

**COLORADO NATURAL GAS, INC.**  
 PO Box 270868  
 Littleton, CO 80127

CO PUC No. 1

Attachment B  
 Decision No. C08-0080  
 DOCKET NO. 07A-495G

Third Amended Sheet No. 3  
 Cancels Second Amended Sheet No. 3

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			N
			N
			N

Advice Letter  
 Number \_\_\_\_\_

Issue Date \_\_\_\_\_

Decision  
 Number \_\_\_\_\_

Eric M. Earnest, Vice President  
 7810 Shaffer Parkway, #120, Littleton, CO 80127

Effective  
 Date \_\_\_\_\_

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N  
 N  
 N

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 Number \_\_\_\_\_ Eric M. Earnest, Vice President  
 7810 Shaffer Parkway, #120, Littleton, CO 80127  
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I - Indicates an increase		S
R - Indicates a reduction		S
T - Indicates a change in text but no change in rate		S
N - Indicates new rate or regulation		S
C - Indicates changed regulation		S
S - Indicates reissued matter (from another sheet)		S
D - Indicates discontinued rate or regulation		S
A - Indicates adjustment for roll-in of portions of the GCA		S
Sub - Indicates substitute		S

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TERRITORY SERVED

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available see the applicable rate schedules.

COLORADO CITY & RYE DIVISION

<u>Township</u>	<u>Range</u>	<u>Sections</u>
24 South	66 West	All of 17, 18, 19, 20, 29, 30
24 South	67 West	All of 13, 14, 15, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
24 South	68 West	All of 35, 36
25 South	67 West	All of 2, 3, 4, 5, 6
25 South	68 West	All of 1

This territory includes the following communities:

Colorado City, Graneros and Green Meadows Park subdivisions, and the incorporated Town of Rye, Colorado.

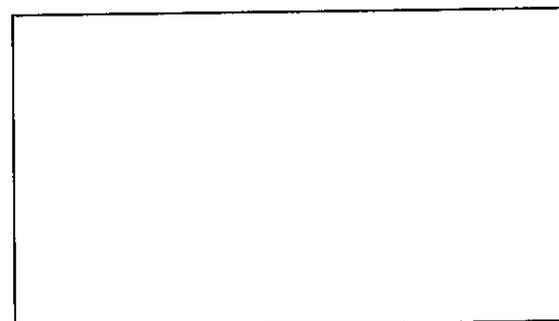
PUEBLO WEST DIVISION

<u>Township</u>	<u>Range</u>	<u>Sections</u>
19 South	66 West	Parts of 31, 32, 33
20 South	66 West	Parts of 4, 8, 9, 16, 17, 18, 19, 20, 21
20 South	66 West	All of 5, 6, 7
20 South	67 West	All of 1, 2, 11, 12
20 South	67 West	Parts of 13, 14
19 South	67 West	Parts of 35, 36

N  
N  
N  
N  
N  
N  
N  
N  
N

This territory is further described in the following:

Commencing at the NE corner of LOT 13 BLK 10 TR 308 PUEBLO WEST located in T20S R66W Pueblo County, CO; thence in a southerly direction to the SE corner of LOT 10 BLK 12 TR 308 PUEBLO WEST; thence due south to the Northerly



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Second Amended Sheet No. 9B  
Cancels First Amended Sheet No. 9B

<u>NATURAL GAS RATES</u>					
NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET PUEBLO WEST DIVISION					
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	
RG-PW	15A-15B	Service and Facility	---	\$12.50	N
		Distribution Charge	Therms	\$0.779	N
		Commodity Charge	Therms	Sheet No. 75	N
		Upstream Pipeline Charge	Therms	Sheet No. 75	N
CG-PW	19A-19B	Service and Facility	---	\$25.00	N
		Distribution Charge	Therms	\$0.779	N
		Commodity Charge	Therms	Sheet No. 75	N
		Upstream Pipeline Charge	Therms	Sheet No. 75	N

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Second Amended Sheet No. 9C  
 Cancels First Amended Sheet No. 9C

