ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800 Denver, CO 80203 303.861.8080 Colo. P.U.C. No. 6 Gas 11th Revised Sheet No. 9 10th Revised Sheet No. 9

Cancels

Natura	Gas	rates

## Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF

							***
Class/Sheet							
No.	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	<u>sw</u>	<u>B</u> ⊻	
Residential							
15	Facilities Charge	\$9.00	\$9.00	\$9.00	\$9.00	\$5.30	
vanuable v	Gas Cost Adjustment (GCA):						
	Commodity	\$0.55850	\$0.64180	\$0.61220	\$0.70530		(R, R, R, I,
	Upstream Pipeline	0.17210	0.09620	0.11010	0.03250	0.09620	(I, I, R, I,
	Deferred Gas Cost	(0,10620)	(0.06010)	<u>0.01760</u>	(0.07180)		(R, R, I, I,
	Total GCA	<b>\$</b> 0.62 <b>44</b> 0	\$0.67790	\$0.73990	\$0.66600		(R, R, I, I,
	Distribution System Rate	0.11029	0.15012	0.13190	<u>0.17998</u>	<u>0.11514</u>	
	Total volumetric rate for class	<b>\$</b> 0.73469	\$0,82802	<u>\$0.87180</u>	<u>\$0.84598</u>	\$0.7930 <b>4</b>	(R, R, I, I,
Commercial & Pu	ıblic Authority						
15	Facilities Charge	\$21.50	\$21.50	\$21.50	\$21.50	\$8.60	
	Gas Cost Adjustment (GCA):	ljustment (GCA):					
	Commodity	\$0.55850	\$0.64180	\$0.61220	\$0.70530	\$0.64180	(R, R, R, R,
	Upstream Pipeline	0.17210	0.09620	0.11010	0.03250	0.09620	(I, I, R, I
	Deferred Gas Cost	(0.10620)	(0.06010)	0.01760	(0.07180)	(0.06010)	(R, R, I, I,
	Total GCA	\$0.62440	\$0.67790	\$0.73990	\$0.66600	\$0.67790	(R, R, I, I,
	Distribution System Rate	0.09846	0.12726	0.18501	0.16000	<u>0.11514</u>	
	Total volumetric rate for class	\$0.72286	\$0.80516	\$0.92491	\$0.82600	\$0.79304	(R, R, I, I,
Irrigation Service							
17	Facilities Charge	\$32.00	NA	\$32.00	NA	NA	
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.55850	NA	\$0.61220	NA	NA	(R, NA R.NA
	Upstream Pipeline	0.17210		0.11010			(I, NA R.NA
	Deferred Gas Cost	(0.10620)		0.01760			(R, NA I, NA
	Total GCA	\$0.62440		\$0.73990			(R, NA I, NA
-	Distribution System Rate	0.07897		0.08914			TREET COLUMN TANA
	Total volumetric rate for class	\$0.70337		\$0.82904			(R, NA I, NA
		- The State of the					

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All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No. xxx

Issue Date:

October 15, 2007

Signature of Issuing Officer

Vice President Title Effective Date November 1, 2007

ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800 Denver, CO 80203 303.861.8080

