

AQUILA NETWORKS-PNG

COLORADO PUC NO 2
Sixty-Sixth Revised Sheet No. 5
Cancels
Sixty-Fifth Revised Sheet No. 5

Gas Cost Adjustment Summary

**Riders to Base Rate Schedules
for Customers on
Colorado Interstate Gas System Supply**

<u>PNG No.</u>	<u>Rate Schedule</u>	<u>Tariff Sheet</u>	<u>Current Gas Cost</u>	-	<u>Base Gas Cost</u>	+	<u>Deferred Gas Cost</u>	=	<u>Total GCA</u>	
			<u>\$/Ccf</u>		<u>\$/Ccf</u>		<u>\$/Ccf</u>		<u>\$/Ccf</u>	
096,100,101	B	7	0.67171		0.20763		(0.18226)		0.28182	R
092,093,094	C	8	0.67171		0.20763		(0.18226)		0.28182	R
102,104	D	9	0.67171		0.20763		(0.18226)		0.28182	R
458	Q	10	0.57438		0.18862		(0.17306)		0.21270	R
405	X-2	11								
	Demand		0.66955		0.46652		(0.00920)		0.19383	R
	Commodity		0.57438		0.18862		(0.17306)		0.21270	R
404	X-3	11a	0.57438		0.18862		(0.17306)		0.21270	R
103	X-5	11b	0.67171		0.20763		(0.18226)		0.28182	R
599	X-10	11c								
	Demand		0.66955		0.46652		(0.00920)		0.19383	R
	Commodity		0.57438		0.18862		(0.17306)		0.21270	R
500	X-11	11d	0.57438		0.18862		(0.17306)		0.21270	R
94T, 95T, 954	TS	12								
	Backup Demand		0.66955		0.29300		0.00000		0.37655	
	Commodity		0.57438		0.24837		0.00000		0.32601	R

All rates per volumes at standard pressure base of 14.65

Effective with Volumes taken on or after October 1, 2007

Advice Letter No. _____

Issue Date: September 14, 2007

Decision No. _____

Effective Date: October 1, 2007

Signature of Issuing Officer
Vice President

AQUILA NETWORKS-PNG

COLORADO PUC NO. 2
14th Revised Sheet No. 4.1
Cancels 13th Revised Sheet No. 4.1

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Billing Unit	Monthly Facility Charge	Upstream Demand	Gas Commodity	LDC Costs	Net Sales Rate (1)
Firm Residential	B 7	Ccf	\$5.50	\$0.08813	\$0.40132	\$0.17203	\$0.66148 R
Firm Commercial	C 8	Ccf	\$8.50	\$0.08813	\$0.40132	\$0.17203	\$0.66148 R
Industrial A	D 9	Ccf	\$60.00	\$0.08813	\$0.40132	\$0.17203	\$0.66148 R
Irrigation	Q 10	Ccf	\$30.00	\$0.00000	\$0.40132	\$0.11375	\$0.51507 R
Small Volume Joint Demand Commodity	X-2 11	Ccf	\$150.00	\$0.66035	\$0.00000	\$0.05000	\$0.71035 R
		Ccf		\$0.00000	\$0.40132	\$0.08000	\$0.48132 R
Small Volume Interruptible	X-3 11a	Ccf	\$150.00	\$0.00000	\$0.40132	\$0.09733	\$0.49865 R
Industrial B	X-5 11b	Ccf	\$60.00	\$0.08813	\$0.40132	\$0.14064	\$0.63009 R
Large Volume Joint Demand Commodity	X-10 11c	Ccf	\$250.00	\$0.66035	\$0.00000	\$0.05000	\$0.71035 R
		Ccf			\$0.40132	\$0.08000	\$0.48132 R
Large Volume Interruptible	X-11 11d	Ccf	\$250.00	\$0.00000	\$0.40132	\$0.08000	\$0.48132 R
Transportation-Sales Backup Demand Commodity	TS 12	Ccf		\$0.66955	\$0.00000	\$0.05000	\$0.71955
		Ccf		\$0.00000	\$0.57438	\$0.07000	\$0.64438 R

(1) Rate Schedule Base Tariff Sheet plus the corresponding total GCA adjustment on Sheet No. 5 and/or any applicable rider.

Advice

Letter No.

Decision or
Authority No.

Signature of Issuing Officer

Vice President
Title

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