Appendix A

#### COLORADO NATURAL GAS INC.

111 Mt. Evans Blvd Pine, CO 80470

CO	PU	IC	No.	•

	Thirteenth Amended	_ Sheet No.	75
Cancels	Twelfth Amended	Sheet No.	75

RG-CC&R CG-B	Sheet No. 13 14 14A	Billing Units Therms Therms	Type of Charge  Commodity Commodity	Current Gas Cost \$1.1845	Base Gas Cost \$0.2370	Deferred Gas Cost	Gas Cost Adjustmen
RG-C RG-CC&R CG-B	14	Therms	•	•	\$0.2370		
RG-C RG-CC&R CG-B	14	Therms	•	•		\$0.0373	\$0.9848
RG-CC&R CG-B				\$1.2619	\$0.2750	\$0.0373	\$1.0103
		Therms	Commodity	\$0.4087	\$0.4087	\$0.0000	\$0.0000
	16	Therms	Commodity	\$1.1845	\$0.2370	\$0.0373	\$0.9848
CG-C	17	Therms	Commodity	\$1,2619	\$0.2750	\$0.0234	\$1.0103
CG-CC&R	17A	Therms	Commodity	\$0.4087	\$0.4087	\$0.0000	\$0.0000
TF-B	20-21	Dekatherms	Transportation	\$3.100	\$3.100	\$0.000	\$0.000
		Dekatherms	Supply	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$11.845	\$2.370	\$0.373	\$9.848
TF-C	22-23	Dekatherms	Transportation	\$2.940	\$2.940	\$0.000	\$0.000
		Dekatherms	Supply	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$12.619	\$2.750	\$0.234	\$10.103
TF-CC&R	27A-B	Dekatherms	Transportation	\$3.105	\$3.015	\$0.000	\$0.000
		Dekatherms	Supply	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$4.087	\$4.087	\$0.000	\$0.000
TI-B	40-41	Dekatherms	Transportation	\$3.100	\$3.100	\$0.000	\$0.000
		Dekatherms	On-Peak Demand	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$11.845	\$2.370	\$0.373	\$9.848
TI-C	42-43	Dekatherms	Transportation	\$2.940	\$2.940	\$0.000	\$0.000
		Dekatherms	On-Peak Demand	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$12.619	\$2.750	\$0.234	\$10.103
TI-CC&R	43A-B	Dekatherms	Transportation	\$3.105	\$3.015	\$0.000	\$0.000
		Dekatherms	On-Peak Demand	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$4.087	\$4.087	\$0.000	\$0.000

Advice Letter Number	Issue Date
	Vice President
Decision	Effective
Number	Date

111 Mt. Evans Blvd Fine, CO 60470

CO	PUC	No.	1	

	Eigth Amended	Sheet No	9A
Cancels	Seventh Amended	Sheet No.	9A

# NATURAL GAS BILLING FORMAT

BAILE	EY DIVISION	
Customers within the Comnpany's Bailey Division	n will receive monthly bills which	reflect the
ollowing format:		
Residential Customers:		
ype of Charge	Billing Units	Base Rate
ervice and Facility Charge		\$10.00
stribution Charge	Therms	\$0.4400
commodity Charge	Therms	\$1.1526
lpstream Pipeline Charge	Therms	\$0.0691
commercial Customers:		
ype of Charge	Billing Units	_Base Rate_
ervice and Facility Charge		\$20.00
istribution Charge	Therms	\$0.4400
ommodity Charge	Therms	\$1.1526
pstream Pipeline Charge	Therms	\$0.0691
ransportation Backup Fuel Supply and Unautho	rized Overrun Sales Minimum:	
ype of Charge	Billing Units	Base Rate
istribution Charge	Therms	\$0.4400
ommodity Charge	Therms	\$1.1526
pstream Pipeline Charge	Therms	\$0.0691
nauthorized Overrun Sales Standard	Therms	\$25.00
he Commodity Charge and Upstream Pipeline C	Charge will change from time to tir	ne hased on the
ompany's Gas Cost Adjustment Filings.	marge will change from time to the	ne based on the
ompany o dae o det ridjadiment rimiger		

