penalty Charges which may be charged during an Operational Flow Order, Interruption or Curtailment.</p>	
<p><u>TERMINATION</u> In the event that Shipper or Receiving Party gives thirty (30) days written notice of its intention to cancel Firm Gas Transportation Service for any or all Delivery Points prior to the end of the Contract Period or any subsequent Contract Period, as provided for in said Service Agreement, Shipper shall be obligated to pay Company a termination charge equal to the Firm Capacity Reservation Charge and the Firm Supply Reservation Charge, if applicable, multiplied by the Peak Day Quantity and Firm Supply Reservation Quantity respectively, as described in the Service Agreement, for every month remaining in any Contract Period. Company may agree to a notice period of less than 30 days if it determines that sufficient time to effectuate the necessary changes has been provided. To the extent that the Receiving Party subscribes to Company's firm sales service or firm transportation service under a different Service Agreement in place of such terminated service, the termination charge will not apply.</p> <p style="text-align: center;">(Continued on Sheet No. 30I)</p>	<p style="text-align: right; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: right; font-weight: bold;">APR 18 2008</p> <p style="text-align: right; font-size: 0.8em;">PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

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Third Revised

Sheet No. 30I

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 Sheet No. 30I

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE-LARGE	T
SCHEDULE TFL	T
<p><u>TERMINATION</u> - Cont'd</p> <p>If Firm Supply Reservation Service has not been purchased for Receiving Party under Shipper's Firm Gas Transportation Service Agreement for a quantity equal to Receiving Party's Peak Day Quantity, then conversion to firm sales shall be contingent upon Company's determination that firm supply is available for sale to Receiving Party. In addition, all costs incurred by Company relating to any specific facility charges specified in Service Agreement shall become immediately due and payable to Company. All such conversions from firm transportation to sales service shall be effective at the beginning of a Month.</p> <p>The Receiving Party will not be eligible to return to transportation service hereunder until one (1) year after its conversion to Company's firm sales service. Upon the expiration of such one year period, the Receiving Party may return to gas transportation service through submission of a Request for Transportation in accordance with the terms and conditions of Company's Gas Transportation tariff.</p> <p><u>CONTRACT PERIOD</u></p> <p>Firm Supply Service shall commence upon the date requested by Shipper and approved by Company. Unless otherwise mutually agreed, Firm Supply Service shall continue through the end of the current Contract Year, and from year to year thereafter, until terminated as of the end of any Contract Year upon a minimum of thirty (30) days written notice provided by either party to the other. Company reserves the right to commence Firm Supply Service only when sufficient supplies are available.</p> <p>Firm Capacity Service shall commence upon the date specified in the Service Agreement. Unless otherwise mutually agreed, Firm Capacity Service shall continue through the end of the current Contract Year, and from year to year thereafter, until terminated as of the end of any Contract Year upon a minimum of thirty (30) days written notice provided by either party to the other. Company will commence Firm Gas Transportation Service as soon as is practicable as long as sufficient capacity is available.</p>	S
<p style="text-align: center;">(Continued on Sheet No. 30J)</p>	<p style="text-align: center;">RECEIVED APR 18 2008 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 30J

P.O. Box 840
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Sheet No.

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - LARGE	
SCHEDULE TFL	
<p><u>PEAK DAY QUANTITY</u></p> <p>As to any new Delivery Point for which the initial Peak Day Quantity was estimated, once twelve consecutive months of daily measurement data is available and it is determined that the Peak Day Quantity is less than 5,000 dekatherms, Shipper or Receiving Party may request service under Schedule TFS. Such service will commence with the first full monthly billing period after Company receives such request and determines that the Delivery Point is eligible for service under Schedule TFS.</p> <p>The PDQ shall be established at a level intended to represent no less than the customer's actual daily usage at each delivery point. Where actual peak daily meter data is not available, the Company shall use the customer's annual consumption to estimate the PDQ. The Company shall reset Customer's PDQ effective May 1 of each year based on the highest usage for any day occurring during the previous three years (May 1 through April 30).</p> <p>In the event that Receiving Party reduces its usage behind any Delivery Point, such Receiving Party may request in writing that Company consider a reduction in the PDQ applicable to such Delivery Point. Upon receipt of any such request, Company may either grant a reset of the previously-established PDQ under Schedule TFL or authorize the Receiving Party's service eligibility under Schedule TFS for the following situations only:</p> <ol style="list-style-type: none"> 1. The Company determines in its sole discretion that Receiving Party has physically and permanently removed gas consuming appliances or equipment as physically verified by Company that results in a reduction in PDQ, in which case, Company shall determine the appropriate PDQ. 2. Company determines in its sole discretion that Receiving Party has installed Gas Demand-Side Management equipment as a part of a Company-sponsored Gas Demand-Side Management program that results in a reduction in PDQ, in which case, Company shall determine the appropriate PDQ. 3. Company determines in its sole discretion that Receiving Party used substantial amounts of gas due to an unforeseen force majeure event such that temporary gas consuming devices are used mitigate such event and that such devices are not required for any permanent service requirement and further that Receiving Party will continue to use gas quantities up to the PDQ. <p>(Continued on Sheet No. 30K)</p>	<p>T T C</p> <p>RECEIVED APR 18 2008 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No.

