ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800 Denver, CO 80203 303.861.8080 Colo. P.U.C. No. 6 Gas 11th Revised Sheet No. 9 10th Revised Sheet No. 9

Cancels

Natural	Gas	rates

Gas Cost Adjustment	&	Rate Component Sum	ımary
All Rate	\$	at \$ per CCF	

Class/Sheet							***************************************
No.	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	<u>sw</u>	<u>BV</u>	
Residential							
15	Facilities Charge	\$9.00	\$9.00	\$9.00	\$9.00	\$5.30	
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.55850	\$0.64180	\$0.61220	\$0.70530	· ·	(R, R, R, I,
	Upstream Pipeline	0.17210	0.09620	0.11010	0.03250	0.09620	(I, I, R, I,
	Deferred Gas Cost	(0.10620)	(0.06010)	<u>0.01760</u>	(0.07180)		(R, R, I, I,
	Total GCA	\$0.62440	\$0.67790	\$0.73990	\$0.66600	\$0.67790	(R, R, I, I,
	Distribution System Rate	0.11029	0.15012	<u>0.13190</u>	<u>0.17998</u>	<u>0.11514</u>	
	Total volumetric rate for class	\$0.73469	\$0,82802	\$0.87180	\$0.84598	\$0.79304	(R, R, I, I,
Commercial & Po	ublic Authority						
15	Facilities Charge	\$21.50	\$21.50	\$21.50	\$21.50	\$8.60	
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.55850	\$0.64180	\$0.61220	\$0.70530	\$0.64180	(R, R, R, R,
	Upstream Pipeline	0.17210	0.09620	0.11010	0.03250	0.09620	(I, I, R, I
	Deferred Gas Cost	(0.10620)	(0.06010)	0.01760	(0.07180)	(0.06010)	(R, R, I, I,
	Total GCA	\$0.62440	\$0.67790	\$0.73990	\$0.66600	\$0.67790	(R, R, I, I,
	Distribution System Rate	0.09846	0.12726	0.18501	0.16000	0.11514	
	Total volumetric rate for class	\$0.72286	\$0,80516	\$0.92491	\$0.82600	\$0.79304	(R, R, I, I,
Irrigation Service	•						
17	Facilities Charge	\$32.00	NA	\$32.00	NA	NA	
* *	Gas Cost Adjustment (GCA):						
	Commodity	\$0.55850	NA	\$0.61220	NA	NA	(R, NA R.NA
	Upstream Pipeline	0.17210		0.11010			(I, NA R.NA
1	Deferred Gas Cost	(0.10620)		0.01760			(R, NA I, NA
	Total GCA	\$0.62440		\$0.73990			(R, NA I, NA
	Distribution System Rate	0.07897		0.08914			The state of the s
	Total volumetric rate for class	\$0.70337		\$0.82904			(R, NA I, NA
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All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No. xxx

Issue Date:

October 15, 2007

Signature of Issuing Officer

Vice President
Title

Effective Date November 1, 2007

ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800

Colo. P.U.C. No. 6 Gas 31st Revised Sheet No. 10

Denver, CO 8020	3 303.861.8080		Cancels	30th Revised 9	Sheet No. 10)	•
	Natu	ıral Gas rates					
	Gas Cost Adjustment	t & Rate Compo es at \$ per CCF		mary			
	All Nati	es at 4 per our			District Control of the Control of t		***************************************
Class/Sheet							
No.	Type of Charge	NE	NW/C	<u>SE</u>	<u>sw</u>	<u>BV</u>	
nterruptible - Sma						***	
18	Facilities Charge	\$265.00	\$265.00	\$265.00	NA	\$33.75	
	Gas Cost Adjustment (GCA):		** ***	00.04000		#0.04400	
	Commodity	\$0.55850	\$0.64180	\$0.61220	NA	\$0.64180	(R, R,R, N
	Upstream Pipeline	0.17210	0.09620	0.11010		0.09620	(I, I, R, N
	Deferred Gas Cost	(0.10620)				(0.06010)	1 -
	Total GCA	\$0.62440		\$0.73990		\$0.67790	(R, R, I, N
	Distribution System Rate	0.07604	0.08799	0.08400		0.09030	
	Total volumetric rate for class	\$0.700 <u>44</u>	<u>\$0.76589</u>	\$0.82390		\$0,76820	(R, R, I, N
	ge Service & Interruptible-WSC	** .~ ~ ~	#A4A AA	Ø4 40E 00	k i A	k i A	
19,20	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA	NA	
	Gas Cost Adjustment (GCA):			00.04000		N 1.6	
	Commodity	\$0.55850		\$0.61220	NA	NA	(R, R,R, N
	Upstream Pipeline	0.17210	0.09620				(I, I, R, N
	Deferred Gas Cost		(0.06010)				(R, R, I, N
	Total GCA	\$0.62440					(R, R, I, N
	Distribution System Rate	0.07500	0.08293	0.08313			N
	Total volumetric rate for class	<u>\$0.69940</u>		\$0.82303			(R, R, I, N
Interruptible Indus	strial Svc, Muni Owned Electric Genera		Contract Co	ommerciai	0000 00		
16,21,22	Facilities Charge	NA	\$365.00	\$95.00	\$266.00	NA	
	Gas Cost Adjustment (GCA):			20.04000	00 70500	LIA	
	Commodity	NA	\$0.64180		\$0.70530	NA	(NA, R,R,I)
	Upstream Pipeline		0.09620		0.03250		(NA, I, R.I)
	Deferred Gas Cost		(0.06010		(0.07180)		(NA, R, I, I)
	Total GCA		\$0.67790		\$0.66600		(NA, R, I, I)
	Distribution System Rate		0.08400		0.15981		
	Total volumetric rate for class		<u>\$0.76190</u>	\$0.82790	\$ 0.82581		(NA, R. I, I)
				Do Not Write Ir	n This Space	-	
			AND THE PROPERTY OF THE PROPER				
All volumetric rates a	are listed at a uniform Billing Pressure Base of	14.65	No. of Transmission Community of State Community of				
Advice Letter No.	xxx			issue Date:	October 15	, 2007	

