

COLORADO NATURAL GAS INC.
 111 Mt. Evans Blvd
 Pine, CO 80470

CO PUC No. 1

Thirteenth Amended Sheet No. 75
 Cancels Twelfth Amended Sheet No. 75

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing Units	Type of Charge	Current Gas Cost	Base Gas Cost	Deferred Gas Cost	Gas Cost Adjustment
RG-B	13	Therms	Commodity	\$1.1845	\$0.2370	\$0.0373	\$0.9848
RG-C	14	Therms	Commodity	\$1.2619	\$0.2750	\$0.0234	\$1.0103
RG-CC&R	14A	Therms	Commodity	\$0.4087	\$0.4087	\$0.0000	\$0.0000
CG-B	16	Therms	Commodity	\$1.1845	\$0.2370	\$0.0373	\$0.9848
CG-C	17	Therms	Commodity	\$1.2619	\$0.2750	\$0.0234	\$1.0103
CG-CC&R	17A	Therms	Commodity	\$0.4087	\$0.4087	\$0.0000	\$0.0000
TF-B	20-21	Dekatherms	Transportation	\$3.100	\$3.100	\$0.000	\$0.000
		Dekatherms	Supply	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$11.845	\$2.370	\$0.373	\$9.848
TF-C	22-23	Dekatherms	Transportation	\$2.940	\$2.940	\$0.000	\$0.000
		Dekatherms	Supply	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$12.619	\$2.750	\$0.234	\$10.103
TF-CC&R	27A-B	Dekatherms	Transportation	\$3.105	\$3.015	\$0.000	\$0.000
		Dekatherms	Supply	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$4.087	\$4.087	\$0.000	\$0.000
TI-B	40-41	Dekatherms	Transportation	\$3.100	\$3.100	\$0.000	\$0.000
		Dekatherms	On-Peak Demand	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$11.845	\$2.370	\$0.373	\$9.848
TI-C	42-43	Dekatherms	Transportation	\$2.940	\$2.940	\$0.000	\$0.000
		Dekatherms	On-Peak Demand	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$12.619	\$2.750	\$0.234	\$10.103
TI-CC&R	43A-B	Dekatherms	Transportation	\$3.105	\$3.015	\$0.000	\$0.000
		Dekatherms	On-Peak Demand	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$4.087	\$4.087	\$0.000	\$0.000

Advice Letter Number _____

Vice President _____

Issue Date _____

Decision
Number _____Effective
Date _____

COLORADO NATURAL GAS INC.111 Mt. Evans Blvd
Ft. Collins, CO 80470CO PUC No. 1

	<u>Eighth Amended</u>	Sheet No. <u>9A</u>
Cancels	<u>Seventh Amended</u>	Sheet No. <u>9A</u>

NATURAL GAS BILLING FORMAT
SUMMARY SHEET
BAILEY DIVISION

Customers within the Company's Bailey Division will receive monthly bills which reflect the following format:

Residential Customers:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$10.00
Distribution Charge	Therms	\$0.4400
Commodity Charge	Therms	\$1.1526
Upstream Pipeline Charge	Therms	\$0.0691

Commercial Customers:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$20.00
Distribution Charge	Therms	\$0.4400
Commodity Charge	Therms	\$1.1526
Upstream Pipeline Charge	Therms	\$0.0691

Transportation Backup Fuel Supply and Unauthorized Oerrun Sales Minimum:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Distribution Charge	Therms	\$0.4400
Commodity Charge	Therms	\$1.1526
Upstream Pipeline Charge	Therms	\$0.0691
Unauthorized Oerrun Sales Standard	Therms	\$25.00

The Commodity Charge and Upstream Pipeline Charge will change from time to time based on the Company's Gas Cost Adjustment Filings.

Advice Letter Number _____

Vice President

Issue Date _____

Decision
Number _____Effective
Date _____

COLORADO NATURAL GAS INC.

111 Mt. Evans Blvd

Pine, CO 80470

CO PUC No. 1

Tenth Amended Sheet No. 12A
 Canceled Ninth Amended Sheet No. 12A

NATURAL GAS BILLING FORMAT
 SUMMARY SHEET
 CRIPPLE CREEK DIVISION

Customers within the Company's Cripple Creek Division will receive monthly bills which reflect the following format:

Residential Customers:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$10.00
Distribution Charge	Therms	\$0.4100
Commodity Charge	Therms	\$1.1392
Upstream Pipeline Charge	Therms	\$0.1461

Commercial Customers:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$20.00
Distribution Charge	Therms	\$0.4100
Commodity Charge	Therms	\$1.1392
Upstream Pipeline Charge	Therms	\$0.1461

Transportation Backup Fuel Supply and Unauthorized Oerrun Sales Minimum:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Distribution Charge	Therms	\$0.4100
Commodity Charge	Therms	\$1.1392
Upstream Pipeline Charge	Therms	\$0.1461
Unauthorized Oerrun Sales Standard	Therms	\$25.00

The Commodity Charge and Upstream Pipeline Charge will change from time to time based on the Company's Gas Cost Adjustment Filings.