Advice Letter Number			Issue Date
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Decision		Effective	
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111 Mt. Evans Blvd Pinc, CO 80470

CO PUC	No. 1
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c, CO 80470					
		Tenth Amended	Sheet No.	12A	
	Cancels	Ninth Amended	Sheet No.	12A	_

#### NATURAL GAS BILLING FORMAT SUMMARY SHEET CRIPPLE CREEK DIVISION

CRIPPLE CI	REEK DIVISION	
Customers within the Comnpany's Cripple Creek E	Division will receive monthly bills	s which reflect the
following format:		
Residential Customers:		
Type of Charge	Billing Units	Base Rate
Service and Facility Charge		\$10.00
Distribution Charge	Therms	\$0.4100
Commodity Charge	Therms	\$1.1392
Upstream Pipeline Charge	Therms	\$0.1461
Commercial Customers:		
Type of Charge	Billing Units	Base Rate
Service and Facility Charge		\$20.00
Distribution Charge	Therms	\$0.4100
Commodity Charge	Therms	\$1.1392
Upstream Pipeline Charge	Therms	\$0.1461
Transportation Backup Fuel Supply and Unauthoriz	zed Overrun Sales Minimum:	
Type of Charge	Billing Units	Base Rate
Distribution Charge	Therms	\$0.4100
Commodity Charge	Therms	\$1.1392
Jpstream Pipeline Charge	Therms	\$0.1461
Unauthorized Overrun Sales Standard	Therms	\$25.00
The Commodity Charge and Upstream Pipeline Ch Company's Gas Cost Adjustment Filings.	arge will change from time to ti	me based on the
ompany's das Cost Adjustment i lings.		

Advice Letter Number	Issue Date			
	Vice President			***************************************
Decision		Effective		
Number		Date		

CO PUC No.	1
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Second Amended	Sheet No. 7
Cancels First Amended	Sheet No. 7

And the second s		Cancels First A	Amended	Sneet No.	
		NATURAL GAS RATE RATE SCHEDULE SUMMATIO BAILEY DIVISION	N SHEET		
Rate <u>Schedule</u>	Sheet <u>No.</u>	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rate</u>	
RG-B	12-13	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge	Therms Therms Therms	\$10.00 \$0.440 \$1.153 \$0.069	I
CG-B	16-17	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge	Therms Therms Therms	\$20.00 \$0.440 \$1.153 \$0.069	· I

Advice Letter			
Number			Issue Date
	President		
Decision		Effective	
Number		Date	

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L	ittleton,	CO	80127

Second Amended	Sheet No	8
Cancels First Amended	Sheet No	8

	NATURAL GAS RATE: RATE SCHEDULE SUMMATION BAILEY DIVISION - CO	N SHEET		
Rate Sheet Schedule No. TF-B 20-21 TF 24-32	Type of <u>Charge</u> Service and Facility Reservation Charge	Billing <u>Units</u> Dekatherms	Base <u>Rate</u> \$150.00 \$29.00	
	Transportation Distribution Standard Minimum Authorized Overrun Unauthorized Overrun	Dekatherms Dekatherms Dekatherms	\$0.50	
	Transportation Commodity: Standard Minimum Firm Supply Reservation Backup Supply	Dekatherms Dekatherms Dekatherms	\$3.10	
	Distribution Charge Commodity Charge Upstream Pipeline Charge Authorized Overrun	Dekatherms Dekatherms Dekatherms	\$11.53	I
	Distribution Charge Commodity Charge Upstream Pipeline Charge	Dekatherms Dekatherms Dekatherms		I
	Unauthorized Overrun Sales Commodity: Standard Minimum	Dekatherms	•	
	Distribution Charge Commodity Charge Upstream Pipeline Charge	Dekatherms Dekatherms Dekatherms	\$4.40 \$11.53 \$0.69	I

Advice L	Letter			
Number				Issue Date
		President		
Decision			Effective	
Number			Date	

