Appendix A Docket No. 07L-497E Decison Nio. C07-1069 Page 1 of 4

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	20
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**

Total Effective Monthly Rate*

1					-		1
Rate Schedule	Sheet No.	Service & Facility Charge	France Cha	rge per kWh	Downed Char	3-5-7	
001100010	140.	<u>Circit de</u>	Energy Cha.	rde ber will	Demand Chard	ge per kw	
R	30	7.09	Winter Summer	0.07683 0.08039			R
RD	33	8.22	Both Seasons	0.02933	Winter Summer	12.16 12.48	R
C	40	8.90	Winter Summer	0.07718 0.08146		mar was	R
SGL	43	28.34	Winter Summer	0.13738 0.15401	Both Seasons	5.60	R R
***SG	44	28.34	Both Seasons	0.02933	Winter Summer	14.24 15.58	R
PG	52	147.39	On-Peak Off-Peak	0.02778 0.03449 0.02342	Winter Summer	13.18 14.52	R R R
TG	62	Varies	On-Peak Off-Peak	0.02714 0.03421 0.02315	Winter Summer	9.97 11.28	R R R

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

(Continued on Sheet No. 21)

ADVICE LET NUMBER	TTER		ISSUE DATE	
DECISION NUMBER		MANAGING DIRECTOR, Government & Regulatory Affairs	EFFECTIVE DATE	January 1, 2008

Appendix A Docket No. 07L-497E Decison Nio. C07-1069 Page 2 of 4

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. P.O. Box 840 Cancels Sheet No. Denver, CO 80201-0840

	AND MARKET PHOTOGRAPH AND		Sheet No	
	ELECTRIC RATES			
	RATE SCHEDULE SUMMATIC	N SHEET		
ELECTRIC RATE ADJUSTM				
Base Rate Adjust	ments SUMMARI			
General Rate S	chedule Adjustment (GRSA)		. 10 . 70	
	onodato hajabemene (GRSA)		+12.70	oło
Non-Base Rate Ad	iustments			
Demand Side Ma	nagement Cost Adjustment (DSMCA)		
Residential ·	- Schedule R	20110117	\$0.00130	/ LTAT
Residential	Demand - Schedule RD		0.34	
Commercial -	Schedule C		0 00136	12-14
Secondary Ger	neral Low Load Factor - Sc	hedule SGL	0.00513	/ kw
secondary der	ierai - Schedule SG		0.41	/kW
Primary Gener	cal - Schedule PG		0.40	
Transmission	General - Schedule TG		0.39	
D1				·
Purchased Capac	city Cost Adjustment (PCCA))		
Residential -	emand - Schedule RD		\$0.01363	
Commercial -	Schodule C		3.59	
		1 2	0.01429	/kWh
Secondary Ger	eral Low Load Factor - Scheral - Schedule SG	nedule SGL	0.05348	/kWh
Primary Gener	al - Schedule PG		4.28	
Transmission	General - Schedule TG		4.17 4.07	
			1 • U /	/kW
Electric Commod	ity Adjustment Factors (EC	CAF) (1)		
Residential	- Schedules R and RD		\$0.02506	/kWh
Small Commer	cial - Schedule C		0.00506	(1>
	orar policidite c		0.02506	/kWh
Secondary Ge	neral - Schedules SG, SGL,	SST	0.02506	/2Wh
Optional .	- On-Peak		0.03130	
Optional -	- Off-Peak		0.02020	
Dan in the second				, ,,,,,,
Primary Gene On-Peak	ral - Schedule PG and PST		0.02443	/kWh
Off-Peak			0.03110	/kWh
Ollmeak			0.02010	/kWh
Transmission	General - Schedules TG an	d ጥርጥ	0.02387	/1
On-Peak		u 151	0.02387	/kWh
Off-Peak			0.01990	/kWh /kWh
			0.01000	\ WAATT
		THE COLUMN TWO IS NOT		
		www.addyn		
(Continue	ed on Sheet No. 23)	****		
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'ICE LETTER MBER		ISSUE		
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<u>January 1, 2008</u>

Appendix A

PUBLIC SERVICE COMPANY OF COLORADO	COLO. PUC No. 7 Electric		No. 07L-49 Nio. C07-10 Page 3 c	97E 069
***************************************		_ Sheet No	91B	
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No		
ELECTRIC RATES			RATE	
WIND ENERGY SERVICE		1000		
SCHEDULE WES		The state of the s		THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS O
MONTHLY WIND ENERGY SERVICE ADJUSTMENT		was a second and a		
Residential Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:		\$2. \$0.	7080 5060 0850	IR
Small Commercial Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:		\$2. \$0.	7080 5060 0850	R
C&I Secondary Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:		\$2.	7080 5060 0850	IR
C&I Primary Wind Energy Rate, per 100 kWh block:. Less ECA per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:				I R
C&I Transmission Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:		\$4.4 \$2.3 \$0.0 \$2.0	1840 1870 1740	IR
This Adjustment is in addition to the monthly	energy charge c	on		1

the customer's standard filed tariff rate.	nergy charge on		
ADVICE LETTER NUMBER	ISSUE DATE	· Page Mark Mark of Acts (1) (The section and Acts (1) (Acts (1) (

DECISION NUMBER

MANAGING DIRECTOR, Government & Regulatory Affairs

EFFECTIVE DATE January 1, 2008

PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Appendix A Docket No. 07L-497E Decison Nio. C07-1069 Page 4 of 4

O. Box 840	Sheet No.	<u> 111F</u>
enver, CO 80201-0840	Cancels Sheet No.	

Denver, CO 80201-0840	Sheet No	
ELECTRIC RATES		
ELECTRIC COMMODITY ADJUSTMENT FACTORS		***************************************
ECA FACTORS FOR THE FIRST QUARTER OF 2008		1
ECA Factors for Billing Purposes		
Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.02506/kWh	
Small Commercial, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service	\$0.02506/kWh	F
Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for	-	
Commercial and Industrial Service	\$0.02506/kWh	F
Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio	\$0.02020/kwh 1.55	
Optional Time-of-Use On-Peak	\$0.03130/kwh	I R
Primary General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service	00.00440.00	
	\$0.02443/kWh	R
Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio	\$0.02010/kwh 1.55	R
Optional Time-of-Use On-Peak	\$0.03110/kwh	R
Transmission General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Transmission Service		
	\$0.02387/kWh	R
Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio	\$0.01990/kwh 1.55	R
Optional Time-of-Use On-Peak	\$0.03090/kwh	I R
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street		
Lighting Service	\$0.02506/kWh	R

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VICE LETTER ISSUE		-

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			DATE		*
DECISION NUMBER		MANAGING DIRECTOR,	EFFECTIVE		
HOMOFIA		Government & Regulatory Affairs	DATE	January 1	, 2008