

AQUILA NETWORKS-PNG

COLORADO PUC NO 2
Sixty-Fifth Revised Sheet No. 5
Cancels
Sixty-Fourth Revised Sheet No. 5

Gas Cost Adjustment Summary

**Riders to Base Rate Schedules
for Customers on
Colorado Interstate Gas System Supply**

<u>PNG No.</u>	<u>Rate Schedule</u>	<u>Tariff Sheet</u>	<u>Current Gas Cost</u>	-	<u>Base Gas Cost</u>	+	<u>Deferred Gas Cost</u>	=	<u>Total GCA</u>	
			<u>\$/Ccf</u>		<u>\$/Ccf</u>		<u>\$/Ccf</u>		<u>\$/Ccf</u>	
096,100,101	B	7	0.77147		0.20763		(0.07577)		0.48807	R
092,093,094	C	8	0.77147		0.20763		(0.07577)		0.48807	R
102,104	D	9	0.77147		0.20763		(0.07577)		0.48807	R
458	Q	10	0.66425		0.18862		(0.07239)		0.40324	R
405	X-2	11								
	Demand		0.72319		0.46652		(0.00338)		0.25329	R
	Commodity		0.66425		0.18862		(0.07239)		0.40324	R
404	X-3	11a	0.66425		0.18862		(0.07239)		0.40324	R
103	X-5	11b	0.77147		0.20763		(0.07577)		0.48807	R
599	X-10	11c								
	Demand		0.72319		0.46652		(0.00338)		0.25329	R
	Commodity		0.66425		0.18862		(0.07239)		0.40324	R
500	X-11	11d	0.66425		0.18862		(0.07239)		0.40324	R
94T, 95T, 954	TS	12								
	Backup Demand		0.72319		0.29300		0.00000		0.43019	
	Commodity		0.66425		0.24837		0.00000		0.41588	R

All rates per volumes at standard pressure base of 14.65

Effective with Volumes taken on or after May 1, 2007

Advice Letter No. 520

Decision No. C07

Issue Date: April 13, 2007
Effective Date: May 1, 2007

Signature of Issuing Officer
Vice President

AQUILA NETWORKS-PNG

COLORADO PUC NO. 2
13th Revised Sheet No. 4.1
Cancels 12th Revised Sheet No. 4.1

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Billing Unit	Monthly Facility Charge	Upstream Demand	Gas Commodity	LDC Costs	Net Sales Rate (1)
Firm Residential	B 7	Ccf	\$5.50	\$0.10384	\$0.59186	\$0.17203	\$0.86773 R
Firm Commercial	C 8	Ccf	\$8.50	\$0.10384	\$0.59186	\$0.17203	\$0.86773 R
Industrial A	D 9	Ccf	\$60.00	\$0.10384	\$0.59186	\$0.17203	\$0.86773 R
Irrigation	Q 10	Ccf	\$30.00	\$0.00000	\$0.59186	\$0.11375	\$0.70561 R
Small Volume Joint Demand Commodity	X-2 11	Ccf	\$150.00	\$0.71981	\$0.00000	\$0.05000	\$0.76981 R
		Ccf		\$0.00000	\$0.59186	\$0.08000	\$0.67186 R
Small Volume Interruptible	X-3 11a	Ccf	\$150.00	\$0.00000	\$0.59186	\$0.09733	\$0.68919 R
Industrial B	X-5 11b	Ccf	\$60.00	\$0.10384	\$0.59186	\$0.14064	\$0.83634 R
Large Volume Joint Demand Commodity	X-10 11c	Ccf	\$250.00	\$0.71981	\$0.00000	\$0.05000	\$0.76981 R
		Ccf			\$0.59186	\$0.08000	\$0.67186 R
Large Volume Interruptible	X-11 11d	Ccf	\$250.00	\$0.00000	\$0.59186	\$0.08000	\$0.67186 R
Transportation-Sales Backup Demand Commodity	TS 12	Ccf		\$0.72319	\$0.00000	\$0.05000	\$0.77319
		Ccf		\$0.00000	\$0.66425	\$0.07000	\$0.73425 R

(1) Rate Schedule Base Tariff Sheet plus the corresponding total GCA adjustment on Sheet No. 5 and/or any applicable rider.

Advice Letter No.	520	Signature of Issuing Officer	Issue Date:	April 13, 2007
Decision or Authority No.	C07-	Vice President Title	Effective Date:	May 1, 2007