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Appendix A Decision No. C07-0800 DOCKET No. 07L-354E

Sheet No. -

## RATE SCHEDULE SUMMATION SHEET\*\*

DOCKET No. 07L-354E Page 1 of 4

Total Effective Monthly Rate\*

		Service &	·····		<del> </del>		
Rate Schedule	Sheet <u>No.</u>	Facility Charge	Energy Char	ge per kWh	Demand Charg	ge per kW	
R	30	7.09	Winter	0.07992			I
			Summer	0.08348		<del>-</del> -	I
RD	33	8.22	Both	0.03242	Winter	12.16	I
			Seasons		Summer	12.48	
-	4.0	B 00		0 00037			_
Ü	40	8.90				date land	I
			Bulliner	0.00151			-
SGL	43	28.34	Winter	0.14047	Both	5.60	I
			Summer	0.15710	Seasons		I
***SG	44	28.34	Both	0.03242	Winter	14.24	I
50		20.01	Seasons	0.00212	Summer	15.58	
							I
PG	52	147.39	0- 0-1-		8.T 4 4	12 10	Ī
							ļī
			Off-Peak	0.02770	Summer	14.52	
TG	62	Varies		0.03008			I
			On-Peak	0.03501	Winter	9.97	I
			Off-Peak	0.02728	Summer	11.28	I
	RD C SGL ***SG PG	RD 33  C 40  SGL 43  ***SG 44  PG 52	RD 33 8.22  C 40 8.90  SGL 43 28.34  ***SG 44 28.34  PG 52 147.39	RD       33       8.22       Both Seasons         C       40       8.90       Winter Summer         SGL       43       28.34       Winter Summer         ***SG       44       28.34       Both Seasons         PG       52       147.39       On-Peak Off-Peak         TG       62       Varies       On-Peak	Summer 0.08348  RD 33 8.22 Both 0.03242 Seasons  C 40 8.90 Winter 0.08027 Summer 0.08454  SGL 43 28.34 Winter 0.14047 Summer 0.15710  ***SG 44 28.34 Both 0.03242 Seasons  PG 52 147.39 On-Peak 0.03553 Off-Peak 0.02770  TG 62 Varies On-Peak 0.03501	Summer       0.08348         RD       33       8.22       Both Seasons       0.03242       Winter Summer         C       40       8.90       Winter O.08027 Summer       0.08454         SGL       43       28.34       Winter O.14047 Seasons       Both Seasons         ***SG       44       28.34       Both Seasons       0.03242       Winter Summer         PG       52       147.39       On-Peak O.03553 Winter Off-Peak O.02770       Winter Summer         TG       62       Varies       On-Peak O.03008 On-Peak O.03501       Winter	Summer 0.08348  RD 33 8.22 Both 0.03242 Winter 12.16 Seasons 12.48  C 40 8.90 Winter 0.08027 SGL 43 28.34 Winter 0.14047 Both 5.60 Summer 0.15710 Seasons 14.24 Seasons  ***SG 44 28.34 Both 0.03242 Winter 14.24 Seasons 15.58  PG 52 147.39 On-Peak 0.03553 Winter 13.18 Off-Peak 0.02770 Summer 14.52  TG 62 Varies On-Peak 0.03501 Winter 9.97

\*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the Total Rate Adjustments.

\*\*The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

\*\*\*A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

(Continued on Sheet No. 21)