<u>NATURAL GAS RATES</u>						N
<u>RATE SCHEDULE SUMMATION SHEET</u>						N
<u>PUEBLO WEST DIVISION</u>						N
<u>Cont'd</u>						N
<u>Rate</u>	<u>Sheet</u>	<u>Type of</u>	<u>Billing</u>	<u>Base</u>		N
<u>Schedule</u>	<u>No.</u>	<u>Charge</u>	<u>Units</u>	<u>Rate</u>		N
TF-PW	24A-24C	Service and Facility	---	\$150.00		N
TF-PW	28-36	Reservation Charge	Dekatherms	\$29.00		N
		Transportation Distribution:				N
		Standard	Dekatherms	\$7.79		N
		Minimum	Dekatherms	\$0.50		N
		Authorized Overrun	Dekatherms	\$7.40		N
		Unauthorized Overrun				N
		Transportation Commodity:				N
		Standard	Dekatherms	\$25.00		N
		Minimum	Dekatherms	\$7.79		N
		Firm Supply Reservation	Dekatherms	Sheet No. 75		N
		Backup Supply				N
		Distribution Charge	Dekatherms	\$7.79		N
		Commodity Charge	Dekatherms	Sheet No. 75		N
		Upstream Pipeline Charge	Dekatherms	Sheet No. 75		N
		Authorized Overrun				N
		Distribution Charge	Dekatherms	\$7.79		N
		Commodity Charge	Dekatherms	Sheet No. 75		N
		Upstream Pipeline Charge	Dekatherms	Sheet No. 75		N
		Unauthorized Overrun				N
		Sales Commodity:				N
		Standard	Dekatherms	\$25.00		N
		Minimum				N
		Distribution Charge	Dekatherms	\$7.79		N
		Commodity Charge	Dekatherms	Sheet No. 75		N
		Upstream Pipeline Charge	Dekatherms	Sheet No. 75		N

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Second Amended Sheet No. 9D  
Cancels First Amended Sheet No. 9D

<u>NATURAL GAS RATES</u>					N
<u>RATE SCHEDULE SUMMATION SHEET</u>					N
<u>PUEBLO WEST DIVISION</u>					N
<u>Cont'd</u>					N
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	N
TI-PW	41A-41B	Service and Facility	---	\$300.00	N
TI-PW	44-49	Transportation Commodity:			N
		Standard	Dekatherms	\$7.79	N
		Minimum	Dekatherms	\$0.50	N
		Authorized Overrun	Dekatherms	\$7.79	N
		Unauthorized Overrun			N
		Transportation Commodity:			N
		Standard	Dekatherms	\$25.00	N
		Minimum	Dekatherms	\$7.79	N
		On Peak Demand	Dekatherms	Sheet No. 75	N
		Backup Supply			N
		Distribution Charge	Dekatherms	\$7.79	N
		Commodity Charge	Dekatherms	Sheet No. 75	N
		Upstream Pipeline Charge	Dekatherms	Sheet No. 75	N
		Unauthorized Overrun			N
		Sales Commodity:			N
		Standard	Dekatherms	\$25.00	N
		Minimum			N
		Distribution Charge	Dekatherms	\$7.79	N
		Commodity Charge	Dekatherms	Sheet No. 75	N
		Upstream Pipeline Charge	Dekatherms	Sheet No. 75	N

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**COLORADO NATURAL GAS, INC.**  
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Second Amended Sheet No. 15A  
 Cancels First Amended Sheet No. 15A

<u>NATURAL GAS RATES</u>	N
<u>RESIDENTIAL GAS SERVICE</u>	N
<u>SCHEDULES RG-PW</u>	N
<u>APPLICABILITY</u>	N
Applicable within the Pueblo West Service Areas served by Colorado Natural Gas, as described on Sheet Nos. 6, to Residential service.	N
	N
	N
	N
<u>MONTHLY RATE</u>	N
Service and Facility Charge, per customer.....\$12.50	N
Distribution Charge, all gas used per therm.....\$0.779	N
Commodity Charge, all gas used per therm.....Sheet No. 75	N
Upstream Pipeline Charge, all gas used per therm .....Sheet No. 75	N
	N
<u>MONTHLY MINIMUM</u> .....\$12.50	N
	N
<u>GAS RATE ADJUSTMENT</u>	N
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	N
	N
<u>GAS COST ADJUSTMENT</u>	N
This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.	N
	N
<u>PAYMENT</u>	N
Bills for gas service are due and payable within fifteen days from the mailing date of bill.	N
	N
<u>CONTRACT PERIOD</u>	N
Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	N
	N
	N
	N
	N
	N
	N
<u>RULES AND REGULATIONS</u>	N
Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.	N
	N
	N
	N
	N
	N
	N

