Colo. PUC No. 11 6th Revised Sheet No. 6 Cancels 5th Revised Sheet No. 6

NATURAL GAS RATES

Applies to: Bent, Crowley and Otero Counties

Gas Rate Components Arkansas Valley

Rate Schedule	Sheet No	Billing <u>Units</u>	Current Gas Cost <u>Per Unit</u>	Base Gas Cost <u>Per Unit</u>	Deferred Gas Cost <u>Per Unit</u>	Total Gas Cost Adj. <u>Per Unit</u>	***************************************
GS-1	11	Ccf	\$0.66564	\$0.24930	(\$0.11783)	\$0.29851	I
LI-1	16	Mcf	\$6.6564	\$2.4930	(\$1.1783)	\$2.9851	I
SI-1 (1)	20	Mcf	\$6.6564	\$2.4930	(\$1.1783)	\$2.9851	I
SI-1 (2)	20	Mcf	\$6.6564	\$2.4930	(\$1.1783)	\$2.9851	I
SI-1 (3)	20	Mcf	\$6.6564	\$2.4930	(\$1.1783)	\$2.9851	I
SC-1	24	Mcf	\$5.5014	\$2.0400	\$0.0000	\$3.4614	D
SC-2	33	Mcf	\$5.5014	\$2.0400	\$0.0000	\$3.4614	D
SC-6	34	Mcf	\$5.5014	\$2.0400	\$0.0000	\$3.4614	D
SC-7	35	Mcf	\$5.5014	\$2.0400	\$0.0000	\$3.4614	D
GT-1	39	Mcf	\$0.0466	\$0.0000	\$0.0000	\$0.0466	D

- (1) First 5,000 during period May 1 through October 31
- (2) Next 45,000 during period May 1 through October 31
- All over 50,000 during period May 1 through October 31 (3)

Advice Letter No. 225

Bentley W. Breland Signature of Issuing Officer

Sr. Vice President Title

Effective Date: November 1, 2007

Issue Date: October 18, 2007

Colo. PUC No. 11 6th Revised Sheet No. 6a Cancels 5th Revised Sheet No. 6a

Issue Date: October 18, 2007

Effective Date: November 1, 2007

NATURAL GAS RATES

Applies to: Bent, Crowley and Otero Counties

		Appnes w. r	Jent, Cromey 2	ind Otero Coun	ities			
		(GCA Exhibit No. 9 Proposed Tariff					
Rate Schedule	Sheet <u>No.</u>	Billing <u>Units</u>	Commodity Cost <u>Per Unit</u>	Upstream Services Cost <u>Per Unit</u>	Deferred Gas Cost <u>Per Unit</u>	LDC System Cost <u>Per Unit</u>	o spiecko spiecki spiecki spiece service servi	
GS-1	1 1	Ccf	\$0.55014	\$0.11550	(\$0.11783)	\$0.13225		
1	16	Mcf	\$5.5014	\$1.1550	(\$1.1783)	\$0.5593		
SI-1 (1)	20	Mcf	\$5.5014	\$1.1550	(\$1. 1783)	\$0.7449	I	
SI-1 (2)	20	Mcf	\$5.5014	\$1.1550	(\$1. 1783)	\$0.7087	I	
SI-1 (3)	20	Mcf	\$5.5014	\$1.1550	(\$1, 1783)	\$0.6555	1	
SC-1	24	Mcf	\$5.5014	\$0.0000	\$0.0000	\$0.6210	D	
SC-2	33	Mcf	\$5.5014	\$0.0000	\$0.0000	\$0.5780	D	
SC-6	34	Mcf	\$5.5014	\$0.0000	\$0.0000	\$0.5780	D	
SC-7	35	Mcf	\$5.5014	\$0.0000	\$0.0000	\$0.5780	D	
GT-1	39	Mcf	\$0.0000	\$0.0466	\$0.0000	See Note 4	D	
(1)	First 5,00	First 5,000 during period May 1 through October 31						
(2)	Next 45,000 during period May 1 through October 31							
(3)	All over 50,000 during period May 1 through October 31							
(4)	The LDC System Cost Per Unit shall be equal to the LDC System Cost per Unit for the applicable sales.							
					1.111			

Kinder Morgan, Inc.

NATURAL GAS RATES

Applies to: Archuleta, LaPlata and Mineral Counties

			Gas Rate Components <u>Western Slope</u>		GCA Exhibit No. 9 Proposed Tariff		***************************************
	Sheet <u>No.</u>	Billing <u>Units</u>	Current Gas Cost Per Unit	Base Gas Cost <u>Per Unit</u>	Deferred Gas Cost <u>Per Unit</u>	Total Gas Cost Adj. <u>Per Unit</u>	
GS-3	12	Cef	\$0.59895	\$0.18254	(\$0.09217)	\$0.32424	1
LI-2	18	Mcf	\$5.9895	\$1.8254	(\$0.9217)	\$3.2424	I

Advice Letter No. 225

Bentley W. Breland Signature of Issuing Officer

Effective Date: November 1, 2007

Issue Date: October 18, 2007

Kinder Morgan, Inc.

Colo. PUC No. 11
6th Revised Sheet No. 7a
Cancels 5th Revised Sheet No. 7a

GCA Exhibit No. 9

Proposed Tariff

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Applies to: Archuleta, LaPlata and Mineral Counties

Gas Rate Components

Western Slope

			•				
Rate Schedule	Sheet <u>No.</u>	Billing <u>Units</u>	Commodity Cost <u>Per Unit</u>	Upstream Services Cost <u>Per Unit</u>	Deferred Gas Cost Per Unit	LDC System Cost <u>Per Unit</u>	
GS-3	12	Ccf	\$0.55959	\$0.03936	(\$0.09217)	\$0.18467	1
LI-2	18	Mcf	\$5.5959	\$0.3936	(\$0.9217)	\$1.31108	I

Advice Letter No. 225

Decision or Authority No.

Bentley W. Breland Signature of Issuing Officer

Sr. Vice President Title Issue Date: October 18, 2007

Effective Date: November 1, 2007