### COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840			20
Denver, CO 80201-0840		Cancels Sheet No.	

### ELECTRIC RATES

### RATE SCHEDULE SUMMATION SHEET\*\*

Total Effective Monthly Rate\*

			Total Value of the Control of the Co					
	Rate <u>Schedule</u>	Sheet	Service & Facility Charge	Energy Cha	rge per kWh	Demand Char	ae ner kw	A PARTIE AND THE PROPERTY OF THE PARTIE AND THE PAR
							30 bot W	
	R	30	7.15	Winter Summer	0.09256 0.09615		and the	I
	RD	33	8.29	Both Seasons	0.04345	Winter Summer	12.57 12.89	I
	С	40	8.98	Winter Summer	0.09296 0.09727		**** ****	I
	SGL	43	28.59	Winter Summer	0.15753 0.17430	Both Seasons	5.65	I
	***SG	44	28.59	Both Seasons	0.04345	Winter Summer	14.77 16.12	I
	PG	52	148.65	On-Peak Off-Peak	0.04129 0.05172 0.03448	Winter Summer	13.79 15.14	I
	TG	62	Varies	On-Peak Off-Peak	0.04035 0.05125 0.03420	Winter Summer	10.55 11.88	I

\*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the Total Rate Adjustments.

\*\*The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

\*\*\*A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

(Continued on Sheet No. 21)

DECISION NUMBER		MANAGING DIRECTOR, Government & Regulatory Affairs	EFFECTIVE DATE	April 1, 2008
ADVICE LET NUMBER	TER	مرين و رسيد د د د د د د د د د د د د د د د د د د	ISSUE DATE	

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22

# COLO. PUC No. 7 Electric

# PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840			

Denver, CO 80201-0840

		Sheet No.	
	ELECTRIC RATES		
	RATE SCHEDULE SUMMATION SHEE	<u> </u>	
ELECTRIC RATE ADJUST	TMENTS - SUMMARY		
Base Rate Adjus	stments		
General Rate	Schedule Adjustment (GRSA)	+12.70	olo
Non-Base Rate A	Adjustments		
Demand Side M	Management Cost Adjustment (DSMCA)		
	l - Schedule R l Demand - Schedule RD	\$0.00130	/kWh
Commercial	- Schedule C	0.34	/kW
	General Low Load Factor - Schedule	0.00136 SGL 0.00513	=
Secondary G	General - Schedule SG	0.41	/kWh /kW
Primary Gen	ieral - Schedule PG	0.40	
Transmissio	on General - Schedule TG	0.39	/kW
Purchased Cap	pacity Cost Adjustment (PCCA)		
Residential	Schedule R	\$0.01464	/ <b>k</b> wh
Residential	Demand - Schedule RD	3.84	
	- Schedule C	0 01533	
Secondary G	General Low Load Factor - Schedule	SGL 0.05777	
Primary Con	General - Schedule SG Beral - Schedule PG	4.62	/kW
Transmissio	on General - Schedule TG	4.54	/kW
		4.44	/kW
Electric Comm	odity Adjustment Factors (ECAF)(1	)	ĺ
Residentia	1 - Schedules R and RD	\$0.03849	/kWh
Small Comm	ercial - Schedule C	0.03849	/kWh
Secondary	General - Schedules SG, SGL, SST	0.03849	/kwh
Optional	l - On-Peak	0.04810	
Optional	l - Off-Peak	0.03110	/kWh
Primary Ge:	neral - Schedule PG and PST	0 02750	/1.1.1
On-Peak	ne bonodate to and tot	0.03752 0.04780	/kWh /kWh
Off-Peak	k	0.03080	/kWh
Transmissio	on General - Schedules TG and TST	0.02666	(1 1
On-Peak	om cemerar benedares is and isi	0.03666	/kWh
Off-Peak	ζ.	0.04740 0.03060	/kWh /kWh
		0.0000	/ KW11
			Acta dia A
(Contin	nued on Sheet No. 23)		
			44.7
ICE LETTER BER	JSSI DATE		······································
ISION	MANAGING DIRECTOR. FFEE	CTIVE	
MBER	Government & Regulatory Affairs DATE		)8

## COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

		Sheet No	o. <u>91B</u>	
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No	)	
ELECTRIC RA	TES		RATE	Sold Community of the C
WIND ENERGY SEE	RVICE			
SCHEDULE W	)ES			
MONTHLY WIND ENERGY SERVICE ADJUSTS	MENT	The state of the s		
Residential Wind Energy Rate, per 100 kWh Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Accepted by the per 100 kWh block:		\$	4.7080 3.8490 0.1080	
Small Commercial  Wind Energy Rate, per 100 kWh Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Ac per 100 kWh block:		\$	4.7080 3.8490 0.1080	
C&I Secondary  Wind Energy Rate, per 100 kWh Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Ac		\$ \$	4.7080 3.8490 0.1080	1-1
C&I Primary  Wind Energy Rate, per 100 kWh Less ECA per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service A per 100 kWh block:		\$	4.5890 3.7520 0.0920	F
C&I Transmission  Wind Energy Rate, per 100 kWh Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service A per 100 kWh block:		\$3 \$1	4.4840 3.6660 0.0920	I
This Adjustment is in addition to t the customer's standard filed tarif	he monthly energy ch f rate.			
ADVICE LETTER	ISSUE			The state of the s
DECISION MAN	AGING DIRECTOR, EFFECT LIERT & Regulatory Affairs DATE	TIVE April 1	, 2008	

### COLO, PUC No. 7 Electric

# PUBLIC SERVICE COMPANY OF COLORADO

			Sheet No111F	
P.O. Box 840 Denver, CO 80201-0840	***************************************		Cancels Sheet No.	
	LECTRIC RATES MMODITY ADJUSTMENT	FACTORS		
ECA FACTORS F	OR THE SECOND QUART	ER OF 2008		
ECA Factors for Billing Purpos	es			
Residential, applicable to under any Rate Schedule for	all kilowatt-hours Residential Servic	used ce	\$0.03849/kWh	
Small Commercial, applicabl under any Rate Schedules fo	e to all kilowatt-h r Small Commercial	nours used Service	\$0.03849/kWh	
Commercial and Industrial S kilowatt-hours used under a and Industrial Secondary Se	nv Rate Schedule fo	or Commercia	1	
Commercial and Industrial S	ervice	22 101	\$0.03849/kWh	-
Optional Time-of-Use Off- On-Peak to Off-Peak Ratio	Peak		\$0.03110/kwh 1.55	-
Optional Time-of-Use On-F	eak		\$0.04810/kwh	]
Primary General, applicable under any Rate Schedule for Primary or Special Contract	Commercial and Ind	ours used Uustrial	\$0.03752/kWh	I
Optional Time-of-Use Off-			\$0.03080/kwh	I
On-Peak to Off-Peak Ratio Optional Time-of-Use On-P			1.55 \$0.04780/kwh	I
Transmission General, appli under any Rate Schedule for	cable to all kilowa Commercial and Ind	tt-hours use ustrial	ed	
Transmission Service			\$0.03666/kWh	I
Optional Time-of-Use Off- On-Peak to Off-Peak Ratio	Peak		\$0.03060/kwh	I
Optional Time-of-Use On-P	eak		1.55 \$0.04740/kwh	I
Lighting, applicable to all Rate Schedule for Commercial	kilowatt-hours used Lighting or Public	d under any		
Lighting Service			\$0.03849/kWh	Ţ
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VICE LETTER IMBER		ISSUE DATE	тария жене ден жене жене жене жене жене жене	Ţ
CISION IMBER	MANAGING DIRECTOR, Government & Regulatory Affairs	EFFECTIVE	il 1, 2008	*