

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 20

Cancels
Sheet No.

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**

Total Effective Monthly Rate*

Rate Schedule	Sheet No.	Service & Facility Charge	Energy Charge per kWh		Demand Charge per kW	
R	30	7.15	Winter	0.09256	--	
			Summer	0.09615	--	
RD	33	8.29	Both	0.04345	Winter	12.57
			Seasons		Summer	12.89
C	40	8.98	Winter	0.09296	--	
			Summer	0.09727	--	
SGL	43	28.59	Winter	0.15753	Both	5.65
			Summer	0.17430	Seasons	
***SG	44	28.59	Both	0.04345	Winter	14.77
			Seasons		Summer	16.12
PG	52	148.65		0.04129		
			On-Peak	0.05172	Winter	13.79
			Off-Peak	0.03448	Summer	15.14
TG	62	Varies		0.04035		
			On-Peak	0.05125	Winter	10.55
			Off-Peak	0.03420	Summer	11.88

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

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April 1, 2008

PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

ELECTRIC RATE ADJUSTMENTS - SUMMARY

Base Rate Adjustments

General Rate Schedule Adjustment (GRSA)	+12.70	%
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Non-Base Rate Adjustments

Demand Side Management Cost Adjustment (DSMCA)		
Residential - Schedule R	\$0.00130	/kWh
Residential Demand - Schedule RD	0.34	/kW
Commercial - Schedule C	0.00136	/kWh
Secondary General Low Load Factor - Schedule SGL	0.00513	/kWh
Secondary General - Schedule SG	0.41	/kW
Primary General - Schedule PG	0.40	/kW
Transmission General - Schedule TG	0.39	/kW

Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R	\$0.01464	/kWh
Residential Demand - Schedule RD	3.84	/kW
Commercial - Schedule C	0.01533	/kWh
Secondary General Low Load Factor - Schedule SGL	0.05777	/kWh
Secondary General - Schedule SG	4.62	/kW
Primary General - Schedule PG	4.54	/kW
Transmission General - Schedule TG	4.44	/kW

Electric Commodity Adjustment Factors (ECAP) (1)

Residential - Schedules R and RD	\$0.03849	/kWh	I
Small Commercial - Schedule C	0.03849	/kWh	I
Secondary General - Schedules SG, SGL, SST	0.03849	/kWh	I
Optional - On-Peak	0.04810	/kWh	I
Optional - Off-Peak	0.03110	/kWh	I
Primary General - Schedule PG and PST	0.03752	/kWh	I
On-Peak	0.04780	/kWh	I
Off-Peak	0.03080	/kWh	I
Transmission General - Schedules TG and TST	0.03666	/kWh	I
On-Peak	0.04740	/kWh	I
Off-Peak	0.03060	/kWh	I

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PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Sheet No. 91B

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ELECTRIC RATES		RATE
WIND ENERGY SERVICE		
SCHEDULE WES		
MONTHLY WIND ENERGY SERVICE ADJUSTMENT		
<u>Residential</u>		
Wind Energy Rate, per 100 kWh block:	\$4.7080	
Less ECA, per 100 kWh block:	\$3.8490	I
Less AQIR, per 100 kWh block:	\$0.1080	
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$0.7510	R
<u>Small Commercial</u>		
Wind Energy Rate, per 100 kWh block:	\$4.7080	
Less ECA, per 100 kWh block:	\$3.8490	I
Less AQIR, per 100 kWh block:	\$0.1080	
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$0.7510	R
<u>C&I Secondary</u>		
Wind Energy Rate, per 100 kWh block:	\$4.7080	
Less ECA, per 100 kWh block:	\$3.8490	I
Less AQIR, per 100 kWh block:	\$0.1080	
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$0.7510	R
<u>C&I Primary</u>		
Wind Energy Rate, per 100 kWh block: .	\$4.5890	
Less ECA per 100 kWh block:	\$3.7520	I
Less AQIR, per 100 kWh block:	\$0.0920	
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$0.7450	R
<u>C&I Transmission</u>		
Wind Energy Rate, per 100 kWh block: .	\$4.4840	
Less ECA, per 100 kWh block:	\$3.6660	I
Less AQIR, per 100 kWh block:	\$0.0920	
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$0.7260	R
This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate.		

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COLO. PUC No. 7 Electric

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ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENT FACTORSECA FACTORS FOR THE SECOND QUARTER OF 2008

ECA Factors for Billing Purposes

Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03849/kWh	I
Small Commercial, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service	\$0.03849/kWh	I
Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.03849/kWh	I
Optional Time-of-Use Off-Peak	\$0.03110/kwh	I
On-Peak to Off-Peak Ratio	1.55	
Optional Time-of-Use On-Peak	\$0.04810/kwh	I
Primary General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service	\$0.03752/kWh	I
Optional Time-of-Use Off-Peak	\$0.03080/kwh	I
On-Peak to Off-Peak Ratio	1.55	
Optional Time-of-Use On-Peak	\$0.04780/kwh	I
Transmission General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Transmission Service	\$0.03666/kWh	I
Optional Time-of-Use Off-Peak	\$0.03060/kwh	I
On-Peak to Off-Peak Ratio	1.55	
Optional Time-of-Use On-Peak	\$0.04740/kwh	I
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.03849/kWh	I

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