

COLORADO NATURAL GAS, INC.
PO Box 270868
Littleton, CO 80127

CO PUC No. 1

Eighteenth Amended Sheet No. 75
Cancels Seventeenth Amended Sheet No. 75

NATURAL GAS RATES GAS COST ADJUSTMENT							
A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment
RG-B	14	Therms	Commodity	\$0.7191	\$0.0703	-\$0.0521	\$0.7373
RG-C	16	Therms	Commodity	\$0.7236	\$0.1326	-\$0.0392	\$0.8170
RG-R	17A	Therms	Commodity	Service not yet provided in this area			
CG-B	18	Therms	Commodity	\$0.7191	\$0.0703	-\$0.0521	\$0.7373
CG-C	20	Therms	Commodity	\$0.7236	\$0.1326	-\$0.0392	\$0.8170
CG-R	21A	Therms	Commodity	Service not yet provided in this area			
TF-B	22-24	Dekatherms	Commodity	\$7.191	\$0.703	-\$0.0521	\$7.373
TF-C	25-27	Dekatherms	Commodity	\$7.236	\$1.326	-\$0.392	\$8.170
TF-R	27A-27B	Dekatherms	Commodity	Service not yet provided in this area			
TI-B	40-41	Dekatherms	Commodity	\$7.191	\$0.703	-\$0.0521	\$7.373
TI-C	42-43	Dekatherms	Commodity	\$7.236	\$1.326	-\$0.392	\$8.170
TI-R	43A-43B	Dekatherms	Commodity	Service not yet provided in this area			

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

For Schedules TF-B, TF-C, TF-R, TI-B, TI-C and TI-R, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

On-Peak Demand Charge:	
Schedules TF-B, TI-B,	\$5.96 per Dekatherm Capacity
Schedules TF-C, TI-C	\$5.96 per Dekatherm Capacity
Schedules TF-R, TI-R	\$5.96 per Dekatherm Capacity

Annual Fuel Re-imbusement:	
Schedules TF-B, TI-B,	0.21%
Schedules TF-C, TI-C	0.21%
Schedules TF-R, TI-R	0.00%

Annual Average BTU Content:	
Schedules RG-B, CG-B, TF-B, TI-B	988.6
Schedules RG-C, CG-C, TF-C, TI-C	996.3
Schedules RG-R, CG-R, TF-R, TI-R	1000.0

Advice Letter

Number _____

Timothy R. Johnston, P.E., Executive Vice President
7810 Shaffer Parkway, #120, Littleton, CO 80127

Issue Date _____

Decision
Number _____

Effective
Date _____