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Denver,	CO	80201-0840

Cancels	
Sheet No.	

ELECTRIC RATES

Appendix A
Decision No. C07-0800
DOCKET No. 07L-354E
Page 1 of 4

RATE SCHEDULE SUMMATION SHEET **

Total Effective Monthly Rate*

					4		1
Rate Schedule	Sheet No.	Service & Facility Charge	Energy Char	ge per kWh	Demand Charg	ge per kW	
R	30	7.09	Winter	0.07992			I
			Summer	0.08348		- -	I
RD	33	8.22	Both	0.03242	Winter	12.16	I
			Seasons		Summer	12.48	
C	40	8.90	Winter	0.08027		day lan	I
	20	0.50	Summer	0.08454		dark with	Ī
SGL	43	28.34	Winter	0.14047	Both	5.60	ı
560		20.54	Summer	0.15710	Seasons	3.00	I
***SG	44	28.34	Both	0.03242	Winter	14.24	I
			Seasons		Summer	15.58	
PG	52	147.39		0.03078			I
			On-Peak	0.03553	Winter	13.18	I
P P P P P P P P P P P P P P P P P P P			Off-Peak	0.02770	Summer	14.52	I
TG	62	Varies		0.03008			I
			On-Peak	0.03501	Winter	9.97	I
			Off-Peak	0.02728	Summer	11.28	I

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

(Continued on Sheet No. 21)

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DECISION NUMBER		VICE PRESIDENT, Policy Development	EFFECTIVE DATE	October	,	2007

et No. 22

P.O. Box 840 Denver, CO 80201-0840

DECISION NUMBER

Sheet No.	
Cancels	

	Appendix Decision No. C07-08	00
RATE SCHEDULE SUMMATION SHEET	DOCKET No. 07L-354 Page 2 of	
ELECTRIC RATE ADJUSTMENTS - SUMMARY Base Rate Adjustments		
General Rate Schedule Adjustment (GRSA)	+12.70	%
Non-Base Rate Adjustments Demand Side Management Cost Adjustment (DSMCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedule C Secondary General Low Load Factor - Schedule SGL	\$0.00130 0.34 0.00136 0.00513	/kW /kWl
Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG	0.41 0.40 0.39	/kW /kW
Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedule C Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG	\$0.01363 3.59 0.01429 0.05348 4.28 4.17 4.07	/kWh /kWh /kWh /kW /kW
Electric Commodity Adjustment Factors (ECAF)(1) Residential - Schedules R and RD	\$0.02813	/kWh
Small Commercial - Schedule C	0.02813	/kWh
Secondary General - Schedules SG, SGL, SST Optional - On-Peak Optional - Off-Peak	0.02813 0.03260 0.02469	/kWh
Primary General - Schedule PG and PST On-Peak Off-Peak	0.02742 0.03214 0.02435	/kWh /kWh /kWh
Transmission General - Schedules TG and TST On-Peak Off-Peak	0.02679 0.03169 0.02401	-
(Continued on Sheet No. 23)		
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VICE PRESIDENT, Policy Development EFFECTIVE DATE

October 1, 2007

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver. CO 80201-0840

Sheet No. 91B

Cancels
Sheet No. ______

Denver, CO 80201-0840	Sheet No	***********
ELECTRIC RATES Decis	Appendix A sion No. C07-0800	
WIND ENERGY SERVICE DOCK	KET No. 07L-354E Page 3 of 4	***************************************
SCHEDULE WES		***************************************
MONTHLY WIND ENERGY SERVICE ADJUSTMENT		
Residential Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$3.8070 \$2.8130 \$0.0850 \$0.9090	***************************************
Small Commercial Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$3.8070 \$2.8130 \$0.0850 \$0.9090	F
C&I Secondary Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$3.8070 \$2.8130 \$0.0850 \$0.9090	R
Wind Energy Rate, per 100 kWh block:. Less ECA per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$3.7100 \$2.7420 \$0.0740 \$0.8940	I
Wind Energy Rate, per 100 kWh block:. Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block: Monthly Wind Energy Service Adjustment,	\$3.6250 \$2.6790 \$0.0740	I
per 100 kWh block: This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate.	\$0.8720	R
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DECISION NUMBER	VICE PRESIDENT, Policy Development	EFFECTIVE DATE	October 1, 2007

111F Sheet No. P.O. Box 840 Cancels Denver, CO 80201-0840 Sheet No. -ELECTRIC RATES Appendix A Decision No. C07-0800 ELECTRIC COMMODITY ADJUSTMENT FACTORS DOCKET No. 07L-354E Page 4 of 4 ECA FACTORS FOR THE FOURTH QUARTER OF 2007 ECA Factors for Billing Purposes Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service \$0.02813/kWh I Small Commercial, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service \$0.02813/kWh Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service \$0.02813/kWh Optional Time-of-Use Off-Peak \$0.02469/kwh I On-Peak to Off-Peak Ratio 1.32 Optional Time-of-Use On-Peak \$0.03260/kwh I Primary General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service \$0.02742/kWh Optional Time-of-Use Off-Peak \$0.02435/kwh On-Peak to Off-Peak Ratio 1.32 Optional Time-of-Use On-Peak \$0.03214/kwh Transmission General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Transmission Service \$0.02679/kWh Optional Time-of-Use Off-Peak \$0.02401/kwh I On-Peak to Off-Peak Ratio 1.32 Optional Time-of-Use On-Peak \$0.03169/kwh I Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service \$0.02813/kWh ADVICE LETTER ICCLIE

NUMBER		DATE	
DECISION NUMBER	VICE PRESIDENT, Policy Development	EFFECTIVE DATE	October 1, 2007