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

	Second Amended	Sheet No	9
Cancels	First Amended	Sheet No	9

		NATURAL GAS RATE	 S		
		RATE SCHEDULE SUMMATION BAILEY DIVISION - CO	N SHEET		
Rate <u>Schedule</u>	Sheet No.	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rate</u>	
TI-B TI	40-41 44-49	Service and Facility Transportation Commodity:		\$300.00	
11	44 47	Standard Minimum	Dekatherms Dekatherms	\$0.50	
		Authorized Overrun Unauthorized Overrun Transportation Commodity:	Dekatherms	\$3.10	
		Standard Minimum	Dekatherms Dekatherms		
		On Peak Demand Backup Supply Distribution Charge	Dekatherms Dekatherms		
		Commodity Charge Upstream Pipeline Charge	Dekatherms	\$11.53	I
		Unauthorized Overrun			
		Sales Commodity: Standard Minimum	Dekatherms	\$25.00	
		Distribution Charge Commodity Charge	Dekatherms		I
		Upstream Pipeline Charge	Dekatherms	\$0.69	

Advice Letter		
Number		Issue Date
	President	
Decision	Effective	e
Number	Date	

CO	PI	IC	No.	1

Second Amended	Sheet No	10
Cancels First Amended	Sheet No	10

		NATURAL GAS RATE			
		CRIPPLE CREEK DIVI			
Rate <u>Schedule</u>	Sheet No.	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rate</u>	
RG-C	14-15	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge	Therms Therms Therms	\$10.00 \$0.410 \$1.139 \$0.146	I
CG-C	18-19	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge	Therms Therms Therms	\$20.00 \$0.410 \$1.139 \$0.146	I

Advice Letter			
Number			Issue Date
	President		
Decision		Effective	
Number		Date _	

CO	Pι	IC	No.	1

	Second Amended	Sheet No	11
Cancels	First Amended	Sheet No	11

		NATURAL GAS RATES	3		İ
		RATE SCHEDULE SUMMATION	N SHEET		
		CRIPPLE CREEK DIVISION -	· Cont'd		
Rate	Sheet	Type of	Billing	Base	
	le No.	Charge	Units	Rate	
TF-C	22-23	Service and Facility		\$150.00	1
TF	24-32	Reservation Charge	Dekatherms	•	1
	2.32	Transportation Commodity:	D C / I W C / I C Z K / I	<b>423.00</b>	
		Standard	Dekatherms	\$2.94	
		Minimum	Dekatherms		
		Authorized Overrun	Dekatherms		
		Unauthorized Overrun		•	
		Transportation Commodity:			
		Standard	Dekatherms	\$25.00	
		Minimum	Dekatherms	\$2.94	
		Firm Supply Reservation	Dekatherms	\$5.96	
		Backup Supply			
		Distribution Charge	Dekatherms	\$4.10	1
		Commodity Charge	Dekatherms		I
		Upstream Pipeline Charge	Dekatherms	\$1.46	I
		Authorized Overrun			1
		Distribution Charge	Dekatherms		1
		Commodity Charge	Dekatherms	,	I
		Upstream Pipeline Charge	Dekatherms	\$1.46	I
		Unauthorized Overrun			
		Sales Commodity:			
		Standard	Dekatherms	\$25.00	
		Minimum	Devachering	\$25.00	
		Distribution Charge	Dekatherms	\$4.10	
		Commodity Charge	Dekatherms	•	I
		Upstream Pipeline Charge			Ī
		opporoum reporting emerge	Denachermo	ŲI.10	
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Advice Letter Number			Issue Date
	President		
Decision		Effective	
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Littleton, CO 80127

CO PUC No.	<u> </u>
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	Second Amended	Sheet No.	12
Cancels	First Amended	Sheet No.	12