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NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - LARGE	
SCHEDULE TFL	
<p><u>RULES AND REGULATIONS</u></p> <p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following special conditions:</p> <ol style="list-style-type: none"> Customer may be required to install an adequate pulsation chamber ahead of a gas engine. For service to gas engine driven irrigation pumps the point of delivery and location of meter shall be determined by Company. Except in unusual situations, such point and meter location shall be at the customer's property line nearest the Company's source of natural gas. All piping beyond the Point of Delivery shall be installed, owned and maintained by customer. 	
	<p style="text-align: center;">RECEIVED</p> <p style="text-align: center;">APR 18 2008</p> <p style="text-align: center;">PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

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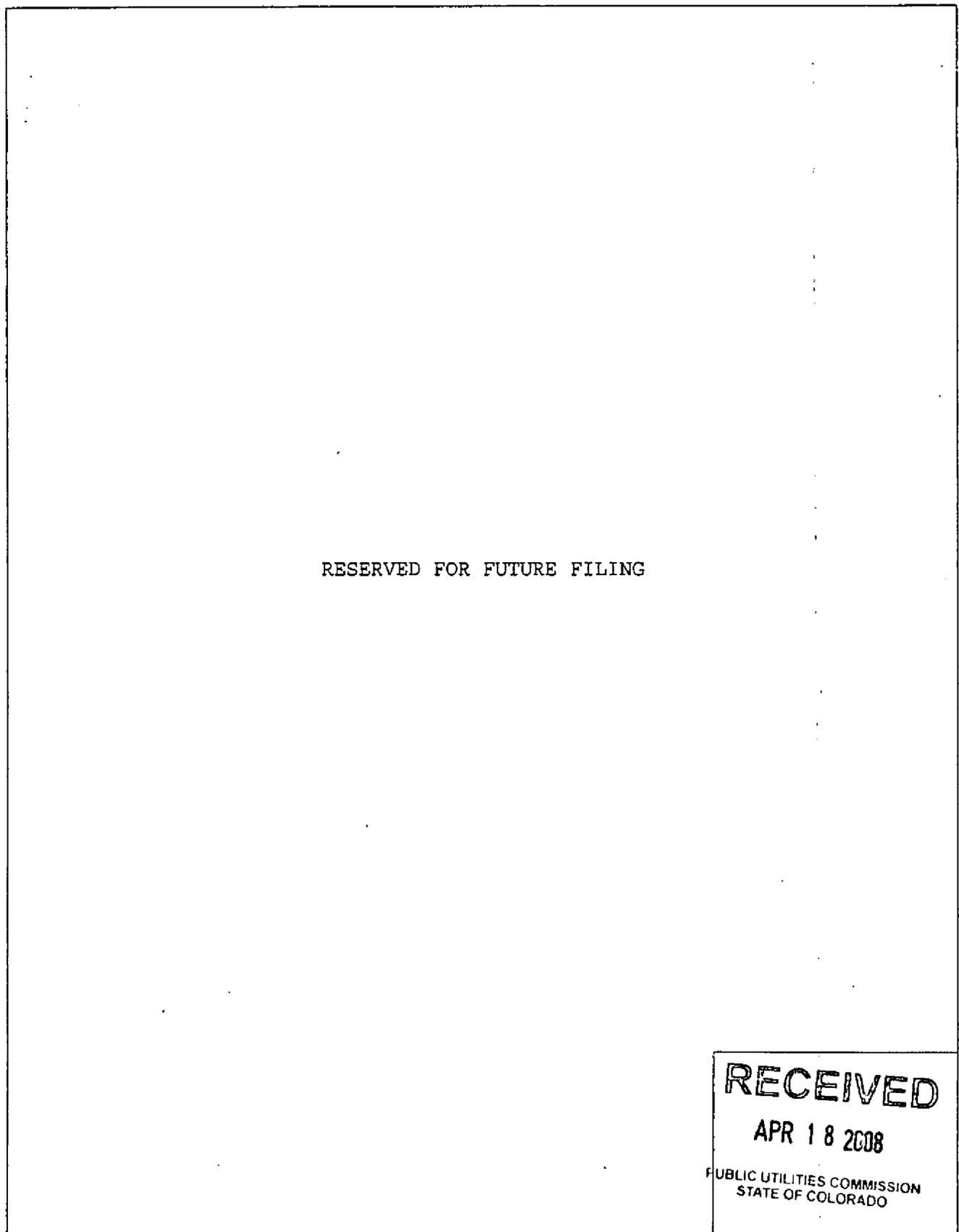
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PUBLIC SERVICE COMPANY OF COLORADO

