

PUBLIC SERVICE COMPANY OF COLORADO

Substitute _____ Sheet No. 50H

P.O. Box 840
Denver, CO 80201-0840

Cancels _____
Sheet No. _____

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.75610	\$(0.02330)	0.73280	III
RGL	15	Therm	Commodity	0.73340	(0.02330)	0.71010	III
CG	16	Therm	Commodity	0.75610	(0.02330)	0.73280	III
CGL	17	Therm	Commodity	0.73340	(0.02330)	0.71010	III
IG	18	DTH	On-Peak Demand	1.74000	-----	1.74000	III
		DTH	Commodity	7.33400	(0.23300)	7.10100	
TF	30	DTH	Transportation	0.04500	-----	0.04500	I
		DTH	Supply	1.74000	-----	1.74000	
		DTH	Commodity	(1)			
TI	31	DTH	Transportation	0.04500	-----	0.04500	I
		DTH	On-Peak Demand	1.74000	-----	1.74000	
		DTH	Commodity	(2)			

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(2) The Current Gas Cost shall be established each month as follows: For each Dth of gas purchased on any Day up to the On-Peak Gas Service quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation terms and Conditions.

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
Policy Development

EFFECTIVE DATE December 1, 2006

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$10.12	
		Usage Charge:	Therm	\$ 0.08020	
		Commodity Charge:			
		Natural Gas cost	Therm	\$ 0.67200	I
		Interstate Pipeline Cost	Therm	\$ <u>0.06080</u>	
		Total Usage & Commodity Charge:		\$ <u>0.81300</u>	I
CG	16	Service & Facility Charge:	--	\$20.24	
		Usage Charge:	Therm	\$ 0.09646	
		Commodity Charge:			
		Natural Gas cost	Therm	\$ 0.67200	I
		Interstate Pipeline Cost	Therm	\$ <u>0.06080</u>	
		Total Usage & Commodity Charge:		\$ <u>0.82926</u>	I
IG	18	Service & Facility Charge	--	\$70.85	
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 4.72	
		Natural Gas cost	DTH	\$ 0.06	
		Interstate Pipeline Cost	DTH	\$ <u>1.68</u>	
		Total		\$ <u>6.46</u>	
		Usage Charge:	DTH	\$ 0.50590	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 6.71300	I
		Interstate Pipeline Cost	DTH	\$ <u>0.38800</u>	
		Total Usage & Commodity Charge:		\$ <u>7.60690</u>	I
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$25.31	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

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Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate	Adj. (1)	GCA
RG	14	Service & Facility Usage	Therm	\$10.00	1.22 %	\$ --
		Commodity	Therm	0.07923	1.22 %	--
				--	--	0.73280 I
RGL	15	One or Two Mantles per month		7.16	1.22 %	--
		Additional Mantle		3.58	1.22 %	--
		Commodity	Therm	--	--	0.71010 I
CG	16	Service & Facility Usage	Therm	20.00	1.22%	--
		Commodity	Therm	0.09530	1.22%	--
				--	--	0.73280 I
CGL	17	One or Two Mantles per month		7.16	1.22%	--
		Additional Mantle		3.58	1.22%	--
		Commodity	Therm	--	--	0.71010 I
IG	18	Service & Facility Usage	DTH	70.00	1.22%	--
		On-Peak Demand	DTH	0.49980	1.22%	--
		Commodity	DTH	4.66	1.22%	1.74000
		Unauthorized Overrun	DTH	--	--	7.10100 I
				25.00	1.22%	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).



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