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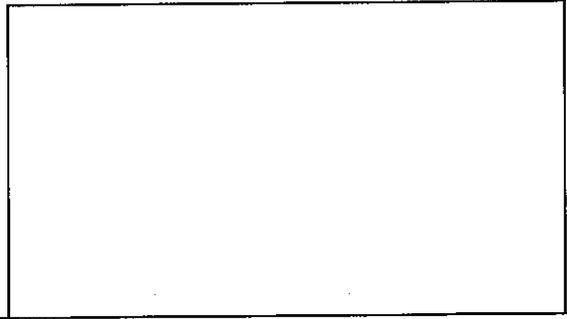
Cancels Third Amended Sheet No. 15B  
Second Amended Sheet No. 15B

NATURAL GAS RATES

RESIDENTIAL GAS SERVICE

Service under the terms of this rate schedule will be offered subject to the terms of the Service Lateral Connection and Distribution Main Extension Policy in the tariff, described on Sheets R38 through R50.

N  
N  
N  
N  
N



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Cancels Second Amended Sheet No. 19A  
First Amended Sheet No. 19A

<u>NATURAL GAS RATES</u>	N
<u>COMMERCIAL GAS SERVICE</u>	N
<u>SCHEDULES CG-PW</u>	N
<u>APPLICABILITY</u>	N
Applicable within the Pueblo West Division served by Colorado Natural Gas, as described on Sheet Nos. 6, to Commercial service.	N
<u>MONTHLY RATE</u>	N
Service and Facility Charge, per customer.....\$25.00	N
Distribution Charge, all gas used per therm.....\$0.779	N
Commodity Charge, all gas used per therm..... Sheet No. 75	N
Upstream Pipeline Charge, all gas used per therm ..... Sheet No. 75	N
<u>MONTHLY MINIMUM</u> .....\$25.00	N
<u>GAS RATE ADJUSTMENT</u>	N
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	N
<u>GAS COST ADJUSTMENT</u>	N
This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.	N
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	N
Bills for gas service are due and payable within fifteen days from the mailing date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	N
<u>CONTRACT PERIOD</u>	N
Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	N
	N

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CO PUC No. 1

Attachment B  
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Second Amended Sheet No. 24B  
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<u>NATURAL GAS RATES</u>		N
<u>FIRM GAS TRANSPORTATION SERVICE</u>		N
<u>Schedules TF-PW Cont'd</u>		N
<u>MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES - Cont'd</u>		N
Unauthorized Overrun Transportation Charge		N
Standard Rate, per dekatherm.....	\$25.00	N
Minimum Rate, per dekatherm.....	\$7.79	N
<u>BACKUP SUPPLY SALES SERVICE CHARGES</u>		N
Firm Supply Reservation Charge.....	Sheet No. 75	N
Backup Supply Sales Charge,		N
Distribution Charge, all gas used per dekatherm.....	\$7.79	N
Commodity Charge, all gas used per dekatherm.....	Sheet No. 75	N
Upstream Pipeline Charge, all gas used per dekatherm...	Sheet No. 75	N
Authorized Overrun Sales Charge,		N
Distribution Charge, all gas used per dekatherm.....	\$7.79	N
Commodity Charge, all gas used per dekatherm.....	Sheet No. 75	N
Upstream Pipeline Charge, all gas used per dekatherm..	Sheet No. 75	N
Unauthorized Overrun Penalty Charge		N
Standard Rate, per dekatherm.....	\$25.00	N
Minimum Rate,		N
Distribution Charge, all gas used per dekatherm.....	\$7.79	N
Commodity Charge, all gas used per dekatherm.....	Sheet No. 75	N
Upstream Pipeline Charge, all gas used per dekatherm	Sheet No. 75	N