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PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised

Sheet No. 49

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Third Revised

Cancels
Sheet No. 49

NATURAL GAS RATES
PILOT LOW INCOME ADJUSTMENT

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The Company shall include as a part of the Service and Facility Charge for all rate schedules (except for lighting rate schedules) an amount as approved by the Commission to recover the costs associated with the Company's Pilot Energy Assistance Program ("PEAP"). The Company shall revise the Service and Facility Charge for all rate schedules as applicable based on the costs incurred and revenue collected for the program.

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PUBLIC SERVICE COMPANY OF COLORADO

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Fifty-fifth Revised Sheet No. 50H

Fifty-fourth Revised Cancels Sheet No. 50H

NATURAL GAS RATES GAS COST ADJUSTMENT						
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment
RG	14	Therm	Commodity	\$0.77830	\$ 0.01230	0.79060
RGL	15	Therm	Commodity	0.75550	0.01230	0.76780
CSG	16	Therm	Commodity	0.77830	0.01230	0.79060
CLG	17	DTH	Commodity	7.78300	0.12300	7.90600
CGL	18	Therm	Commodity	0.75550	0.01230	0.76780
IG	19	DTH	On-Peak Demand	1.73000	-----	1.73000
		DTH	Commodity	7.55500	0.12300	7.67800
TFS	29	DTH	Transportation	0.04300	-----	0.04300
		DTH	Supply	1.73000	-----	1.73000
		DTH	Commodity	(1)		
TFL	30	DTH	Transportation	0.04300	-----	0.04300
		DTH	Supply	1.73000	-----	1.73000
		DTH	Commodity	(1)		
TI	31	DTH	Transportation	0.04300	-----	0.04300
		DTH	On-Peak Demand	1.73000	-----	1.73000
		DTH	Commodity	(2)		

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

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PUBLIC SERVICE COMPANY OF COLORADO

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_____ Sheet No. _____

NATURAL GAS RATES
GAS COST ADJUSTMENT

(2) The Current Gas Cost shall be established each month as follows: For each Dth of gas purchased on any Day up to the On-Peak Gas Service quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation terms and Conditions.

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PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised

Sheet No. R1

P.O. Box 840
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Fifth Revised

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Sheet No. R1

RULES AND REGULATIONS
APPLICABLE TO ALL NATURAL GAS SERVICES
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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised _____ Sheet No. R2

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First Revised _____ Cancels
Sheet No. R2

RULES AND REGULATIONS

NATURAL GAS SERVICE

GENERAL

DEFINITION OF TERMS

Billing Unit - A quantity of gas expressed in either volume or energy, depending on the rate class.

British Thermal Unit (Btu) - One (1) "British Thermal Unit" (International Table), which is the amount of energy equivalent to 1,055.056 Joule, as specified in Gas Processors Association Publication 2145-93 ("Table of Physical Constants of Paraffin Hydrocarbons and other Components of Natural Gas") or subsequent amendments as may be adopted by the Company. One (1) MMBtu shall mean one million (1,000,000) Btu.

