COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	20
P.O. Box 640 Denver, CO 80201-0640	Cancels	
Denver, CO 80201-0840	Sheet No.	

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**

Total Effective Monthly Rate*

Rate Schedule	Sheet <u>No.</u>	Service & Facility Charge	Energy Cha	rge per kWh	Demand Charc	ge per kW	
R	30	7.09	Winter Summer	0.07683 0.08039			F
RD	33	8,22	Both Seasons	0.02933	Winter Summer	12.16 12.48	R
С	40	8.90	Winter Summer	0.07718 0.08146		Mar-dan	R
SGL	43	28.34	Winter Summer	0.13738 0.15401	Both Seasons	5.60	R
***SG	44	28.34	Both Seasons	0.02933	Winter Summer	14.24 15.58	R
PG	52	147.39	On-Peak Off-Peak	0.02778 0.03449 0.02342	Winter Summer	13.18 14.52	R R R
TG	62	Varies	On-Peak Off-Peak	0.02714 0.03421 0.02315	Winter Summer	9.97 11.28	R R R

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

(Continued on Sheet No. 21)

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ADVICE LET NUMBER	TER		ISSUE DATE	
DECISION NUMBER		MANAGING DIRECTÓR, Government & Regulatory Affairs	EFFECTIVE DATE	January 1, 2008

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. Denver, CO 80201-0840

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The state of the s	ELECTRIC RATES		······································
	RATE SCHEDULE SUMMATION SHEET		
<u>ELECTE</u>	RIC RATE ADJUSTMENTS - SUMMARY Base Rate Adjustments		
	General Rate Schedule Adjustment (GRSA)	+12.70	00
<u>N</u>	Demand Side Management Cost Adjustment (DSMCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedule C Secondary General Low Load Factor - Schedule S Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG	\$0.00130 0.34 0.00136 0.00513 0.41 0.40 0.39	/kW /kWh /kWh /kW /kW
	Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedule C Secondary General Low Load Factor - Schedule SG Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG	\$0.01363 3.59 0.01429 GL 0.05348 4.28 4.17 4.07	/kW /kWh /kWh /kW /kW
	Electric Commodity Adjustment Factors (ECAF)(1) Residential - Schedules R and RD	\$0.02506	/kWh
	Small Commercial - Schedule C	0.02506	/kWh
	Secondary General - Schedules SG, SGL, SST Optional - On-Peak Optional - Off-Peak	0.02506 0.03130 0.02020	/kWh
	Primary General - Schedule PG and PST On-Peak Off-Peak	0.02443 0.03110 0.02010	/kWh /kWh /kWh
	Transmission General - Schedules TG and TST On-Peak Off-Peak	0.03090	/kWh /kWh /kWh
	(Continued on Sheet No. 23)		and you by the second place to make the second above and address on appear
VICE LETTER	ISSUE DATE		
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MANAGING DIRECTOR, Government & Regulatory Affairs

January 1, 2008

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.O. Box 840 enver, CO 80201-0840				
	ELECTRIC RATES			RATE
	WIND ENERGY SERVI	CE		

ELECTRIC RATES	RATE	
WIND ENERGY SERVICE		
SCHEDULE WES		
MONTHLY WIND ENERGY SERVICE ADJUSTMENT	Washington and the second and the se	
Residential Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$4.7080 \$2.5060 \$0.0850 \$2.1170	I
Small Commercial Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$4.7080 \$2.5060 \$0.0850 \$2.1170	I R
Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$4.7080 \$2.5060 \$0.0850 \$2.1170	I R
C&I Primary Wind Energy Rate, per 100 kWh block:. Less ECA per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$4.5890 \$2.4430 \$0.0740 \$2.0720	HR
C&I Transmission Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$4.4840 \$2.3870 \$0.0740	I
This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate.	\$2.0230	F
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PUBLIC SERVICE COMPANY OF COLORADO

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Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT FACTORS		
THE COLLINE THE PROBLEMENT FACTORS		
ECA FACTORS FOR THE FIRST QUARTER OF 2008]
ECA Factors for Billing Purposes		
Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.02506/kWh	R
Small Commercial, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service	\$0.02506/kWh	R
Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for	1	**************************************
Commercial and Industrial Service	\$0.02506/kWh	R
Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio	\$0.02020/kwh	
Optional Time-of-Use On-Peak	\$0.03130/kwh	I R
Primary General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial		
Primary or Special Contract Service	\$0.02443/kWh	R
Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio	\$0.02010/kwh 1.55	R
Optional Time-of-Use On-Peak	\$0.03110/kwh	R
Transmission General, applicable to all kilowatt-hours use under any Rate Schedule for Commercial and Industrial Transmission Service		
	\$0.02387/kWh	R
Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio	\$0.01990/kwh 1.55	R I
Optional Time-of-Use On-Peak	\$0.03090/kwh	R
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	60 0050C (Nette	_
	\$0.02506/kWh	R
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