PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	20	
	Cancels		
	D1		

P.O. Bo	x 84	0	
Denver.	CO	8020	1-0840

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**

Total Effective Monthly Rate*

								1
	Rate Schedule	Sheet <u>No</u> .	Service & Facility Charge	Energy Cha	rge per kWh	Demand Char	ge per kW	A CONTRACTOR OF THE PERSON NAMED IN CONT
	R	3 0	7.09	Winter Summer	0.07922 0.08278			R
				B Willie I	0.00270			R
	RD	33	8.22	Both	0.03208	Winter	12.06	R
				Seasons		Summer	12.38	***************************************
	С	40	8.90	Winter	0.07955		- ***	
				Summer	0.08383			R R
	SGL	43	28.34	Winter	0.13874	Both	5.60	R
				Summer	0.15537	Seasons		R
	***SG	44	28.34	Both	0.03208	Winter	14.13	R
				Seasons		Summer	15.47	
-	PG	52	147.39		0.03014			R
				On-Peak	0.03478	Winter	13.10	R
				Off-Peak	0.02712	Summer	14.44	R
	TG	62	Varies		0.02946			R
				On-Peak	0.03427	Winter	9.90	R
				Off-Peak	0.02672	Summer	11.21	R

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

(Continued on Sheet No. 21)

ADVICE LE	TTER		ISSUE DATE	
DECISION NUMBER		VICE PRESIDENT, Policy Development	EFFECTIVE DATE	

Exhibit No. 1

_____ Sheet No. ____22

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840	* Visit til helde til helde fra hanning beske skalle skall		Cancels Sheet No.	ormolomeratudo jõugilegilegilegi
	ELECTRIC RATES	halife market selection and an extensive selecti	***************************************	
R.F	ATE SCHEDULE SUMMATION	SHEET		
ELECTRIC RATE ADJUSTMENTS - Base Rate Adjustments	- SUMMARY			
Performance-Based Re General Rate Schedul	egulatory Plan Adjustme e Adjustment (GRSA)	nt (PBR)	+0.00 +12.70	olo olo
Non-Base Rate Adjustme		Maria N		
Residential - Sche	ent Cost Adjustment (DS)	MCA)	\$0.00095	/kWh
Residential Demand			0.24	/kW
Commercial - Sched			0.00099	
	Low Load Factor - Sche	dula ect	0.00033	•
Secondary General		Tare 201		•
Primary General -			0.30	/kW
Transmission Gener			0,29 0,29	/kW /kW
			0.23	/ KW
	Cost Adjustment (PCCA)			
Residential - Sche			\$0.01363	•
Residential Demand	l - Schedule RD		3.59	/kW
Commercial - Sched	lule C		0.01429	/kWh
Secondary General	Low Load Factor - Sched	dule SGL	0.05348	/kWh
Secondary General	- Schedule SG		4.28	/kW
Primary General -	Schedule PG		4.17	/kW
Transmission Gener	al - Schedule TG		4.07	/kW
	djustment Factors (ECAI	F) (1)		
Residential - Sch	edules R and RD		\$0.02748	/kWh
Small Commercial	- Schedule C		0.02748	/kWh
	- Schedules SG, SGL, S	SST	0.02748	
Optional - On-			0.03184	/kWh
Optional - Off	-Peak		0.02412	/kWh
Primary General -	Schedule PG and PST		0.02678	/kWh
On-Peak			0.03139	/kWh
Off-Peak			0.02378	/kWh
	ral - Schedules TG and	TST	0.02617	/kWh
On-Peak			0.03096	/kWh
Off-Peak		**************************************	0.02345	/kWh
(Contin	ued on Sheet No. 23)	and the desired and the second and t		TO POST TO THE POS
DVICE LETTER UMBER		ISSUE DATE		
) ACE HOESINENE			
ECISION UMBER	VICE PRESIDENT, Policy Development	EFFECTIVE DATE		

COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

		Sh	ieet No. <u>91B</u>	*********
P.O. Box 840 Denver, CO 80201-0840			ancels leat No	، مرسوغوسوه
ELEC	TRIC RATES		RATE	
WIND ENERG	GY SERVICE		-	
SCHEI	OULE WES			
MONTHLY WIND ENERGY SERVICE AL	DJUSTMENT		•	***************************************
Residential			42 0000	
Wind Energy Rate, per 10 Less ECA, per 100 kWh bl	ock:		\$3.8270 \$2.7480)
Less AQIR, per 100 kWh b	lock:		\$0.1160	
Monthly Wind Energy Serv per 100 kWh block:	ice Adjustment,		\$0.9630	
per 100 kwn block:			\$0.9630	-
Small Commercial				
Wind Energy Rate, per 10 Less ECA, per 100 kWh bl			\$3.8270 \$2.7480	F
Less AQIR, per 100 kWh b	lock:		\$0.1160	1
Monthly Wind Energy Serv	ice Adjustment,		-	
per 100 kWh block:			\$0.9630	1
C&I Secondary				
Wind Energy Rate, per 10		:	\$3.8270	
Less ECA, per 100 kWh bl Less AQIR, per 100 kWh b			\$2.7480 \$0.1160	F
Monthly Wind Energy Serv		:	30.1100	
per 100 kWh block:	,		\$0.9630	J
C&I Primary			ALITY DESCRIPTION OF THE PROPERTY OF THE PROPE	
Wind Energy Rate, per 10			\$3.7300	
Less ECA per 100 kWh blo			\$2.6780	F
Less AQIR, per 100 kWh h			\$0.0970	
Monthly Wind Energy Serv per 100 kWh block:	vice Adjustment,		\$0.9550	
per 100 kmn brock.			\$0.5550]_
C&I Transmission				
Wind Energy Rate, per 10			\$3.6450	_
Less ECA, per 100 kWh bl Less AQIR, per 100 kWh b			\$2.6170 \$0.0970	F
Monthly Wind Energy Serv			\$0.0976	
per 100 kWh block:	,		\$0.9310	I
This Adjustment is in addition the customer's standard filed		nergy charge on		
		The control of the co		
				A
ADVICE LETTER NUMBER		ISSUEDATE		
DECISION NUMBER	VICE PRESIDENT, Policy Development	EFFECTIVE DATE		
4OBICEIS	LOUGH DEVELOPHIETH	PATE		

PUBLIC SERVICE COMPANY OF COLORADO	COLO. POC No. 7 Electric		
OBEIO DEIXVICE COM ANY OF COLOROBO		Sheet No. 111F	
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	projecti
ELECTRIC ELECTRIC COMMODITY			
ECA FACTORS FOR THE S	ECOND QUARTER OF 2007		
ECA Factors for Billing Purposes			
Residential, applicable to all kilo under any Rate Schedule for Resider		\$0.02748/kWh	F
Small Commercial, applicable to all under any Rate Schedules for Small		\$0.02748/kWh	F
Commercial and Industrial Secondary kilowatt-hours used under any Rate	Schedule for Commercial	L	
and Industrial Secondary Service Ra Commercial and Industrial Service	ate schedules for	\$0.02748/kWh	F
Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio		\$0.02412/kwh	F
On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak		1.32 \$0.03184/kwh	R
Primary General, applicable to all under any Rate Schedule for Commerc Primary or Special Contract Service	cial and Industrial	\$0.02678/kWh	R
Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio		\$0.02378/kwh 1.32	R
Optional Time-of-Use On-Peak		\$0.03139/kwh	R
Transmission General, applicable to under any Rate Schedule for Commerce		ed	
Transmission Service		\$0.02617/kWh	R
Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio		\$0.02345/kwh 1.32	R
Optional Time-of-Use On-Peak		\$0.03096/kwh	R
Lighting, applicable to all kilowat Rate Schedule for Commercial Lighti			
Lighting Service		\$0.02748/kWh	R
	The second secon		
DVICE LETTER	ISSUE		_

NUMBER	ilek		DATE
DECISION		VICE PRESIDENT,	EFFECTIVE
NUMBER		Policy Development	DATE