Commission - "Commission" shall mean the Public Utilities Commission of the State of Colorado.

Company - "Company" shall mean Public Service Company of Colorado.

Contract Demand - "Contract Demand" (CD) shall mean the daily quantity of gas which the Company agrees to furnish and for which the customer agrees to pay.

Contract Year - "Contract Year" shall mean a twelve (12) month period ending April 30 of each year except as otherwise stated in the Service Agreement or contract between Customer and Company.

Cubic Foot of Gas (cf) -

- a) For the purpose of gas property determination, one cubic foot of gas shall mean one "standard cubic foot" (scf) of gas, which is the volume of water-free gas occupying a space of one (1) cubic foot at standard conditions.
- b) For the purpose of gas volume determination, one "cubic foot" of gas shall mean the amount of gas which occupies a volume of one (1) cubic foot at reference conditions of either:
 - i) the actual metering pressure and temperature; or,
 - ii) standard conditions (14.73 psia, 60° F).

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PUBLIC UTILITIES COMMISSION
STATE OF COLORADO

**ORIGINAL SIGNED BY
ROY PALMER**

ADVICE LETTER
NUMBER 727

ISSUE
DATE April 18, 2008

DECISION
NUMBER _____

MANAGING DIRECTOR,
Government & Regulatory Affairs

EFFECTIVE
DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Fifth Revised

Sheet No.

R9

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised

Cancels
Sheet No.

R9

RULES AND REGULATIONS

NATURAL GAS SERVICE

GENERAL

MONTHLY BILLS

Bills for service will be rendered monthly. The term "month" for billing purposes means the period between any two consecutive regular readings by the Company of the meters at the customer's premises, such readings to be taken as nearly as may be practicable every (30) thirty days. However, the Company reserves the right to require payment of bills for service at more frequent intervals. In such event, meters will be read at the intervals specified by the Company. If the Company is unable to read a meter after reasonable effort, the customer will be billed on an estimated usage based on the best available information.

For residential, small commercial, and agricultural customers receiving service under Schedules RG or CSG, the Company will prorate an initial or a final bill for a period less than the scheduled monthly billing period based on therm usage and adjust for heating degree days from either an actual or estimated meter read. Regardless of the length of the shortened monthly billing period for the initial or final bill, the Company will prorate the monthly minimum charges under the applicable rate schedule for initial and final bills based on the number of days in the shortened billing period divided by thirty (30) days. Prorating will not be applicable to the monthly minimum charges for the final bill if notice to discontinue service is received by the Company within four (4) days of the end of the customer's monthly billing period. For final bills, upon notification by customer to Company of customer's desire to terminate service as set forth in Discontinuance of Service By Customer sections of the Rules and Regulations, if the Company has not read the meter for a regular meter reading within the previous thirty (30) days, the Company shall read the meter to determine the therm usage and adjust for heating degree days, for billing the final bill to a customer. If the Company has read the meter within the past thirty days, the Company will advise the customer to select one of three options to determine the final bill therm usage. The first option is to allow the Company to estimate the customers therm usage based upon the customers historic billing data. The second option is for the customer to read their meter on the day of termination and send or call in that information to the Company. Third option is the customer can request to have the Company read the meter and pay a non-regularly scheduled final meter read charge under the Company's Schedule of Charges for Rendering Service. The Company shall perform said meter reading within three days from the day to discontinue service. For the purpose of this special meter reading, such three calendar day shall not include Sundays or Holidays.

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PUBLIC SERVICE COMPANY OF COLORADO

First Revised

Sheet No. R9A

P.O. Box 840
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Original

Cancels
Sheet No. R9A

RULES AND REGULATIONS

NATURAL GAS SERVICE

GENERAL

MONTHLY BILLS - Cont'd

For commercial and industrial customers receiving service under Schedule CLG the Company shall prepare an initial or final bill using the metering data available. However, for an initial or a final bill for a period less than the scheduled monthly billing period the Company will prorate the applicable monthly minimum charges consistent with the prorate method described above.