Signature of Issuing Officer

Vice President

Effective Date November 1, 2007

ATMOS ENERGY CORPORATION

Colo. P.U.C. No. 6 Gas

Denver, CO 80203 303.861.8080 Cancels 86th Revised Sheet No. 11 Natural Gas rates Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF		F CORPORATION			OUIO, F.U.C. I		4	
Natural Gas rates Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF	1301 Pennsylvania St., Suite 800							
Class/Sheet No. Type of Charge NE NW/C SE SW BV	Denver, CO 602		al Gas rates	Cariceis	OOBI INEVISED	Onecci No. 1	i	
Class/Sheet NO								
No. Type of Charge NE NW/C SE SW BV					ımary			-
No. Type of Charge NE NW/C SE SW BV								
Transportation Service 23.26 Facilities Charge	Class/Sheet							
23,26 Facilities Charge (1) (1) (1) (1) (1) (1) (1) (1) (1) (2) (1) (3) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		Type of Charge	NE	<u>NW/C</u>	<u>SE</u>	<u>sw</u>	<u>BV</u>	
Gas Cost Adjustment (GCA): Commodity Upstream Pipeline NA N	Transportation Se							
Commodify Upstream Pipeline NA	23,26		(1)	(1)	(1)	(1)	(1)	
Upstream Pipeline			NΑ	NA	NA	NA	NA	
Deferred Gas Cost								
Transportation Gas Cost Adj. \$0.00838 \$0.00838 \$0.00789 \$0.00838 \$								
Total GCA \$0.00838 \$0								NC NC P NC NC
Distribution System Rate O.09846 0.12726 0.18501 0.16000 0.11187 Total volumetric rate for class \$0.10684 \$0.13564 \$0.13290 \$0.16838 \$0.12025 or Nc Nc R Nc, Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer. All volumetric rates are listed at a uniform Billing Pressure Base of 14.85								HO K NO, NO
Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer. All volumetric rates are listed at a uniform Billing Pressure Base of 14.65 Advice Letter No. xxxx Issue Date: October 15, 2007								
Note 1: The gas sales customer facility charge on file with the Colorado Public Ublities Commission applicable to the End User at the Delivery Point of transportation service plue a \$50.00 Service Fee per customer. All volumetric rates are listed at a uniform Billing Pressure Base of 14.65 Advice Letter No. xxx Issue Date: October 15, 2007			***************************************					NC NC P NC NC
Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer. All volumetric rates are listed at a uniform Billing Pressure Base of 14.65 Advice Letter No. xxx Issue Date: October 15, 2007		Total volumetric rate for class	<u>30. 10004</u>	<u> 30.13304</u>	<u> </u>	<u> 90. 10030</u>	90,12020	NC NC R NC, NC
Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer. All volumetric rates are listed at a uniform Billing Pressure Base of 14.65 Advice Letter No. xxx Issue Date: October 15, 2007								
	Utilities Com of transporta	mission applicable to the End User at the Delive tion service plus a \$50.00 Service Fee per custo	ery Point orner		Do Not Write In	This Space		
Signature of Issuing Officer	Advice Letter No.	xxx		<u> </u>	Issue Date:	October 15	2007	1
		Signature of I	ssuing Officer					

Vice President Title

Effective Date November 1, 2007

Decision No.xxx-xxxx