

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 20

Cancels

Sheet No.

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**Total Effective Monthly Rate*

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Service & Facility Charge</u>	<u>Energy Charge per kWh</u>		<u>Demand Charge per kW</u>	
R	30	7.09	Winter	0.07030	--	--
			Summer	0.07386	--	--
RD	33	8.22	Both Seasons	0.02316	Winter	12.06
					Summer	12.38
C	40	8.90	Winter	0.07063	--	--
			Summer	0.07491	--	--
SGL	43	28.34	Winter	0.12981	Both Seasons	5.60
			Summer	0.14644		
***SG	44	28.34	Both Seasons	0.02316	Winter	14.13
					Summer	15.47
PG	52	147.39	On-Peak	0.02175	Winter	13.07
			Off-Peak	0.01968	Summer	14.41
TG	62	Varies	On-Peak	0.02126	Winter	9.87
			Off-Peak	0.01938	Summer	11.18

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

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ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEETELECTRIC RATE ADJUSTMENTS - SUMMARYBase Rate Adjustments

Performance-Based Regulatory Plan Adjustment (PBR)	+0.00	%
General Rate Schedule Adjustment (GRSA)	+12.70	%

Non-Base Rate Adjustments

Demand Side Management Cost Adjustment (DSMCA)		
Residential - Schedule R	\$0.00095	/kWh
Residential Demand - Schedule RD	0.24	/kW
Commercial - Schedule C	0.00099	/kWh
Secondary General Low Load Factor - Schedule SGL	0.00375	/kWh
Secondary General - Schedule SG	0.30	/kW
Primary General - Schedule PG	0.29	/kW
Transmission General - Schedule TG	0.29	/kW

Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R	\$0.01363	/kWh
Residential Demand - Schedule RD	3.59	/kW
Commercial - Schedule C	0.01429	/kWh
Secondary General Low Load Factor - Schedule SGL	0.05348	/kWh
Secondary General - Schedule SG	4.28	/kW
Primary General - Schedule PG	4.17	/kW
Transmission General - Schedule TG	4.07	/kW

Electric Commodity Adjustment Factors (ECAF) (1)

Residential - Schedules R and RD	\$0.01892	/kWh	R
Small Commercial - Schedule C	0.01892	/kWh	R
Secondary General - Schedules SG, SGL, SST	0.01892	/kWh	R
Optional - On-Peak	0.02192	/kWh	R
Optional - Off-Peak	0.01661	/kWh	R
Primary General - Schedule PG and PST	0.01844	/kWh	R
On-Peak	0.02162	/kWh	R
Off-Peak	0.01638	/kWh	R
Transmission General - Schedules TG and TST	0.01802	/kWh	R
On-Peak	0.02132	/kWh	R
Off-Peak	0.01615	/kWh	R

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PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Appendix A
Docket No. 07L-233E
Decision No. C07-0560-E
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ELECTRIC RATES		RATE	
WIND ENERGY SERVICE			
SCHEDULE WES			
MONTHLY WIND ENERGY SERVICE ADJUSTMENT			
<u>Residential</u>			
Wind Energy Rate, per 100 kWh block:		\$3.8070	R
Less ECA, per 100 kWh block:		\$1.8920	R
Less AQIR, per 100 kWh block:		\$0.0850	R
Monthly Wind Energy Service Adjustment, per 100 kWh block:		\$1.8300	I
<u>Small Commercial</u>			
Wind Energy Rate, per 100 kWh block:		\$3.8070	R
Less ECA, per 100 kWh block:		\$1.8920	R
Less AQIR, per 100 kWh block:		\$0.0850	R
Monthly Wind Energy Service Adjustment, per 100 kWh block:		\$1.8300	I
<u>C&I Secondary</u>			
Wind Energy Rate, per 100 kWh block:		\$3.8070	R
Less ECA, per 100 kWh block:		\$1.8920	R
Less AQIR, per 100 kWh block:		\$0.0850	R
Monthly Wind Energy Service Adjustment, per 100 kWh block:		\$1.8300	I
<u>C&I Primary</u>			
Wind Energy Rate, per 100 kWh block: .		\$3.7100	R
Less ECA per 100 kWh block:		\$1.8440	R
Less AQIR, per 100 kWh block:		\$0.0740	R
Monthly Wind Energy Service Adjustment, per 100 kWh block:		\$1.7920	I
<u>C&I Transmission</u>			
Wind Energy Rate, per 100 kWh block: .		\$3.6250	R
Less ECA, per 100 kWh block:		\$1.8020	R
Less AQIR, per 100 kWh block:		\$0.0740	R
Monthly Wind Energy Service Adjustment, per 100 kWh block:		\$1.7490	I
This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate.			

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PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENT FACTORSECA FACTORS FOR THE THIRD QUARTER OF 2007

ECA Factors for Billing Purposes

Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.01892/kWh	R
Small Commercial, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service	\$0.01892/kWh	R
Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.01892/kWh	R
Optional Time-of-Use Off-Peak	\$0.01661/kWh	R
On-Peak to Off-Peak Ratio	1.32	
Optional Time-of-Use On-Peak	\$0.02192/kWh	R
Primary General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service	\$0.01844/kWh	R
Optional Time-of-Use Off-Peak	\$0.01638/kWh	R
On-Peak to Off-Peak Ratio	1.32	
Optional Time-of-Use On-Peak	\$0.02162/kWh	R
Transmission General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Transmission Service	\$0.01802/kWh	R
Optional Time-of-Use Off-Peak	\$0.01615/kWh	R
On-Peak to Off-Peak Ratio	1.32	
Optional Time-of-Use On-Peak	\$0.02132/kWh	R
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.01892/kWh	R

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