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All bills for service, including any excise tax imposed by governmental authority, are due and payable at an office of the Company, or to an authorized agent of the Company, not later than the due date shown on the bill. The bill will be considered as received by the customer when mailed to, or left at, the location where service is used or at some other location that has been mutually agreed upon. Final bills, weekly bills, special bills, and bills for connection and reconnection are due on presentation. If the customer fails to receive a bill, the Company, upon request, will issue a duplicate. However, failure to receive a bill in no way exempts the customer from payment for service rendered.

When Company for any reason submits a bill to a customer for utility service which contains an estimated reading or a no charge, Company will include on such bill a notice informing customer that the bill does contain an estimate or no charge. Also included on such bill will be a statement requesting customer to call Company so an accurate meter reading may be obtained. In all bills for additional charges resulting from a period of estimated or skipped billings, Company will include a written notice of customer's right to pay such additional charges in installments, where such charges were not the result of meter inaccessibility and customer's refusal to read his own meter.

If a customer gives notice at the Company's office prior to the time that payment is due that the correctness of the bill is disputed, stating reasons therefore, the Company will investigate the complaint. However, such notice disputing correctness of a bill shall not be sufficient reason for withholding payment. If the bill is found to be incorrect, the Company will refund the amount of overpayment or credit the amount of overpayment to the next bill rendered.

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STATE OF COLORADO

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Government & Regulatory Affairs

EFFECTIVE
DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Fifth Revised

Sheet No.

R10

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Fourth Revised

Cancel's

Sheet No.

R10

RULES AND REGULATIONS

NATURAL GAS SERVICE

GENERAL

CREDIT OR DEBIT CARD PAYMENT OPTION

Customers served under Residential Service, Schedule RG or, Small Commercial Service under Schedule CSG may elect, at their option, to pay their monthly utility bill with a credit or debit card. Customers electing to pay with a credit or debit card will be charged a per transaction convenience fee as set forth on the Company's Schedule of Charges for Rendering Service.

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TEMPORARY OR INTERMITTENT SERVICE

If service to customer is to be temporary or intermittent, service connection and any main construction involved will be at option of Company as set forth in Company's Service Lateral Connection and Distribution Main Extension Policy.

POSSESSION OF GAS

Company shall be in control and possession of the natural gas deliverable to Customer and responsible for any damage or injury caused thereby, until the same shall have been delivered to Customer at the delivery point or points, after which delivery Customer shall be deemed to be in exclusive control and possession thereof and responsible for any such injury or damage.

CUSTOMER'S INSTALLATION

Concurrently with or prior to requesting gas service the customer shall submit to Company on forms supplied by Company, written data detailing the service requested, to enable Company to determine if the type of service, quantity, capacity, and pressure desired by customer is available; to determine if extensions of, or additions to, Company's facilities will be required; and to secure definite location of the Point of Delivery, i.e., point where Company's natural gas facilities will connect to those of customer.

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STATE OF COLORADO

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Government & Regulatory Affairs

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DATE May 19, 2008

PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. R16

P.O. Box 840
Denver, CO 80201-0840

Second Revised Cancels
Sheet No. R16

RULES AND REGULATIONS

NATURAL GAS SERVICE

GENERAL

ACCESS FOR COMPANY'S EMPLOYEES

The customer will provide access to his premises at all reasonable times for authorized employees of the Company for any proper purpose incidental to the supplying of natural gas service.

RESALE OF NATURAL GAS

Natural gas service supplied by the Company is for the exclusive use of the customer. Consequently, the customer will not be permitted by submetering, to determine a quantity of natural gas and resell the same as such to any other person or persons on the customer's premises or for use on any other premises. A master-metered customer may, however, check-meter tenants, lessees, or other persons to whom ultimately the natural gas is distributed for the purpose of reimbursing the master-metered customer by an appropriate allocation procedure. The Company reserves the right to refuse to furnish natural gas service to any customer where the purchase of such service is for the purpose of resale by customer to others. In the event natural gas is resold in conflict herewith, Company shall have the right to discontinue service to customer.

COMPLAINTS

The Company will investigate promptly all complaints made by its customers and will keep a record of all written complaints which record will include: the name and address of the complainant, the date, the nature of the complaint, and the adjustment or disposition made thereof. This record will be kept at least three years after the date of the complaint.

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PUBLIC SERVICE COMPANY OF COLORADO

Third Revised

Sheet No.

R17

P.O. Box 840
Denver, CO 80201-0840

Second Revised

Cancels
Sheet No.