RATE SCHEDULE SUMMATION SHEET CRIPPLE CREEK DIVISION - Cont'd  Rate Sheet Type of Charge Units Rate T1-C 42-43 Service and Facility \$300.00 T1 44-49 Transportation Commodity: Standard Minimum Dekatherms \$2.94 Minimum Disable Dekatherms \$2.94  Minimum Dekatherms \$2.94  Minimum Dekatherms \$2.94  Minimum Dekatherms \$2.94  Dekatherms \$3.14  Dekatherms \$3.10  Dekatherms \$1.39  I Unauthorized Overrun Sales Commodity: Standard Minimum Distribution Charge Commodity Charge Commodity Charge Dekatherms \$1.46  Unauthorized Overrun Sales Commodity: Standard Dekatherms \$1.139  Upstream Pipeline Charge Dekatherms \$1.39  Upstream Pipeline Charge Dekatherms \$1.39  I Upstream Pipeline Charge Dekatherms \$1.46						
Rate Sheet Type of Charge Units Rate  TI-C 42-43 Service and Facility \$300.00  TI 44-49 Transportation Commodity: Standard Dekatherms \$2.94 Minimum Dekatherms \$2.94 Unauthorized Overrun Transportation Commodity: Standard Dekatherms \$2.94 Unauthorized Overrun Transportation Commodity: Standard Dekatherms \$2.94 On Peak Demand Dekatherms \$2.94 On Peak Demand Dekatherms \$5.96 Backup Supply Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39 I Unauthorized Overrun Sales Commodity: Standard Dekatherms \$1.46 I Unauthorized Overrun Sales Commodity: Standard Dekatherms \$25.00 Minimum Distribution Charge Dekatherms \$11.39 I Dekatherms \$11.39 I Dekatherms \$25.00 Dekatherms \$11.39 I Dekatherms \$25.00 Dekatherms \$11.39 I Dekatherms \$4.10 Dekatherms \$						
Schedule No. Charge Units Rate  TI-C 42-43 Service and Facility \$300.00  TI 44-49 Transportation Commodity:     Standard Dekatherms \$2.94     Minimum Dekatherms \$2.94     Unauthorized Overrun     Transportation Commodity:     Standard Dekatherms \$2.94     Unauthorized Overrun     Transportation Commodity:     Standard Dekatherms \$2.94     On Peak Demand Dekatherms \$2.94     On Peak Demand Dekatherms \$5.96     Backup Supply     Distribution Charge Dekatherms \$4.10     Commodity Charge Dekatherms \$11.39     Unauthorized Overrun     Sales Commodity:     Standard Dekatherms \$25.00     Minimum     Distribution Charge Dekatherms \$4.10     Unauthorized Overrun     Sales Commodity:     Standard Dekatherms \$25.00     Minimum     Distribution Charge Dekatherms \$4.10     Commodity Charge Dekatherms \$4.10     Commodity Charge Dekatherms \$4.10     Commodity Charge Dekatherms \$4.10						
TI-C 42-43 Service and Facility \$300.00  TI 44-49 Transportation Commodity:     Standard Dekatherms \$2.94     Minimum Dekatherms \$2.94     Unauthorized Overrun Dekatherms \$2.94     Unauthorized Overrun Dekatherms \$2.94     Unauthorized Overrun Dekatherms \$2.94     On Peak Demand Dekatherms \$2.94     On Peak Demand Dekatherms \$2.94     On Peak Demand Dekatherms \$5.96     Backup Supply Distribution Charge Dekatherms \$4.10     Commodity Charge Dekatherms \$11.39     Upstream Pipeline Charge Dekatherms \$1.46  Unauthorized Overrun Sales Commodity:     Standard Dekatherms \$2.00     Minimum Distribution Charge Dekatherms \$4.10     Commodity Charge Dekatherms \$4.10     Commodity Charge Dekatherms \$4.10     Commodity Charge Dekatherms \$4.10     Commodity Charge Dekatherms \$11.39	Rate	Sheet	Type of	Billing	Base	
TI 44-49 Transportation Commodity:     Standard	<u>Schedule</u>	No.			<u>Rate</u>	
Standard Dekatherms \$2.94 Minimum Dekatherms \$0.50 Authorized Overrun Dekatherms \$2.94 Unauthorized Overrun Transportation Commodity: Standard Dekatherms \$25.00 Minimum Dekatherms \$2.94 On Peak Demand Dekatherms \$5.96 Backup Supply Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39 Upstream Pipeline Charge Dekatherms \$1.46  Unauthorized Overrun Sales Commodity: Standard Dekatherms \$25.00 Minimum Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$4.10 Dekatherms \$25.00 Minimum Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$4.10				as va	\$300.00	
