

COLORADO NATURAL GAS, INC.  
PO Box 270868  
Littleton, CO 80127

CO PUC No. 1 Attachment B  
Decision No. C08-0080  
DOCKET NO. 07A-495G  
Page 1 of 24

Third Amended  
Cancels Second Amended Sheet No. 3  
Sheet No. 3

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Advice Letter  
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Issue Date \_\_\_\_\_

Decision  
Number \_\_\_\_\_

Eric M. Earnest, Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127

Effective  
Date \_\_\_\_\_

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Eric M. Earnest, Vice President  
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	<u>Original</u>	Sheet No.	<u>4A</u>
Cancels		Sheet No.	<u>4 A</u>

Effective  
Date

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**TERRITORY SERVED**

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available see the applicable rate schedules.

**COLORADO CITY & RYE DIVISION**

<u>Township</u>	<u>Range</u>	<u>Sections</u>
24 South	66 West	All of 17, 18, 19, 20, 29, 30
24 South	67 West	All of 13, 14, 15, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
24 South	68 West	All of 35, 36
25 South	67 West	All of 2, 3, 4, 5, 6
25 South	68 West	All of 1

This territory includes the following communities:

Colorado City, Graneros and Green Meadows Park subdivisions, and the incorporated Town of Rye, Colorado.

**PUEBLO WEST DIVISION**

<u>Township</u>	<u>Range</u>	<u>Sections</u>
19 South	66 West	Parts of 31, 32, 33
20 South	66 West	Parts of 4, 8, 9, 16, 17, 18, 19, 20, 21
20 South	66 West	All of 5, 6, 7
20 South	67 West	All of 1, 2, 11, 12
20 South	67 West	Parts of 13, 14
19 South	67 West	Parts of 35, 36

This territory is further described in the following:

Commencing at the NE corner of LOT 13 BLK 10 TR 308 PUEBLO WEST located in T20S R66W Pueblo County, CO; thence in a southerly direction to the SE corner of LOT 10 BLK 12 TR 308 PUEBLO WEST; thence due south to the Northerly

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PUEBLO WEST DIVISION - CONT

thence in a northwesterly direction to the SW corner of LOT 25 BLK 17 TR 305 PUEBLO WEST; thence in a westerly direction to the SE corner of LOT 5 BLK 18 TR 305 PUEBLO WEST; thence in a westerly direction to the SW corner of LOT 1 BLK 18 TR 305 PUEBLO WEST; thence in a southwesterly direction to the SE corner of LOT 17 BLK 8 TR 312 PUEBLO WEST; thence west to the SW corner of LOT 7 BLK 8 TR 312 PUEBLO WEST; thence in a southerly direction to the NW corner of LOT 14 BLK 2 TR 303 PUEBLO WEST; thence in a northwesterly direction to the N corner of LOT 27 BLK 2 TR 303 PUEBLO WEST; thence in a southwesterly direction to the W corner of LOT 29 BLK 2 TR 303 PUEBLO WEST; thence in a westerly direction to the NW corner of LOT 30 BLK 2 TR 303 PUEBLO WEST; thence in a southeasterly direction to the NW corner of LOT 16 BLK 07 TR 303 PUEBLO WEST; thence in a northeasterly direction to the SW corner of LOT 21 BLK 7 TR 303 PUEBLO WEST; thence in a northeasterly direction to the SW corner of LOT 2 BLK 7 TR 303 PUEBLO WEST; thence in an easterly direction to the NE corner of LOT 7 BLK 16 TR 303 PUEBLO WEST; thence in a northerly direction to the southerly PROPERTY LINE of LOT 6 BLK 17 TR 303 PUEBLO WEST; THENCE IN A SOUTHWESTERLY DIRECTION TO THE SW CORNER OF LOT 7 BLK 17 TR 303 PUEBLO WEST; thence in a southeasterly direction to the SW corner of LOT 1 BLK 21 TR 303 PUEBLO WEST; thence in a southeasterly direction along the southwesterly ROW of McCulloch Blvd to the NW corner of LOT 1 BLK 1 TR 359 PUEBLO WEST;; thence along the southerly PROPERTY LINES OF , LOT 1 BLK 1 TR 359 PUEBLO WEST , LOT 2 BLK 1 TR 359 PUEBLO WEST , LOT 1 BLK 2 TR 359 PUEBLO WEST , LOT 2 BLK 2 TR 359 PUEBLO WEST, LOT 3 BLK 2 TR 359 PUEBLO WEST , LOT 4 BLK 2 TR 359 PUEBLO WEST , LOT 5 BLK 2 TR 359 PUEBLO WEST, LOT 5 BLK 3 TR 359 PUEBLO WEST, LOT 6 BLK 3 TR 359 PUEBLO WEST, LOT 7 BLK 3 TR 359 PUEBLO WEST, LOT 8 BLK 3 TR 359 PUEBLO WEST, LOT 9 BLK 3 TR 359 PUEBLO WEST, to the SE corner of LOT 10 BLK 3 TR 359 PUEBLO WEST;