R17

RULES AND REGULATIONS

NATURAL GAS SERVICE

STANDARDS

SYSTEM OPERATION AND MAINTENANCE

The Company will construct, operate and maintain its natural gas systems in such manner as to furnish good, safe, adequate and continuous natural gas service in accordance with the Rules and Regulations of the Public Utilities Commission of the State of Colorado.

a. The Company will exercise reasonable diligence and care to furnish and deliver a continuous and sufficient supply of natural gas and to avoid any shortage of same and, excepting interruptible service, interruption of same. However, Company will not be liable for interruption, shortage, or insufficiency in the supply of natural gas, or for any injury, loss, or damage occasioned thereby, if same is due to causes or contingencies beyond the control of the Company including but not limited to accidents, breakdown of equipment, acts of God, authority and orders of government, flood, storms, fires, strikes, riots, or war.

b. The Company, whenever it shall find it necessary for the purpose of making repairs or improvements to its systems, will have the right to temporarily suspend the delivery of natural gas.

c. Interruptions of service, however, will not relieve customer from any charges for service actually supplied, nor will accidents to customer's equipment or machinery, or failure of customer's installation, not due to fault of Company, relieve customer of payment of minimum charges under the rate schedule or contract applicable.

PRESSURE

For service at normal delivery pressure the gas will be delivered at a pressure of six inches water column, plus or minus two inches water column. Gas may be delivered at higher pressure where operating conditions are such that the Company deems a higher pressure necessary. However, Company reserves the right to specify the pressure to be carried at the Point of Delivery. The Company will maintain the gas pressure at the outlet of the meter with as little variation as practicable.

MEASUREMENT OF SERVICE

Volume Determination

Gas volume determination shall be done by metering which conforms to appropriate industry standards or practices, or for gas received, by methods as agreed upon. Appropriate industry standards shall include but not be limited to the 1981 edition of AGA Report No. 7, Measurement of Fuel Gas by Turbine Meters, and the Third Edition of AGA Report No. 3 (ANSI/API 2530), Orifice Metering of Natural Gas. The Company may adopt any subsequent amendments in the exercise of its reasonable judgment.

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ISSUE DATE April 18, 2008

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MANAGING DIRECTOR,
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Third Revised

Sheet No.

R18

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RULES AND REGULATIONS

NATURAL GAS SERVICE

STANDARDS

MEASUREMENT OF SERVICE

Volume Determination - Cont'd

The Company intends to adopt the Third Edition of AGA Report No. 3 for quantity determination by orifice measurement. Orifice metering equipment (to include the meter tube, orifice fitting and orifice plate) installed prior to the date when Company has adopted the Third Edition need not conform to the Third Edition of AGA Report No. 3, but shall comply with the appropriate standard in effect at the time of installation.

Gas volume shall be corrected for deviation from the ideal gas law by application of appropriate compressibility factors. Company may assume compressibility factors equal to 1.0 for residential and commercial deliveries. The Company shall, determine the location for, install, own, and maintain suitable metering and other equipment necessary for measuring the natural gas supplied in accordance with Company's Gas Standards Manual. Each class of natural gas service supplied will be metered and billed separately. All service to a customer under one applicable rate schedule shall be at a single point of delivery provide by Company and will be measured by a single meter and meter readings will not be combined for billing purposes. Adjoining properties may be combined on a single meter at the customer's expense, and served as a single customer where such properties are controlled, occupied, and used for commercial purposes by a single enterprise engaged in the pursuit of a single business. Service to the same person at different premises will be considered as service to separate customers.

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New Measurement Techniques

If, at any time during the term hereof, a new standard method or technique is developed in the gas industry for gas measurement or the determination of the factors used in such measurement, the Company may substitute such new method or technique.

MEASUREMENT EQUIPMENT AND TESTING

Testing Equipment

The Company will provide such testing equipment and instrumentation as may be necessary to comply with the Rules and Regulations of the Public Utilities Commission of the State of Colorado. The Company shall operate such equipment with standard methods in general use in the natural gas industry. The Company will exercise reasonable means to determine and maintain the general accuracy of all natural gas measurement equipment.