Authorized Overrun Unauthorized Overrun Transportation Commodity: Standard Minimum Dekatherms \$25.00 Minimum Dekatherms \$2.94 On Peak Demand Backup Supply Distribution Charge Commodity Charge Dekatherms \$4.10 Dekatherms \$11.39 I Unauthorized Overrun Sales Commodity: Standard Minimum Distribution Charge Dekatherms \$2.94 Dekatherms \$2.94 Dekatherms \$1.39 I Dekatherms \$4.10 Dekatherms \$1.39 I Dekatherms \$2.00 Dekatherms \$4.10	11	44-49		Dekatherms	\$2.94	
Unauthorized Overrun Transportation Commodity: Standard Minimum Dekatherms \$25.00 Minimum Dekatherms \$2.94 On Peak Demand Dekatherms \$5.96 Backup Supply Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39 I Upstream Pipeline Charge Dekatherms \$1.46 I  Unauthorized Overrun Sales Commodity: Standard Minimum Distribution Charge Dekatherms \$25.00 Minimum Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$4.10 Dekatherms \$4.10						
Transportation Commodity:  Standard  Minimum  Dekatherms \$25.00  Minimum  Dekatherms \$2.94  On Peak Demand  Dekatherms \$5.96  Backup Supply  Distribution Charge  Dekatherms \$4.10  Commodity Charge  Dekatherms \$11.39  I Upstream Pipeline Charge  Dekatherms \$1.46  I  Unauthorized Overrun  Sales Commodity:  Standard  Dekatherms \$25.00  Minimum  Distribution Charge  Dekatherms \$4.10  Commodity Charge  Dekatherms \$4.10  Dekatherms \$4.10				Dekatherms	\$2.94	
Standard Dekatherms \$25.00 Minimum Dekatherms \$2.94 On Peak Demand Dekatherms \$5.96 Backup Supply Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39 Upstream Pipeline Charge Dekatherms \$1.46  Unauthorized Overrun Sales Commodity: Standard Dekatherms \$25.00 Minimum Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39 I						
Minimum Dekatherms \$2.94 On Peak Demand Dekatherms \$5.96 Backup Supply Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39 Upstream Pipeline Charge Dekatherms \$1.46  Unauthorized Overrun Sales Commodity: Standard Dekatherms \$2.94 Dekatherms \$4.10 Dekatherms \$1.39 I Dekatherms \$2.94 Dekatherms \$4.10 Dekatherms \$1.39 I				Dekathermo	\$25 00	
On Peak Demand Dekatherms \$5.96  Backup Supply Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39 Upstream Pipeline Charge Dekatherms \$1.46  Unauthorized Overrun Sales Commodity: Standard Dekatherms \$25.00 Minimum Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39  I						
Backup Supply Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39 Upstream Pipeline Charge Dekatherms \$1.46  Unauthorized Overrun Sales Commodity: Standard Dekatherms \$25.00 Minimum Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39  I						
Commodity Charge Dekatherms \$11.39 I Upstream Pipeline Charge Dekatherms \$1.46 I  Unauthorized Overrun Sales Commodity: Standard Dekatherms \$25.00 Minimum Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39 I			Backup Supply		,	
Upstream Pipeline Charge Dekatherms \$1.46 I  Unauthorized Overrun Sales Commodity: Standard Dekatherms \$25.00 Minimum Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39 I			Distribution Charge			
Unauthorized Overrun Sales Commodity: Standard Dekatherms \$25.00 Minimum Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39			Commodity Charge			
Sales Commodity: Standard Dekatherms \$25.00 Minimum Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39			Upstream Pipeline Charge	Dekatherms	\$1.46	I
Sales Commodity: Standard Dekatherms \$25.00 Minimum Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39			Unauthorized Overrun			
Standard Dekatherms \$25.00 Minimum Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39						
Distribution Charge Dekatherms \$4.10 Commodity Charge Dekatherms \$11.39				Dekatherms	\$25.00	
Commodity Charge Dekatherms \$11.39						
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Upstream Pipeline Charge Dekatherms \$1.46						1 1
			Upstream Pipeline Charge	e Dekatherms	\$1.46	1 1
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Advice Letter	
Number	Issue Date
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Decision	Effective
Number	Date

