Colo. PUC No. 11 6th Revised Sheet No. 6 Cancels 5th Revised Sheet No. 6

## NATURAL GAS RATES

## Applies to: Bent, Crowley and Otero Counties

# Gas Rate Components <u>Arkansas Valley</u>

Rate Schedule	Sheet No	Billing <u>Units</u>	Current Gas Cost Per Unit	Base Gas Cost <u>Per Unit</u>	Deferred Gas Cost Per Unit	Total Gas Cost Adj. <u>Per Unit</u>	
GS-1	11	Ccf	\$0.66564	\$0.24930	(\$0.11783)	\$0.29851	I
LI-1	16	Mcf	\$6.6564	\$2.4930	(\$1.1783)	\$2.9851	1
SI-1 (1)	20	Mcf	\$6.6564	\$2.4930	(\$1.1783)	\$2.9851	I
SI-1 (2)	20	Mcf	\$6.6564	\$2.4930	(\$1.1783)	\$2.9851	l
SI-1 (3)	20	Mcf	\$6.6564	\$2.4930	(\$1.1783)	\$2.9851	I
SC-1	24	Mcf	\$5.5014	\$2.0400	\$0.0000	\$3.4614	D
SC-2	33	Mcf	\$5.5014	\$2.0400	\$0.0000	\$3.4614	D
SC-6	34	Mcf	\$5.5014	\$2.0400	\$0.0000	\$3.4614	D
SC-7	35	Mcf	\$5.5014	\$2.0400	\$0.0000	\$3.4614	D
GT-1	39	Mcf	\$0.0466	\$0.0000	\$0.0000	\$0.0466	D

- (1) First 5,000 during period May 1 through October 31
- (2) Next 45,000 during period May 1 through October 31
- (3) All over 50,000 during period May 1 through October 31

Advice Letter No. 225

Decision or Authority No.

Bentley W. Breland Signature of Issuing Officer

Sr. Vice President Title

Effective Date: November 1, 2007

Issue Date: October 18, 2007

Colo. PUC No. 11 6th Revised Sheet No. 6a Cancels 5th Revised Sheet No. 6a

Issue Date: October 18, 2007

Effective Date: November 1, 2007

## NATURAL GAS RATES

# Applies to: Bent, Crowley and Otero Counties

		•	GCA Exhibit No. 9 Proposed Tariff				
Rate <u>Schedule</u>	Sheet <u>No.</u>	Billing <u>Units</u>	Commodity Cost <u>Per Unit</u>	Upstream Services Cost <u>Per Unit</u>	Deferred Gas Cost <u>Per Unit</u>	LDC System Cost <u>Per Unit</u>	
GS-1	11	Ccf	\$0.55014	\$0.11550	(\$0.11783)	\$0.13225	
1.1-1	16	Mcf	\$5.5014	\$1.1550	(\$1.1783)	\$0.5593	-
SI-1 (1)	20	Mcf	\$5.5014	\$1.1550	(\$1. 1783)	\$0.7449	I
SI-1 (2)	20	Mcf	\$5.5014	\$1.1550	(\$1, 1783)	\$0.7087	I
S1-1 (3)	20	Mcf	\$5.5014	\$1.1550	(\$1.1783)	\$0.6555	1
SC-1	24	Mcf	\$5.5014	\$0.0000	\$0.0000	\$0.6210	D
SC-2	33	Mcf	\$5.5014	\$0.0000	\$0.0000	\$0.5780	D
SC-6	34	Mef	\$5.5014	\$0.0000	\$0.0000	\$0.5780	D
SC-7	35	Mcf	\$5.5014	\$0.0000	\$0.0000	\$0.5780	D
GT-1	39	Mcf	\$0.0000	\$0.0466	\$0.0000	See Note 4	D
(1)	First 5,00	0 during peri	od May 1 throug	gh October 31			
(2)	Next 45,000 during period May 1 through October 31						
(3)	All over 50,000 during period May 1 through October 31						
(4)			Per Unit shall b	ne equal to the Ll e sales.	DC		

Kinder Morgan, Inc.

## NATURAL GAS RATES

# Applies to: Archuleta, LaPlata and Mineral Counties

Rate Sheet Schedule No.			Gas Rate Components <u>Western Slope</u>		GCA Exhibit No. 9 Proposed Tariff		
			Current Gas Cost <u>Per Unit</u>	Base Gas Cost <u>Per Unit</u>	Deferred Gas Cost <u>Per Unit</u>	Total Gas Cost Adj. <u>Per Unit</u>	
GS-3	12	Ccf	\$0.59895	\$0.18254	(\$0.09217)	\$0.32424	1
LI-2	18	Mcf	\$5.9895	\$1.8254	(\$0.9217)	\$3.2424	I

Advice Letter No. 225

Bentley W. Breland Signature of Issuing Officer Issue Date: October 18, 2007

Colo. PUC No. 11 6th Revised Sheet No. 7a

GCA Exhibit No. 9

Cancels 5th Revised Sheet No. 7a

#### NATURAL GAS RATES

# Applies to: Archuleta, LaPlata and Mineral Counties

Gas Rate Components

Rate Sheet Schedule No.	Billing <u>Units</u>	Western Slope		<b>Proposed Tariff</b>			
		Commodity Cost <u>Per Unit</u>	Upstream Services Cost <u>Per Unit</u>	Deferred Gas Cost Per Unit	LDC System Cost Per Unit	myddydd mei y fyfydd argyn mei y cyfran a cyfrae	
GS-3	12	Ccf	\$0.55959	\$0.03936	(\$0.09217)	\$0.18467	Ā
LI-2	18	Mcf	\$5.5959	\$0.3936	(\$0.9217)	\$1.31108	1

Advice Letter No. 225

Decision or Authority No.

Bentley W. Breland Signature of Issuing Officer

Sr. Vice President Title

Issue Date: October 18, 2007

Effective Date: November 1, 2007