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thence in a southeasterly direction to the NE corner of LOT 11 BLK 3 TR 359 PUEBLO WEST; thence in a northeasterly direction to the NW corner of LOT 27 BLK 1 TR 360 PUEBLO WEST; thence southeasterly to the NE corner of LOT 27 BLK 1 TR 360 PUEBLO WEST; thence easterly to the NE corner of LOT 6 BLK 1 TR 360 PUEBLO WEST; ; thence southerly along the eastern PROPERTY LINE of , LOT 6 BLK 1 TR 360 PUEBLO WEST, LOT 7 BLK 1 TR 360 PUEBLO WEST, LOT 8 BLK 1 TR 360 PUEBLO WEST, LOT 9 BLK 1 TR 360 PUEBLO WEST, LOT 10 BLK 1 TR 360 PUEBLO WEST, to the SE corner of LOT 11 BLK 1 TR 360 PUEBLO WEST; thence in a westerly direction to the SW corner of LOT 16 BLK 01 TR 360 PUEBLO WEST; thence in a southerly direction to the SE corner of LOT 16 BLK 4 TR 359 PUEBLO WEST; thence in a northwesterly direction to the SW corner of LOT 8 BLK 13 TR 303 PUEBLO WEST; thence in a westerly direction to the SW corner of LOT 3 BLK 13 TR 303 PUEBLO WEST; thence in a westerly direction to the SE corner of LOT 7 BLK 2 TR 321 PUEBLO WEST; thence in a northwesterly direction to the SW corner of LOT 8 BLK 02 TR 321 PUEBLO WEST; thence in a northerly direction to the SE corner of LOT 25 BLK 01 TR 302 PUEBLO WEST; thence in a westerly direction to the SW corner of LOT 27 BLK 01 TR 302 PUEBLO WEST; thence in a northerly direction to the NW corner of LOT 32 BLK 01 TR 302 PUEBLO WEST; thence in a westerly direction to the NE corner of LOT 8 BLK 08 TR 316 PUEBLO WEST; thence in a southerly direction to the SE corner of LOT 13 BLK 08 TR 316 PUEBLO WEST; thence in a westerly direction to the NE corner of LOT 22 BLK 08 TR 316 PUEBLO WEST located in T20S R67W Pueblo County CO; thence in a southerly direction to the SE corner of LOT 35 BLK 08 TR 316 PUEBLO WEST; thence in a westerly direction to the SW corner of LOT 38 BLK 08 TR 316 PUEBLO WEST; thence in a northwesterly direction to the SW corner of Section 11 T20S R67W Pueblo County, CO; thence due north along the section lines to the NW corner of Section 35 T19S R67W Pueblo County, CO; thence in a southwesterly direction to the NE corner of LOT 13 BLK 10 TR 308 PUEBLO WEST.