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EFFECTIVE DATE May 19, 2008

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Third Revised Sheet No. R21
Second Revised Cancels Sheet No. R21

RULES AND REGULATIONS

NATURAL GAS SERVICE

STANDARDS

GAS BILLING

For the purpose of billing gas, the following billing units shall be used:

a. Rate Classes RG, RGL, CSG, CLG and CGL. For the purpose of determining Therms for these rate classes, the metered volumes will be converted utilizing the Therm Conversion procedure set forth herein.

b. Rate Classes IG, TFS, TFL and TI. For the purpose of determining Dekatherms for these rate classes, the metered volumes, adjusted for pressure, temperature, and other correction factors, shall be converted to Standard Conditions and then multiplied by the appropriate Energy Factors as set forth herein.

Volume Adjustments

If, upon any test, the measuring equipment in the aggregate is found to be inaccurate by more than two percent (2%), correction of the amount inaccurately determined shall be made pursuant to the provisions for Measurement Errors, herein.

a. If any meter so tested is found to be more than 2% fast, the Company will adjust the natural gas used, for a period equal to one-half the time since the previous test, and will rebill the adjusted amounts, provided said adjustment period shall not exceed two years, and Company will refund to customer the difference between the bills as rendered for such period and the adjusted bills.

b. If any meter so tested is found to be more than 2% slow, Company may collect from customer the difference between bills as rendered and corrected bills for a period equal to one-half the time since the previous test, but not to exceed six months.

c. If any meter is found not to register, to register intermittently, or to partially register for any period, the Company may collect for the gas service used but not registered on the meter for a period limited to six months for Residential and Small Commercial gas service, under Schedule CSG or twenty-four months for all other rate classes. There shall be no Limitation for Collection in the event of energy diversion or subterfuge.

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MANAGING DIRECTOR,
Government & Regulatory Affairs

EFFECTIVE DATE April 19, 2008

Appendix A,
General Newspaper & Residential Notice

**NOTICE OF REVISION IN THE GAS RATES OF
PUBLIC SERVICE COMPANY OF COLORADO
1225 17TH STREET, DENVER, COLORADO 80202**

April 18, 2008

You are hereby notified that Public Service Company of Colorado has filed with the Public Utilities Commission of the State of Colorado to revise its base rates for natural gas service in its Colorado P.U.C. No. 6 – Gas tariff effective May 19, 2008, unless suspended by the Public Utilities Commission.

The principal proposed change is to revise the Company’s gas tariff to remove the currently effective 10.66 percent General Rate Schedule Adjustment (“GRSA”), approved by the Commission in the Company’s Phase I rate case in Docket No. 06S-656G; to propose revised base rate amounts for all rate schedules; to separate the current Commercial Gas Service (“Schedule CG”) and Firm Gas Transportation Service (“Schedule TF”) rate schedules into small and large service schedules; implement a new Pilot Low Income Adjustment of 38 cents per month for all customers; and other conforming and clarifying revisions to the tariff related to these changes to such rate schedules.

In its proposed Phase II Rate Case, the proposed rates have been designed to produce the annual gas department revenue requirement of \$337,877,991 as approved by the Commission in Docket No. 06S-656G, and reduced to \$336,547,662 after certain downward adjustments, plus the costs of the proposed low-income energy assistance program.

The Company estimates that the typical monthly residential gas bill will decrease 33 cents and increase by \$7.19 for small commercial customers. Impacts on customers’ bills will depend upon monthly use.

Customers of the Company will be affected as shown below. The current average monthly bills include the currently effective base rates, a positive 10.66 percent General Rate Schedule Adjustment (“GRSA”), a positive 1.27 percent Demand Side Management Cost Adjustment (DSMCA) and the April 1, 2008 Gas Cost Adjustment (GCA) amounts. The proposed average monthly bills include the proposed base rates, the new Pilot Low Income Adjustment, and the same DSMCA and GCA for comparative purposes:

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TOTAL PROPOSED MONTHLY RATE IMPACTS ON CUSTOMERS:

