

AQUILA NETWORKS-PNG

COLORADO PUC NO. 2
15th Revised Sheet No. 4.1
Cancels 14th Revised Sheet No. 4.1

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Billing Unit	Monthly Facility Charge	Upstream Demand	Gas Commodity	LOC Costs	Net Sales Rate (1)	
Firm Residential	B	7	Ccf \$5.50	\$0.11588	\$0.57099	\$0.17203	\$0.85890	I
Firm Commercial	C	8	Ccf \$8.50	\$0.11588	\$0.57099	\$0.17203	\$0.85890	I
Industrial A	D	9	Ccf \$60.00	\$0.11588	\$0.57099	\$0.17203	\$0.85890	I
Irrigation	Q	10	Ccf \$30.00	\$0.00000	\$0.57099	\$0.11375	\$0.68474	I
Small Volume Joint Demand Commodity	X-2	11	Ccf \$150.00	\$0.88810	\$0.00000	\$0.05000	\$0.73810	I
			Ccf	\$0.00000	\$0.57099	\$0.08000	\$0.65099	I
Small Volume Interruptible	X-3	11a	Ccf \$150.00	\$0.00000	\$0.57099	\$0.09733	\$0.68832	I
Industrial B	X-5	11b	Ccf \$60.00	\$0.11588	\$0.57099	\$0.14064	\$0.82751	I
Large Volume Joint Demand Commodity	X-10	11c	Ccf \$250.00	\$0.68810	\$0.00000	\$0.05000	\$0.73810	I
			Ccf		\$0.57099	\$0.08000	\$0.65099	I
Large Volume Interruptible	X-11	11d	Ccf \$250.00	\$0.00000	\$0.57099	\$0.08000	\$0.65099	I
Transportation-Sales Backup Demand Commodity	TS	12	Ccf	\$0.66955	\$0.00000	\$0.05000	\$0.71955	I
			Ccf	\$0.00000	\$0.58952	\$0.07000	\$0.65952	I

(1) Rate Schedule Base Tariff Sheet plus the corresponding total GCA adjustment on Sheet No. 5 and/or any applicable rider.

Advice

Letter No.

Signature of Issuing Officer

Issue Date: February 14, 2008

Decision or Authority No.

Vice President
Title

Effective Date: March 1, 2008

AQUILA NETWORKS-PNG

COLORADO PUC NO 2
Sixty-Seventh Revised Sheet No. 5
Cancels
Sixty-Sixth Revised Sheet No. 5

Gas Cost Adjustment Summary
Riders to Base Rate Schedules
for Customers on
Colorado Interstate Gas System Supply

<u>PNG No.</u>	<u>Rate Schedule</u>	<u>Tariff Sheet</u>	<u>Current Gas Cost</u>	-	<u>Base Gas Cost</u>	+	<u>Deferred Gas Cost</u>	=	<u>Total GCA</u>
			<u>\$/Ccf</u>		<u>\$/Ccf</u>		<u>\$/Ccf</u>		<u>\$/Ccf</u>
096,100,101	B	7	0.68685		0.20763		0.00002		0.47924
092,093,094	C	8	0.68685		0.20763		0.00002		0.47924
102,104	D	9	0.68685		0.20763		0.00002		0.47924
458	Q	10	0.58952		0.18862		(0.01853)		0.38237
405	X-2	11							
	Demand		0.66955		0.46652		0.01855		0.22158
	Commodity		0.58952		0.18862		(0.01853)		0.38237
404	X-3	11a	0.58952		0.18862		(0.01853)		0.38237
103	X-5	11b	0.68685		0.20763		0.00002		0.47924
599	X-10	11c							
	Demand		0.66955		0.46652		0.01855		0.22158
	Commodity		0.58952		0.18862		(0.01853)		0.38237
500	X-11	11d	0.58952		0.18862		(0.01853)		0.38237
94T, 95T, 954	TS	12							
	Backup Demand		0.66955		0.29300		0.00000		0.37655
	Commodity		0.58952		0.24837		0.00000		0.34115

All rates per volumes at standard pressure base of 14.65

Effective with Volumes taken on or after March 1, 2008

Advice Letter No. _____

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Vice President