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ELECTRIC RATES		Appendix Decision No. C07-080	00
RATE SCHEDULE SUMMATION SHE	EET	DOCKET No. 07L-354 Page 2 of	
ELECTRIC RATE ADJUSTMENTS - SUMMARY			
Base Rate Adjustments			
General Rate Schedule Adjustment (GRSA)		+12.70	ક
Non-Base Rate Adjustments			
Demand Side Management Cost Adjustment (DSMCA	<b>A</b> )		
Residential - Schedule R		\$0.00130	/kWh
Residential Demand - Schedule RD		0.34	/kW
Commercial - Schedule C		0.00136	
Secondary General Low Load Factor - Schedul	e SGL	0.00513	/kWh
Secondary General - Schedule SG		0.41	/kW
Primary General - Schedule PG		0.40	/kW
Transmission General - Schedule TG		0.39	/kW
Purchased Capacity Cost Adjustment (PCCA)			
Residential - Schedule R		\$0.01363	/kWh
Residential Demand - Schedule RD		3.59	/kW
Commercial - Schedule C		0.01429	/kWh
Secondary General Low Load Factor - Schedul	e SGL	0.05348	/kWh
Secondary General - Schedule SG		4.28	/kW
Primary General - Schedule PG		4.17	/kW
Transmission General - Schedule TG		4.07	/kW
Electric Commodity Adjustment Factors (ECAF)(	1)		
Residential - Schedules R and RD		\$0.02813	/kWh
Small Commercial - Schedule C		0.02813	/kWh
Secondary General - Schedules SG, SGL, SST	1	0.02813	/kWh
Optional - On-Peak		0.03260	
Optional - Off-Peak		0.02469	
Primary General - Schedule PG and PST		0.02742	/kWh
On-Peak		0.03214	/kWh
Off-Peak		0.02435	/kWh
Transmission General - Schedules TG and TS	.m	0.00650	/1
On-Peak	T.	0.02679	/kWh
Off-Peak		0.03169	/kWh
OII-Peak		0.02401	/kWh
(Continued on Sheet No. 23)	***************************************		
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UULU, PUU NO, 7 EIECTRIC PUBLIC SERVICE COMPANY OF COLORADO 91B \_ Sheet No. P.O. Box 840 Cancels Denver, CO 80201-0840 Sheet No. -**ELECTRIC RATES** Appendix A Decision No. C07-0800 DOCKET No. 07L-354E WIND ENERGY SERVICE Page 3 of 4 SCHEDULE WES MONTHLY WIND ENERGY SERVICE ADJUSTMENT Residential Wind Energy Rate, per 100 kWh block: \$3.8070 Less ECA, per 100 kWh block: \$2.8130 I Less AQIR, per 100 kWh block: \$0.0850 Monthly Wind Energy Service Adjustment, per 100 kWh block: \$0.9090 R Small Commercial Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: \$3.8070 \$2.8130 I Less AQIR, per 100 kWh block: \$0.0850 Monthly Wind Energy Service Adjustment, per 100 kWh block: \$0.9090 R C&I Secondary Wind Energy Rate, per 100 kWh block: \$3.8070 Less ECA, per 100 kWh block: Ι \$2.8130 Less AQIR, per 100 kWh block: \$0.0850 Monthly Wind Energy Service Adjustment, per 100 kWh block: R \$0.9090 C&I Primary Wind Energy Rate, per 100 kWh block: . \$3.7100 Less ECA per 100 kWh block: \$2.7420 Less AQIR, per 100 kWh block: \$0.0740 Monthly Wind Energy Service Adjustment, per 100 kWh block: R \$0.8940 C&I Transmission Wind Energy Rate, per 100 kWh block:. \$3.6250 Less ECA, per 100 kWh block: \$2,6790 I Less AQIR, per 100 kWh block: \$0.0740 Monthly Wind Energy Service Adjustment, per 100 kWh block: \$0.8720 R This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate.

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ELECTRIC	ELECTRIC C COMMODITY	RATES ADJUSTMENT FA	CTORS	Appendix A Decision No. C07-0800 DOCKET No. 07L-354E Page 4 of 4	The state of the s
ECA FACTOR	S FOR THE F	OURTH QUARTER	OF 200	7_	
ECA Factors for Billing Pur	poses				
Residential, applicable under any Rate Schedule			ed	\$0.02813/kWh	.
Small Commercial, applications under any Rate Schedules				\$0.02813/ <b>k</b> Wh	.
Commercial and Industria kilowatt-hours used unde and Industrial Secondary Commercial and Industria	er any Rate ⁄ Service R	Schedule for	Commerc	ial \$0.02813/kWh	I
Optional Time-of-Use O					
On-Peak to Off-Peak Ra	atio			\$0.02469/kwh 1.32	İ
Optional Time-of-Use (	On-Peak			\$0.03260/kwh	I
Primary General, applica under any Rate Schedule Primary or Special Contr	for Commerc	cial and Indust		\$0.02742/kWh	I
Optional Time-of-Use C	)ff-Peak			\$0.02435/kwh	I
On-Peak to Off-Peak Ra Optional Time-of-Use C				1.32 \$0.03214/kwh	I
Transmission General, ap				used	
under any Rate Schedule Transmission Service	for Commerc	cial and Indust	crial	\$0.02679/kWh	I
Optional Time-of-Use C				\$0.02401/kwh	I
On-Peak to Off-Peak Ra Optional Time-of-Use O				1.32 \$0.03169/kwh	I
Lighting, applicable to Rate Schedule for Commer					
Lighting Service	_	_		\$0.02813/kWh	I
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