PUBLIC UTILITIES COMMISSION
STATE OF COLORADO

Bill Components	RESIDENTIAL 67 Therms		SMALL COMMERCIAL 304 Therms	
	Current Monthly Bill	Proposed Monthly Bill	Current Monthly Bill	Proposed Monthly Bill
Service and Facility Charge	\$10.00	\$13.88	\$20.00	\$28.38
Usage Charge	5.31	2.71	28.97	32.84
Subtotal Base Rates	\$15.31	\$16.59	\$48.97	\$61.22
DSMCA	0.19	.21	0.62	0.78
GRSA	1.63	--	5.22	--
GCA	52.97	52.97	240.34	240.34
PDRA	--	--	N/A	N/A
Total Bill	\$70.10	\$69.77	\$295.15	\$302.34
Percent Change		-0.47%		2.44%

Appendix A,
General Newspaper & Residential Notice

Bill Components	LARGE COMMERCIAL 921 Dekatherms, 77 PDQ		INTERRUPTIBLE GAS 1,476 Dekatherms	
	Current Monthly Bill	Proposed Monthly Bill	Current Monthly Bill	Proposed Monthly Bill
Service and Facility Charge	\$20.00	\$101.38	\$70.00	\$83.38
Usage Charge	877.52	165.78	737.70	691.36
Capacity Charge	N/A	472.78	N/A	N/A
Subtotal Base Rates	\$897.52	\$739.94	\$807.90	\$774.74
DSMCA	11.40	9.40	10.26	9.84
GRSA	95.68	--	86.10	--
GCA	7,279.84	7,281.43	11,332.73	11,332.73
Total Bill	\$8,284.44	\$8,030.77	\$12,236.79	\$12,117.31
Percent Change		-3.06%		-0.98%

Bill Components	SMALL FIRM TRANSPORTATION 302 Dekatherms		LARGE FIRM TRANSPORTATION 1,707 Dekatherms, 143 PDQ	
	Current Monthly Bill	Proposed Monthly Bill	Current Monthly Bill	Proposed Monthly Bill
Service and Facility Charge	\$70.00	\$63.38	\$70.00	\$127.38
Firm Capacity Reservation Charge	149.12	N/A	666.38	878.02
Usage Charge	68.98	326.28	389.88	307.26
Backup Sales Charge	0.23	1.08	0.23	0.18
Subtotal Base Rates	\$288.33	\$390.74	\$1,126.49	\$1,312.84
DSMCA	3.66	4.96	14.31	16.67
GRSA	30.74	--	120.08	--
GCA	0.05	0.05	0.04	0.04
Total Bill	\$322.78	\$395.75	\$1,260.92	\$1,329.55
Percent Change		22.61%		5.44%

Bill Components	INTERRUPTIBLE GAS TRANSMISSION 8,827 Dekatherms	
	Current Monthly Bill	Proposed Monthly Bill
Service and Facility Charge	\$140.00	\$127.38
Usage Charge	3,505.20	4,337.59
Backup Sales Charge	1.37	1.08
Subtotal Base Rates	\$3,646.57	\$4,466.05
DSMCA	46.31	56.72
GRSA	388.72	--
GCA	0.28	0.28
Total Bill	\$4,081.88	\$4,523.05
Percent Change		10.81%

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STATE OF COLORADO

Appendix A,
General Newspaper & Residential Notice

The proposed and present tariffs are available for examination and explanation at the business office of Public Service Company located at 1225 17th Street, Suite 1000, Denver, Colorado 80202 and at the Public Utilities Commission of the State of Colorado, located at 1560 Broadway, Suite 250, Denver, Colorado 80202.

Anyone who desires may file written objection. The filing of a written objection by itself will not allow you to participate as a party in any proceeding on the proposed rate changes.

If you wish to participate as a party in any proceeding established in these matters, you must file written intervention documents under applicable rules.

Anyone who desires to file written objection to the proposed action, shall file it with the Colorado Public Utilities Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202, on or before 10 days before the proposed effective date of May 19, 2008.

The Public Utilities Commission may hold a hearing to determine what rates, rules and regulations will be authorized. If a hearing is held, the Commission may suspend the proposed rates, rules or regulations.

The rates, rules and regulations ultimately authorized may or may not be the same as those proposed and may include rates higher or lower than those proposed or currently in effect.

Anyone who desires to receive notice of any hearing shall file a written request for notice with the Public Utilities Commission, at the above address on or before 10 days before the proposed effective date of May 19, 2008.

If a hearing is held, any member of the public may attend and may make a statement under oath about the proposed increase, whether or not he or she has filed an objection or intervention.

Ronald N. Darnell
Director, Regulatory Administration

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