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NATURAL GAS RATES

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET  
PUEBLO WEST DIVISION

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
RG-PW	15A-15B	Service and Facility	---	\$12.50
		Distribution Charge	Therms	\$0.779
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75
CG-PW	19A-19B	Service and Facility	---	\$25.00
		Distribution Charge	Therms	\$0.779
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75

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<p style="text-align: center;"><u>NATURAL GAS RATES</u> <u>RATE SCHEDULE SUMMATION SHEET</u> <u>PUEBLO WEST DIVISION</u> <u>Cont'd</u></p>					N
<u>Rate</u>	<u>Sheet</u>	<u>Type of</u>	<u>Billing</u>	<u>Base</u>	N
<u>Schedule</u>	<u>No.</u>	<u>Charge</u>	<u>Units</u>	<u>Rate</u>	N
TF-PW	24A-24C	Service and Facility	---	\$150.00	N
TF-PW	28-36	Reservation Charge	Dekatherms	\$29.00	N
		Transportation Distribution:			N
		Standard	Dekatherms	\$7.79	N
		Minimum	Dekatherms	\$0.50	N
		Authorized Overrun	Dekatherms	\$7.40	N
		Unauthorized Overrun			N
		Transportation Commodity:			N
		Standard	Dekatherms	\$25.00	N
		Minimum	Dekatherms	\$7.79	N
		Firm Supply Reservation	Dekatherms	Sheet No. 75	N
		Backup Supply			N
		Distribution Charge	Dekatherms	\$7.79	N
		Commodity Charge	Dekatherms	Sheet No. 75	N
		Upstream Pipeline Charge	Dekatherms	Sheet No. 75	N
		Authorized Overrun			N
		Distribution Charge	Dekatherms	\$7.79	N
		Commodity Charge	Dekatherms	Sheet No. 75	N
		Upstream Pipeline Charge	Dekatherms	Sheet No. 75	N
		Unauthorized Overrun			N
		Sales Commodity:			N
		Standard	Dekatherms	\$25.00	N
		Minimum			N
		Distribution Charge	Dekatherms	\$7.79	N
		Commodity Charge	Dekatherms	Sheet No. 75	N
		Upstream Pipeline Charge	Dekatherms	Sheet No. 75	N

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NATURAL GAS BILLING FORMAT  
SUMMARY SHEET  
PUEBLO WEST DIVISION

Customers within the Company's Pueblo West Division will receive monthly bills which reflect the following format:

Residential Customers:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$12.50
Distribution Charge	Therms	\$0.779
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75

Commercial Customers:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$25.00
Distribution Charge	Therms	\$0.779
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75

Transportation Backup Fuel Supply and Unauthorized Overrun Sales Minimum:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Distribution Charge	Therms	\$0.779
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
Unauthorized Overrun Sales Standard	Therms	\$25.00

The Commodity Charge and Upstream Pipeline Charge will change from time to time based on the Company's Gas Cost Adjustment Filings.

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<u>NATURAL GAS RATES</u>		N
<u>RESIDENTIAL GAS SERVICE</u>		N
<u>SCHEDULES RG-PW</u>		N
<u>APPLICABILITY</u>		N
Applicable within the Pueblo West Service Areas served by Colorado Natural Gas, as described on Sheet Nos. 6, to Residential service.		N
<u>MONTHLY RATE</u>		N
Service and Facility Charge, per customer.....\$12.50		N
Distribution Charge, all gas used per therm.....\$0.779		N
Commodity Charge, all gas used per therm.....Sheet No. 75		N
Upstream Pipeline Charge, all gas used per therm .....Sheet No. 75		N
<u>MONTHLY MINIMUM</u> .....\$12.50		N
<u>GAS RATE ADJUSTMENT</u>		N
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.		N
<u>GAS COST ADJUSTMENT</u>		N
This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.		N
<u>PAYMENT</u>		N
Bills for gas service are due and payable within fifteen days from the mailing date of bill.		N
<u>CONTRACT PERIOD</u>		N
Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.		N
<u>RULES AND REGULATIONS</u>		N
Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.		N

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NATURAL GAS RATES

RESIDENTIAL GAS SERVICE

Service under the terms of this rate schedule will be offered subject to the terms of the Service Lateral Connection and Distribution Main Extension Policy in the tariff, described on Sheets R38 through R50.