Decision No. xxx-xxxx

Colo. P.U.C. No. 6 Gas 31st Revised Sheet No. 10

Effective Date November 1, 2007

Cancels

30th Revised Sheet No. 10

Denver, CO 8020	03 303.861.8080 Natu	ıral Gas rates	Cancels	30th Revised 8	JHEELINU, IL	-	
	Gas Cost Adjustment			mary			
Ali Rates at \$ per CCF							
Class/Sheet							**************************************
No.	Type of Charge	NE	NW/C	SE	<u>sw</u>	<u>BV</u>	
nterruptible - Sm							
18	Facilities Charge	\$265.00	\$265.00	\$265.00	NA	\$33.75	
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.55850	\$0.64180	\$0.61220	NA	\$0.64180	(R, R,R, N
	Upstream Pipeline	0.17210	0.09620	0.11010		0.09620	(I, I, R, N
	Deferred Gas Cost	(0.10620)	(0.06010)	<u>0.01760</u>		(0.06010)	(R, R, I, N
	Total GCA	\$0.62440	\$0.67790	\$0.73990		\$0.67790	(R, R, I, N
	Distribution System Rate	0.07604	0.08799	<u>0.08400</u>		0.09030	
	Total volumetric rate for class	\$0.70044	\$0.76589	\$0.82390		\$0,76820	(R, R, I, N
nterruptible - Lar	ge Service & Interruptible-WSC						
19,20	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA	NA	
,0,20	Gas Cost Adjustment (GCA):						
	Commodity	\$0.55850	\$0.64180	\$0.61220	NA	NA	(R, R,R, N
	Upstream Pipeline	0.17210	0.09620	0.11010			(I, I, R, N
	Deferred Gas Cost	(0.10620)	(0.06010)	0.01760			(R, R, I, N
	Total GCA	\$0.62440	\$0.67790	\$0.73990			(R, R, I, N
	Distribution System Rate	0.07500	0.08293	<u>0.08313</u>			N
	Total volumetric rate for class	\$0.69940	\$0.76083	\$0.82303			(R, R, i, N
Interruptible Indu	strial Svc, Muni Owned Electric Genera	ation, & Special	Contract Co	mmercial			
16,21,22	Facilities Charge	NA	\$365.00	\$95.00	\$266.00	NA	
	Gas Cost Adjustment (GCA):						
	Commodity	NA	\$0.64180	\$0.61220	\$0.70530	NA	(NA, R,R,I)
	Upstream Pipeline		0.09620	0.11010	0.03250		(NA, I, R. I)
	Deferred Gas Cost		(0.06010)		(0.07180)		(NA, R, I, I)
	Total GCA		\$0.67790	\$0.73990	\$0.66600		(NA, R, I, I)
	Distribution System Rate		0.08400	0.08800	<u>0.15981</u>		
	Total volumetric rate for class		<u>\$0.76190</u>	\$0.82790	<u>\$0.82581</u>		(NA, R, I, I)
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All volumetric rates	are listed at a uniform Billing Pressure Base of	14.00					J
Advice Letter No	. xxx			issue Date:	October 15	, 2007	

Signature of Issuing Officer

Vice President Title

ATMOS ENERGY CORPORATION

Decision No.xxx-xxxx

Colo. P.U.C. No. 6 Gas

Effective Date November 1, 2007

1301 Pennsylvan	ia St., Suite 800			87th Revised		1	
Denver, CO 80203 303.861.8080			Cancels	86th Revised			
		al Gas rates					
	Gas Cost Adjustment	& Rate Comp	onent Sum	imary			
All Rates at \$ per CCF							
Class/Sheet	T	N.E	NII 4410	05	OLA	DV	
No.	Type of Charge	NE	<u>NW/C</u>	<u>SE</u>	<u>sw</u>	<u>B</u> ⊻	
ransportation Se		445	245	(4)	(4)	7.43	
23,26	Facilities Charge	(1)	(1)	(1)	(1)	(1)	
	Gas Cost Adjustment (GCA):	NΙΔ	NΙΔ	NA	NA	NA	
	Commodity	NA NA	NA NA				
	Upstream Pipeline	NA	NA	NA NA	NA	·NA NA	
	Deferred Gas Cost	NA 60 0000	NA ©0.00000		NA en nonce		
	Transportation Gas Cost Adj.	\$0.00838			\$0.00838		NC NC R NC, I
	Total GCA	\$0.00838	\$0.00838	\$0.00789	\$0.00838		
	Distribution System Rate	0.09846	0.12726	0.18501	0.16000		
	Total volumetric rate for class	<u>\$0.10684</u>	\$0.13564	\$0,19290	\$0.16838	\$0,12025	NC NC R NC, N
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	mission applicable to the End User at the Delive			DO NOT WITE III	rino opuoc		
	tion service plus a \$50.00 Service Fee per custo						
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All volumetric rates a	re listed at a uniform Billing Pressure Base of 1. $\cdot$	4.65					
Advice Letter No.	xxx		A	Issue Date:	October 15	, 2007	•
	Signature of t	ssuing Officer					
		J					

Vice President

Title