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Second Amended Sheet No. 41B  
 Cancels First Amended Sheet No. 41B

<u>NATURAL GAS RATES</u>		N
<u>INTERRUPTIBLE GAS TRANSPORTATION SERVICE</u>		N
<u>Schedules TI-PW Cont'd</u>		N
<u>BACKUP SUPPLY SALES SERVICE CHARGES</u>		N
On Peak Demand Charge, per dekatherm.....	Sheet No. 75	N
Backup Supply Sales Charge,		N
Distribution Charge, all gas used per dekatherm.....	\$7.79	N
Commodity Charge, all gas used per dekatherm.....	Sheet No. 75	N
Upstream Pipeline Charge, all gas used per dekatherm..	Sheet No. 75	N
Unauthorized Overrun Sales Charge		N
Standard Rate, per dekatherm.....	\$25.00	N
Minimum Rate,		N
Distribution Charge, all gas used per dekatherm.....	\$7.79	N
Commodity Charge, all gas used per dekatherm.....	Sheet No. 75	N
Upstream Pipeline Charge, all gas used per dekatherm.	Sheet No. 75	N
<u>MONTHLY MINIMUM CHARGES</u>		N
The Monthly Minimum shall be the sum of a) the Service and Facility Charge(s), b) the On-Peak Demand Charge (if applicable). In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.		N
<u>GAS RATE ADJUSTMENT</u>		N
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.		N
<u>GAS COST ADJUSTMENT</u>		N
The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 70.		N
		N
		N
		N
		N
		N
		N

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METERING PRESSURE AND ADJUSTMENTS

Applicability

All volumes measured on a non-pressure-compensated basis are subject to a pressure adjustment to compensate for the variation in atmospheric pressure due to elevation and to correct the measured flow to 14.65 psia. All corrected volumes are multiplied by the BTU content of the gas, as determined per cubic foot at 14.65 psia, to calculate the energy usage for billing purposes. For the CNG Divisions, the following atmospheric pressures, residential/small commercial billing pressure, and correction factors will be applied:

	Atmospheric Pressure	Billing Pressure	Pressure Correction Factor
Bailey Service Division	10.89 psia	11.14 psia	0.7604
Cripple Creek Division	10.43 psia	10.68 psia	0.7290
Colorado City and Rye Division	11.92 psia	12.17 psia	0.8262
Pueblo West Division	12.24 psia	12.49 psia	0.8526

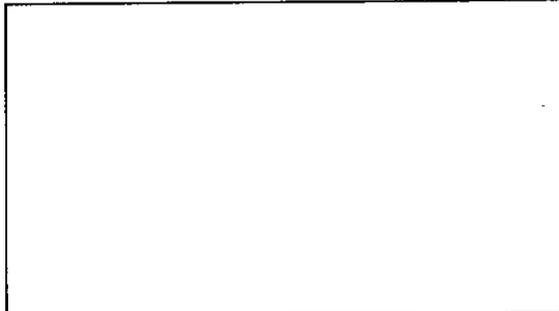
N

For the Bailey Division, the elevation used for the calculation of these atmospheric pressures was the average of the highest point of service and the lowest point of service in the Division. For the Cripple Creek Division, the elevation used was the elevation in the Town of Cripple Creek, as listed on the map of the State of Colorado. For the Colorado City and Rye Division, the elevation used was the elevation for Colorado City, as listed on the map of the State of Colorado. For the Pueblo West Division, the elevation used was for the City of Pueblo, as listed on the map.

N  
N

The BTU content of the gas received by the Company is measured and reported on a monthly basis as part of the gas transportation invoice from the upstream pipeline supplier. As part of the annual Gas Cost Adjustment Filing, a weighted average annual BTU will be calculated from these monthly BTU readings and the monthly usages from the previous gas year ended June 30, and reported by Division on Sheet 75 of this tariff.