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Second Amended Sheet No. 19A  
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**SCHEDULES CG-PW**

Applicable within the Pueblo West Division served by Colorado Natural Gas, as described on Sheet Nos. 6, to Commercial service.

Service and Facility Charge, per customer.....	\$25.00
Distribution Charge, all gas used per therm.....	\$0.779
Commodity Charge, all gas used per therm.....	Sheet No. 75
Upstream Pipeline Charge, all gas used per therm .....	Sheet No. 75

MONTHLY MINIMUM.....\$25.00

GAS RATE ADJUSTMENT  
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

Bills for gas service are due and payable within fifteen days from the mailing date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.

Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

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Cancels Second Amended Sheet No. 24A  
First Amended Sheet No. 24A

## NATURAL GAS RATES

FIRM GAS TRANSPORTATION SERVICE

Schedules TF-PW

## APPLICABILITY

Applicable to Shippers having acquired by separate agreement, supplies of natural gas (Shipper's Gas) and where Company has available System capacity in excess of that presently required for service to existing firm gas sales Customers and firm Shippers. Service is applicable to firm transportation of Shipper's Gas from Company's Receipt Point(s) to the Delivery Point(s) through Company's Pueblo West Division system. Service provided hereunder shall be in accordance with the Firm Gas Transportation Service Agreement (Service Agreement) between Company and Shipper, and the requirements of the Firm Gas Transportation Service provisions and the General Transportation Terms and Conditions of Company's Gas Transportation Tariff. Firm Capacity and Firm Supply quantities reserved under this rate schedule shall be designated for Receiving Party(s) at specific Delivery Point(s).

MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES

Service and Facility Charge, for the each service meter on Service Agreement.....	\$150.00
Firm Capacity Reservation Charge, per dekatherm.....	\$29.00
Transportation Commodity Charge: Applicable to all of Shipper's gas transported by Company up to Contracted Peak Day Quantity	
Standard Rate, per dekatherm.....	\$7.79
Minimum Rate, per dekatherm.....	\$0.50
Authorized Overrun Transportation Charge, per dekatherm.....	\$7.79

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## Advice Letter

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The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 70.

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Second Amended Sheet No. 41A  
Cancels First Amended Sheet No. 41A

NATURAL GAS RATES

INTERRUPTIBLE GAS TRANSPORTATION SERVICE

Schedules TI-PW

APPLICABILITY

Applicable to Shippers having acquired by separate agreement, supplies of natural gas (Shipper's Gas) and where Company has available System capacity in excess of that presently required for service to existing firm gas sales Customers and Firm Transportation Shippers. Service is applicable to interruptible transportation of Shipper's Gas from Company's Receipt Point(s) to the Delivery Point(s) through Company's Pueblo West Division system. Service provided hereunder shall be in accordance with the Interruptible Gas Transportation Service Agreement (Service Agreement) between Company and Shipper, and the requirements of the Interruptible Gas Transportation Service provisions and the General Transportation Terms and Conditions of Company's Gas Transportation Tariff.

MONTHLY RATE - INTERRUPTIBLE GAS TRANSPORTATION SERVICE CHARGES

Service and Facility Charge, for the each service meter  
on Service Agreement.....\$300.00  
Transportation Commodity Charge: Applicable to all of  
Shipper's gas transported by Company up to Contracted Maximum Daily  
Transportation Quantity:  
Standard Rate, per dekatherm.....\$7.79  
Minimum Rate, per dekatherm.....\$0.50  
Authorized Overrun Transportation Charge, per dekatherm.....\$7.79  
Unauthorized Overrun Transportation Charge:  
Standard Rate, per dekatherm.....\$25.00  
Minimum Rate, per dekatherm.....\$7.79

