# PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840			20
Denver, CO 80201-0840		Cancels Sheet No.	

#### ELECTRIC RATES

### RATE SCHEDULE SUMMATION SHEET\*\*

Total Effective Monthly Rate\*

								1
	Rate Schedule	Sheet	Service & Facility Charge	Energy Cha	rge per kWh	Demand Char	ge per kW	Market Assessment of the State
	R	30	7.15	Winter Summer	0.09256 0.09615			I
	RD	33	8.29	Both Seasons	0.04345	Winter Summer	12.57 12.89	I
	С	40	8.98	Winter Summer	0.09296 0.09727		**************************************	I
	SGL	43	28.59	Winter Summer	0.15753 0.17430	Both Seasons	5.65	I
www	***SG	44	28.59	Both Seasons	0.04345	Winter Summer	14.77 16.12	I
	PG	52	148.65	On-Peak Off-Peak	0.04129 0.05172 0.03448	Winter Summer	13.79 15.14	I
	TG	62	Varies	On-Peak Off-Peak	0.04035 0.05125 0.03420	Winter Summer	10.55 11.88	

\*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

\*\*The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

\*\*\*A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

(Continued on Sheet No. 21)

DECISION NUMBER		MANAGING DIRECTOR, Government & Regulatory Affairs	EFFECTIVE DATE	April 1,	2008
ADVICE LET NUMBER	TER		ISSUE DATE		· · · · · · · · · · · · · · · · · · ·

# PUBLIC SERVICE COMPANY OF COLORADO

	PARAMA		Sheet No.	22
P.O. Box 840 Denver, CO 80201-0840	************		Cancels Sheet No.	
EI	LECTRIC	RATES		·····

	Sheet No		
ELECTRIC RATES	***************************************		
RATE SCHEDULE SUMMATION SHEET			
ELECTRIC RATE ADJUSTMENTS - SUMMARY Base Rate Adjustments			
General Rate Schedule Adjustment (GRSA)	+12.70	olo	
Non-Base Rate Adjustments  Demand Side Management Cost Adjustment (DSMCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedule C Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG	\$0.00130 0.34 0.00136 0.00513 0.41 0.40 0.39	/kW /kWh /kWh /kW /kW	1
Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedule C Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG		/kW /kWh	
Electric Commodity Adjustment Factors (ECAF)(1) Residential - Schedules R and RD	\$0.03849	/kWh	
Small Commercial - Schedule C	0.03849	/kWh	I
Secondary General - Schedules SG, SGL, SST Optional - On-Peak Optional - Off-Peak	0.03849 0.04810 0.03110		ļΙ
Primary General - Schedule PG and PST On-Peak Off-Peak	0.03752 0.04780 0.03080	/kWh /kWh /kWh	I
Transmission General - Schedules TG and TST On-Peak Off-Peak	0.03666 0.04740 0.03060	/kWh /kWh /kWh	Ι
(Continued on Sheet No. 23)		The state of the s	
VICE LETTER ISSUE DATE	**************************************	***************************************	

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DECISION NUMBER		MANAGING DIRECTOR,	EFFECTIVE		0000
		Government & Regulatory Affairs	DATE	_April 1	, 2008

## PUBLIC SERVICE COMPANY OF COLORADO

		Sh	eet No. 91B		
lenver (10 80701_0880			Cancels Sheet No.		
ELE	ECTRIC RATES	:	RATE		
WIND ENE	RGY SERVICE				
SCHE	CDULE WES				
MONTHLY WIND ENERGY SERVICE A	ADJUSTMENT				
Residential Wind Energy Rate, per 1 Less ECA, per 100 kWh b Less AQIR, per 100 kWh Monthly Wind Energy Ser per 100 kWh block:	lock: block:		\$4.7080 \$3.8490 \$0.1080 \$0.7510	I	
Small Commercial  Wind Energy Rate, per 1  Less ECA, per 100 kWh b  Less AQIR, per 100 kWh  Monthly Wind Energy Ser  per 100 kWh block:	lock: block:		\$4.7080 \$3.8490 \$0.1080 \$0.7510	I	
C&I Secondary  Wind Energy Rate, per 1  Less ECA, per 100 kWh b  Less AQIR, per 100 kWh 1  Monthly Wind Energy Ser-  per 100 kWh block:	lock: block:		\$4.7080 \$3.8490 \$0.1080 \$0.7510	I	
C&I Primary  Wind Energy Rate, per 1  Less ECA per 100 kWh bl  Less AQIR, per 100 kWh  Monthly Wind Energy Ser  per 100 kWh block:	.ock: block:		\$4.5890 \$3.7520 \$0.0920 \$0.7450	I	
C&I Transmission  Wind Energy Rate, per 1  Less ECA, per 100 kWh b  Less AQIR, per 100 kWh  Monthly Wind Energy Ser  per 100 kWh block:	lock: block:		\$4.4840 \$3.6660 \$0.0920 \$0.7260	T R	
This Adjustment is in addition the customer's standard filed	on to the monthly end tariff rate.	ergy charge on			
DVICE LETTER UMBER		ISSUE DATE			
ECISION UMBER	MANAGING DIRECTOR, Government & Regulatory Affairs	CCCCTAR	1 1, 2008		

# PUBLIC SERVICE COMPANY OF COLORADO

			Sheet No <u>111F</u>	
P.O. Box 840 Denver, CO 80201-0840	***************************************		Cancels Sheet No.	
ELECTRI ELECTRIC COMMODIT	C RATES Y ADJUSTMENT	FACTORS		
ECA FACTORS FOR THE	SECOND QUAR	TER OF 2008		,
ECA Factors for Billing Purposes				
Residential, applicable to all ki under any Rate Schedule for Resid	lowatt-hours ential Servi	used ce	\$0.03849/kWh	
Small Commercial, applicable to a under any Rate Schedules for Smal	ll kilowatt- l Commercial	hours used Service	\$0.03849/kWh	
Commercial and Industrial Seconda kilowatt-hours used under any Rat and Industrial Secondary Service	e Schedule f	or Commercia	1	
Commercial and Industrial Service	ware ochedur	es tot	\$0.03849/kWh	I
Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio			\$0.03110/kwh	I
Optional Time-of-Use On-Peak			1.55 \$0.04810/kwh	I
Primary General, applicable to all under any Rate Schedule for Commen Primary or Special Contract Service	rcial and Ind	ours used dustrial	\$0.03752/kWh	-
Optional Time-of-Use Off-Peak			\$0.03080/kwh	
On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak			1.55 \$0.04780/kwh	
Transmission General, applicable tunder any Rate Schedule for Commer	to all kilowa ccial and Inc	att-hours us dustrial	ed	
Transmission Service			\$0.03666/kWh	I
Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio			\$0.03060/kwh	I
Optional Time-of-Use On-Peak			1.55 \$0.04740/kwh	I
Lighting, applicable to all kilowa Rate Schedule for Commercial Light	itt-hours use	ed under any		
Lighting Service			\$0.03849/kWh	-
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