A sample calculation for the conversion of a metered residential volume to a billing amount in therms would be made as follows:  
(Metered volume in CCF) X  
(Pressure Correction Factor) X  
(BTU Content)



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<u>NATURAL GAS RATES</u> <u>GAS COST ADJUSTMENT</u>								
A	B	C	D	E	F	G	H	
Rate Schedule	Sheet No.	Billing Units	Type of Charge	Commodity Cost	Upstream Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG-B	14	Therms	Commodity	\$0.7191	\$0.0703	-\$0.0521	\$0.7373	
RG-C	16	Therms	Commodity	\$0.7236	\$0.1326	-\$0.0392	\$0.8170	
RG-R	17A	Therms	Commodity	Service not yet provided in this area				
RG-PW	15A	Therms	Commodity	\$0.7191	\$0.0703	-\$0.0000	\$0.7894	
CG-B	18	Therms	Commodity	\$0.7191	\$0.0703	-\$0.0521	\$0.7373	
CG-C	20	Therms	Commodity	\$0.7236	\$0.1326	-\$0.0392	\$0.8170	
CG-R	21A	Therms	Commodity	Service not yet provided in this area				
CG-PW	19A	Therms	Commodity	\$0.7191	\$0.0703	-\$0.0000	\$0.7894	
TF-B	22-24	Dekatherms	Commodity	\$7.191	\$0.703	-\$0.521	\$7.373	
TF-C	25-27	Dekatherms	Commodity	\$7.236	\$1.326	-\$0.392	\$8.170	
TF-R	27A-27B	Dekatherms	Commodity	Service not yet provided in this area				
TF-PW	24A-24C	Dekatherms	Commodity	\$7.191	\$0.703	-\$0.000	\$7.894	
TI-B	40-41	Dekatherms	Commodity	\$7.191	\$0.703	-\$0.521	\$7.373	
TI-C	42-43	Dekatherms	Commodity	\$7.236	\$1.326	-\$0.392	\$8.170	
TI-R	43A-43B	Dekatherms	Commodity	Service not yet provided in this area				
TI-PW	41A-41B	Dekatherms	Commodity	\$7.191	\$0.703	-\$0.000	\$7.894	

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

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Fourth Amended Sheet No. R50  
 Cancels Third Amended Sheet No. R50

RULES AND REGULATIONS

NATURAL GAS SERVICE

SERVICE LATERAL CONNECTION AND DISTRIBUTION MAIN EXTENSION POLICY

CONSTRUCTION ALLOWANCE BY SERVICE CLASS

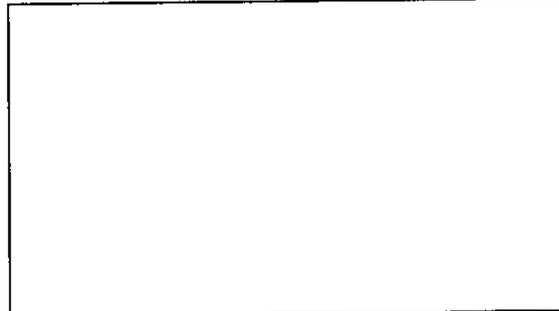
<u>Service Class and Rate Schedules</u>	<u>Construction Allowance</u>	
	<u>Service Line Portion</u>	<u>Main Line Portion</u>
Residential		
Schedule RG-B.....	\$2384	\$3755
Schedule RG-C.....	\$1377	\$3806
Schedule RG-PW.....	\$1823	\$1964
Commercial		
Schedule CG-B.....	\$14,270	\$40.95/Dekatherm
Schedule CG-C.....	\$10,230	\$46.25/Dekatherm
Schedule CG-PW.....	\$13,530	\$25.19/Dekatherm

R  
N

R  
N

Transportation

The Construction Allowance per dekatherm annual usage for Firm Transportation will be calculated by multiplying the commercial Construction Allowance for the appropriate Division by the ratio of the FT Commodity Rate divided by the Commercial Distribution Charge. The FT Commodity Rate may be discounted, and the FT Construction Allowance for installation of facilities to serve a customer receiving a discounted rate will be reduced by the same percentage that the rate is discounted.



Advice Letter  
 Number \_\_\_\_\_

Issue Date \_\_\_\_\_

Decision  
 Number \_\_\_\_\_

Eric M. Earnest, Vice President  
 7810 Shaffer Parkway, #120, Littleton, CO 80127

Effective  
 Date \_\_\_\_\_