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<u>NATURAL GAS RATES</u>		N
<u>INTERRUPTIBLE GAS TRANSPORTATION SERVICE</u>		N
<u>Schedules TI-PW Cont'd</u>		N
<u>BACKUP SUPPLY SALES SERVICE CHARGES</u>		N
On Peak Demand Charge, per dekatherm.....	Sheet No. 75	N
Backup Supply Sales Charge,		N
Distribution Charge, all gas used per dekatherm.....	\$7.79	N
Commodity Charge, all gas used per dekatherm.....	Sheet No. 75	N
Upstream Pipeline Charge, all gas used per dekatherm..	Sheet No. 75	N
Unauthorized Overrun Sales Charge		N
Standard Rate, per dekatherm.....	\$25.00	N
Minimum Rate,		N
Distribution Charge, all gas used per dekatherm.....	\$7.79	N
Commodity Charge, all gas used per dekatherm.....	Sheet No. 75	N
Upstream Pipeline Charge, all gas used per dekatherm.	Sheet No. 75	N
<u>MONTHLY MINIMUM CHARGES</u>		N
The Monthly Minimum shall be the sum of a) the Service and Facility Charge(s), b) the On-Peak Demand Charge (if applicable). In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.		N
<u>GAS RATE ADJUSTMENT</u>		N
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.		N
<u>GAS COST ADJUSTMENT</u>		N
The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 70.		N
		N
		N
		N
		N
		N
		N

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Issue Date \_\_\_\_\_

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 Number \_\_\_\_\_

Eric M. Earnest, Vice President  
 7810 Shaffer Parkway, #120, Littleton, CO 80127

Effective  
 Date \_\_\_\_\_

METERING PRESSURE AND ADJUSTMENTS

Applicability

All volumes measured on a non-pressure-compensated basis are subject to a pressure adjustment to compensate for the variation in atmospheric pressure due to elevation and to correct the measured flow to 14.65 psia. All corrected volumes are multiplied by the BTU content of the gas, as determined per cubic foot at 14.65 psia, to calculate the energy usage for billing purposes. For the CNG Divisions, the following atmospheric pressures, residential/small commercial billing pressure, and correction factors will be applied:

	Atmospheric Pressure	Billing Pressure	Pressure Correction Factor
Bailey Service Division	10.89 psia	11.14 psia	0.7604
Cripple Creek Division	10.43 psia	10.68 psia	0.7290
Colorado City and Rye Division	11.92 psia	12.17 psia	0.8262
Pueblo West Division	12.24 psia	12.49 psia	0.8526

N

For the Bailey Division, the elevation used for the calculation of these atmospheric pressures was the average of the highest point of service and the lowest point of service in the Division. For the Cripple Creek Division, the elevation used was the elevation in the Town of Cripple Creek, as listed on the map of the State of Colorado. For the Colorado City and Rye Division, the elevation used was the elevation for Colorado City, as listed on the map of the State of Colorado. For the Pueblo West Division, the elevation used was for the City of Pueblo, as listed on the map.

N  
N

The BTU content of the gas received by the Company is measured and reported on a monthly basis as part of the gas transportation invoice from the upstream pipeline supplier. As part of the annual Gas Cost Adjustment Filing, a weighted average annual BTU will be calculated from these monthly BTU readings and the monthly usages from the previous gas year ended June 30, and reported by Division on Sheet 75 of this tariff.

A sample calculation for the conversion of a metered residential volume to a billing amount in therms would be made as follows:  
(Metered volume in CCF) X  
(Pressure Correction Factor) X  
(BTU Content)

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**COLORADO NATURAL GAS, INC.**

PO Box 270868  
 Littleton, CO 80127

 CO PUC No. 1

Attachment B  
 Decision No. C08-0080  
 DOCKET NO. 07A-495G  
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Eighteenth Amended  
 Cancels Seventeenth Amended