CO PUC No. 1

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ittleton, CO 80127		
	Second Amended	Sheet No. 14
Cancels	First Amended	Sheet No14

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NATURAL GAS RATES	
RESIDENTIAL GAS SERVICE	
SCHEDULE RG-B	
APPLICABILITY Applicable within the Bailey Division served by Colorado Natural Gas, as described on Sheet Nos. 5-6, to Residential service.	
MONTHLY RATE  Service and Facility Charge, per customer\$10.00 Distribution Charge, all gas used per therm\$0.440 Commodity Charge, all gas used per therm\$1.153 Upstream Pipeline Charge, all gas used per therm\$0.069	I
MONTHLY MINIMUM\$10.00	
GAS RATE ADJUSTMENT This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	
GAS COST ADJUSTMENT This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.	
PAYMENT Bills for gas service are due and payable within ten days from date of bill.	
CONTRACT PERIOD  All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	
RULES AND REGULATIONS  Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.	
lvice Letter	

	Issue Date
President	
Effective	
Date	
	Effective

PO Box 270868

Littleton, CO 80127

CO	<b>PUC</b>	No.	1

	Second Amended Cancels First Amended	Sheet No. 16 Sheet No. 16
	NATURAL GAS RATES	
R	ESIDENTIAL GAS SERVICE	
	SCHEDULE RG-C	
	ipple Creek Division served by scribed on Sheet Nos. 5-6, to	
Distribution Charge, all Commodity Charge, all gas	rge, per customer  gas used per therm  s used per therm  , all gas used per therm	\$0.410 \$1.139
MONTHLY MINIMUM		\$10.00
GAS RATE ADJUSTMENT  This rate schedule is Adjustments commencing on Sh	subject to the Gas Rate neet No. 60.	
GAS COST ADJUSTMENT  This rate schedule is Adjustment commencing on She	subject to the Gas Cost eet No. 70.	
PAYMENT Bills for gas service are days from date of bill.	e due and payable within ten	
minimum period of thirty	s schedule shall be for a days and thereafter until no longer required, on three	
RULES AND REGULATIONS  Service supplied under the is subject to the terms and set forth in the Company's R	conditions ules and	
Regulations on file with The Utilities Commission of the Colorado.		
Advice Letter Number	Issue	Date
	President	* Martin
Decision Number	Effective Date	

Second AmendedSheet No.18Cancels First AmendedSheet No.18

### COLORADO NATURAL GAS, INC.

CO	PUC	No.	1
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NATURAL GAS RATES	
COMMERCIAL GAS SERVICE	
SCHEDULE CG-B	
APPLICABILITY Applicable within the Bailey Division served by Colorado Natural Gas, as described on Sheet Nos. 5-6, to Commercial service.	
MONTHLY RATE  Service and Facility Charge, per customer\$20.00  Distribution Charge, all gas used per therm\$0.440  Commodity Charge, all gas used per therm\$1.153  Upstream Pipeline Charge, all gas used per therm\$0.069	I
<u>MONTHLY MINIMUM</u> \$20.00	
GAS RATE ADJUSTMENT  This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	
GAS COST ADJUSTMENT  This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.	
PAYMENT AND LATE PAYMENT CHARGE  Bills for gas service are due and payable within ten days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
CONTRACT PERIOD  All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	
	-
Advice Letter	
Number Issue Date President	
Decision         Effective           Number         Date	

PO Box 270868 Littleton, CO 80127

CO PUC	No.	1

Second Amended Sheet No. 20

Cancels <u>First Amended</u> Sheet No. 20	
NATURAL GAS RATES	
COMMERCIAL GAS SERVICE	
SCHEDULE CG-C	
APPLICABILITY  Applicable within the Cripple Creek Division served by Colorado Natural Gas, as described on Sheet Nos. 5-6, to Commercial service.	
J	I
MONTHLY MINIMUM\$20.00	
GAS RATE ADJUSTMENT  This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	
GAS COST ADJUSTMENT  This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.	
PAYMENT AND LATE PAYMENT CHARGE  Bills for gas service are due and payable within ten days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
CONTRACT PERIOD  All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	
Advice Letter	
Number Issue Date	
President Decision Effective	
Number Date	