Sheet No. 75  
 Sheet No. 75

**NATURAL GAS RATES**  
**GAS COST ADJUSTMENT**

A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment
RG-B	14	Therms	Commodity	\$0.7191	\$0.0703	-\$0.0521	\$0.7373
RG-C	16	Therms	Commodity	\$0.7236	\$0.1326	-\$0.0392	\$0.8170
RG-R	17A	Therms	Commodity	Service not yet provided in this area			
RG-PW	15A	Therms	Commodity	\$0.7191	\$0.0703	-\$0.0000	\$0.7894
CG-B	18	Therms	Commodity	\$0.7191	\$0.0703	-\$0.0521	\$0.7373
CG-C	20	Therms	Commodity	\$0.7236	\$0.1326	-\$0.0392	\$0.8170
CG-R	21A	Therms	Commodity	Service not yet provided in this area			
CG-PW	19A	Therms	Commodity	\$0.7191	\$0.0703	-\$0.0000	\$0.7894
TF-B	22-24	Dekatherms	Commodity	\$7.191	\$0.703	-\$0.521	\$7.373
TF-C	25-27	Dekatherms	Commodity	\$7.236	\$1.326	-\$0.392	\$8.170
TF-R	27A-27B	Dekatherms	Commodity	Service not yet provided in this area			
TF-PW	24A-24C	Dekatherms	Commodity	\$7.191	\$0.703	-\$0.000	\$7.894
TI-B	40-41	Dekatherms	Commodity	\$7.191	\$0.703	-\$0.521	\$7.373
TI-C	42-43	Dekatherms	Commodity	\$7.236	\$1.326	-\$0.392	\$8.170
TI-R	43A-43B	Dekatherms	Commodity	Service not yet provided in this area			
TI-PW	41A-41B	Dekatherms	Commodity	\$7.191	\$0.703	-\$0.000	\$7.894

N  
N  
N  
N

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

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PO Box 270868

Littleton, CO 80127

Original \_\_\_\_\_ Sheet No. 76  
Cancels \_\_\_\_\_ Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
GAS COST ADJUSTMENT - CONT

For Schedules TF-B, TF-C, TF-R, TF-PW, TI-B, TI-C, TI-R and TI-PW, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

On-Peak Demand Charge:

Schedules TF-B, TI-B,	\$5.96 per Dekatherm Capacity
Schedules TF-C, TI-C	\$5.96 per Dekatherm Capacity
Schedules TF-R, TI-R	\$5.96 per Dekatherm Capacity
Schedules TF-PW, TI-PW	\$5.96 per Dekatherm Capacity

## Annual Fuel Re-imbursement:

Schedules TF-B, TI-B,	0.23%
Schedules TF-C, TI-C	0.23%
Schedules TF-R, TI-R	0.00%
Schedules TF-PW, TI-PW	0.00%

## Annual Average BTU Content:

Schedules	RG-B, CG-B, TF-B, TI-B	991.5
Schedules	RG-C, CG-C, TF-C, TI-C	996.6
Schedules	RG-R, CG-R, TF-R, TI-R	1000.0
Schedules	RG-PW, CG-PW, TF-PW, TI-PW	994.4

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Advice Letter  
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Eric M. Earnest, Vice President  
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COLORADO NATURAL GAS, INC.  
PO Box 270868  
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CO PUC No. 1 Attachment B  
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Fourth Amended Sheet No. R50  
Cancels Third Amended Sheet No. R50

RULES AND REGULATIONS

NATURAL GAS SERVICE

SERVICE LATERAL CONNECTION AND DISTRIBUTION MAIN EXTENSION POLICY

CONSTRUCTION ALLOWANCE BY SERVICE CLASS

<u>Service Class and Rate Schedules</u>	<u>Construction Allowance</u>	
	<u>Service Line Portion</u>	<u>Main Line Portion</u>
Residential		
Schedule RG-B.....	\$2384	\$3755
Schedule RG-C.....	\$1377	\$3806
Schedule RG-PW.....	\$1823	\$1964
Commercial		
Schedule CG-B.....	\$14,270	\$40.95/Dekatherm
Schedule CG-C.....	\$10,230	\$46.25/Dekatherm
Schedule CG-PW.....	\$13,530	\$25.19/Dekatherm

R  
N

R  
N

Transportation

The Construction Allowance per dekatherm annual usage for Firm Transportation will be calculated by multiplying the commercial Construction Allowance for the appropriate Division by the ratio of the FT Commodity Rate divided by the Commercial Distribution Charge. The FT Commodity Rate may be discounted, and the FT Construction Allowance for installation of facilities to serve a customer receiving a discounted rate will be reduced by the same percentage that the rate is discounted.

Advice Letter  
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