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CO PUC No.	1

tleton, CO 80127		
	Second Amended	Sheet No23
Cancel	s First Amended	Sheet No23

Precident	-
Advice Letter Number Issue Date	
Distribution Charge, all gas used per dekatherm\$4.40 Commodity Charge, all gas used per dekatherm\$11.53 Upstream Pipeline Charge, all gas used per dekatherm\$0.69	I
Unauthorized Overrun Penalty Charge Standard Rate, per dekatherm	
Commodity Charge, all gas used per dekatherm\$11.53 Upstream Pipeline Charge, all gas used per dekatherm\$0.69	I
Upstream Pipeline Charge, all gas used per dekatherm\$0.69 Authorized Overrun Sales Charge, Distribution Charge, all gas used per dekatherm\$4.40	Ī
Backup Supply Sales Charge, Distribution Charge, all gas used per dekatherm\$4.40 Commodity Charge, all gas used per dekatherm\$11.53	I
BACKUP SUPPLY SALES SERVICE CHARGES Firm Supply Reservation Charge\$5.96	
Unauthorized Overrun Transportation Charge Standard Rate, per dekatherm	
MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES - Cont'd	
Schedule TF-B Cont'd	
FIRM GAS TRANSPORTATION SERVICE	
NATURAL GAS RATES	

Advice Letter		
Number		Issue Date
	President	
Decision	Effective	
Number	Date _	

CO	<b>PUC</b>	No.	1

	Second Amended	Sheet No.	26
Cancels	First Amended	Sheet No.	26

	NATURAL GAS RATES	
	FIRM GAS TRANSPORTATION SERVICE	
	Schedule TF-C Cont'd	
,	E - FIRM GAS TRANSPORTATION SERVICE CHARGES -	
	orized Overrun Transportation Charge Standard Rate, per dekatherm\$25.00 Minimum Rate, per dekatherm\$2.94	
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Advice Letter		
Number	President Issue Date	
Decision	Effective	
Number	Date	

PO Box 270868 Littleton, CO 80127

CO PUC	No.	1

Second Amended Sheet No. 41

Cancels <u>First Amended</u> Sheet No.	41
NATURAL GAS RATES	
INTERRUPTIBLE GAS TRANSPORTATION SERVICE	
Schedule TI-B Cont'd	
BACKUP SUPPLY SALES SERVICE CHARGES	
On Peak Demand Charge, per dekatherm\$5.96 Backup Supply Sales Charge,	
Distribution Charge, all gas used per dekatherm\$4.40 Commodity Charge, all gas used per dekatherm\$11.53 Upstream Pipeline Charge, all gas used per dekatherm\$0.69	I
Unauthorized Overrun Sales Charge	
Standard Rate, per dekatherm	
Distribution Charge, all gas used per dekatherm\$4.40 Commodity Charge, all gas used per dekatherm\$11.53 Upstream Pipeline Charge, all gas used per dekatherm\$0.69	I
MONTHLY MINIMUM CHARGES  The Monthly Minimum shall be the sum of a) the Service and Facility Charge(s), b) the On-Peak Demand Charge (if applicable). In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.  GAS RATE ADJUSTMENT  This rate schedule is subject to the Gas Rate Adjustments	
commencing on Sheet No. 60.	
GAS COST ADJUSTMENT  The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment	
commencing on Sheet No. 70.	
Advice Letter	
Number Issue Date	Herotofisia
President Decision Effective	
Number Date	

CO PUC No.	1
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	Second Amended	Sheet No	o. 43
Cancels	First Amended	Sheet No	o. <u>43</u>

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NATURAL GAS RATES	
INTERRUPTIBLE GAS TRANSPORTATION SERVICE	
Schedule TI-C Cont'd	
BACKUP SUPPLY SALES SERVICE CHARGES  Firm Supply Reservation Charge	I
MONTHLY MINIMUM CHARGES  The Monthly Minimum shall be the sum of a) the Service and Facility Charge(s), b) the On-Peak Demand Charge (if applicable). In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.	
GAS RATE ADJUSTMENT  This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	
GAS COST ADJUSTMENT  The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 70.	

Advice Letter		
Number		Issue Date
	President	
Decision	Effective	
Number	Date	