Advice Letter Number _____

Vice President _____

Issue Date _____

Decision
Number _____Effective
Date _____

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Second Amended Sheet No. 7
 Cancels First Amended Sheet No. 7

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET
 BAILEY DIVISION

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate
RG-B	12-13	Service and Facility	---	\$10.00
		Distribution Charge	Therms	\$0.440
		Commodity Charge	Therms	\$1.153
		Upstream Pipeline Charge	Therms	\$0.069
CG-B	16-17	Service and Facility	---	\$20.00
		Distribution Charge	Therms	\$0.440
		Commodity Charge	Therms	\$1.153
		Upstream Pipeline Charge	Therms	\$0.069

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Advice Letter

Number _____ Issue Date _____

President

Decision

Number _____ Effective Date _____

COLORADO NATURAL GAS, INC.

CO PUC No. 1

PO Box 270868

Littleton, CO 80127

Second Amended Sheet No. 8
 Cancels First Amended Sheet No. 8

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET
 BAILEY DIVISION - Cont'd

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate
TF-B	20-21	Service and Facility	---	\$150.00
TF	24-32	Reservation Charge	Dekatherms	\$29.00
		Transportation Distribution:		
		Standard	Dekatherms	\$3.10
		Minimum	Dekatherms	\$0.50
		Authorized Overrun	Dekatherms	\$3.10
		Unauthorized Overrun		
		Transportation Commodity:		
		Standard	Dekatherms	\$25.00
		Minimum	Dekatherms	\$3.10
		Firm Supply Reservation	Dekatherms	\$5.96
		Backup Supply		
		Distribution Charge	Dekatherms	\$4.40
		Commodity Charge	Dekatherms	\$11.53
		Upstream Pipeline Charge	Dekatherms	\$0.69
		Authorized Overrun		
		Distribution Charge	Dekatherms	\$4.40
		Commodity Charge	Dekatherms	\$11.53
		Upstream Pipeline Charge	Dekatherms	\$0.69
		Unauthorized Overrun		
		Sales Commodity:		
		Standard	Dekatherms	\$25.00
		Minimum		
		Distribution Charge	Dekatherms	\$4.40
		Commodity Charge	Dekatherms	\$11.53
		Upstream Pipeline Charge	Dekatherms	\$0.69

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Advice Letter

Number _____

President

Issue Date _____

Decision

Number _____

Effective

Date _____

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Second Amended _____ Sheet No. 9
 Cancels First Amended _____ Sheet No. 9

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET
 BAILEY DIVISION - Cont'd

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate
TI-B	40-41	Service and Facility	---	\$300.00
TI	44-49	Transportation Commodity:		
		Standard	Dekatherms	\$3.10
		Minimum	Dekatherms	\$0.50
		Authorized Overrun	Dekatherms	\$3.10
		Unauthorized Overrun		
		Transportation Commodity:		
		Standard	Dekatherms	\$25.00
		Minimum	Dekatherms	\$3.10
		On Peak Demand	Dekatherms	\$5.96
		Backup Supply		
		Distribution Charge	Dekatherms	\$4.40
		Commodity Charge	Dekatherms	\$11.53
		Upstream Pipeline Charge	Dekatherms	\$0.69
		Unauthorized Overrun		
		Sales Commodity:		
		Standard	Dekatherms	\$25.00
		Minimum		
		Distribution Charge	Dekatherms	\$4.40
		Commodity Charge	Dekatherms	\$11.53
		Upstream Pipeline Charge	Dekatherms	\$0.69

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Advice Letter

Number _____ Issue Date _____

President

Decision

Number _____ Effective Date _____

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1__

Second Amended _____ Sheet No. 10
 Cancels First Amended _____ Sheet No. 10

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET
 CRIPPLE CREEK DIVISION

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate
RG-C	14-15	Service and Facility	---	\$10.00
		Distribution Charge	Therms	\$0.410
		Commodity Charge	Therms	\$1.139
		Upstream Pipeline Charge	Therms	\$0.146
CG-C	18-19	Service and Facility	---	\$20.00
		Distribution Charge	Therms	\$0.410
		Commodity Charge	Therms	\$1.139
		Upstream Pipeline Charge	Therms	\$0.146

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Advice Letter

Number _____ Issue Date _____

President

Decision

Number _____

Effective

Date _____

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Second Amended _____ Sheet No. 11
 Cancels First Amended _____ Sheet No. 11

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET CRIPPLE CREEK DIVISION - Cont'd				
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate
TF-C	22-23	Service and Facility	---	\$150.00
TF	24-32	Reservation Charge	Dekatherms	\$29.00
		Transportation Commodity:		
		Standard	Dekatherms	\$2.94
		Minimum	Dekatherms	\$0.50
		Authorized Overrun	Dekatherms	\$2.94
		Unauthorized Overrun		
		Transportation Commodity:		
		Standard	Dekatherms	\$25.00
		Minimum	Dekatherms	\$2.94
		Firm Supply Reservation	Dekatherms	\$5.96
		Backup Supply		
		Distribution Charge	Dekatherms	\$4.10
		Commodity Charge	Dekatherms	\$11.39
		Upstream Pipeline Charge	Dekatherms	\$1.46
		Authorized Overrun		
		Distribution Charge	Dekatherms	\$4.10
		Commodity Charge	Dekatherms	\$11.39
		Upstream Pipeline Charge	Dekatherms	\$1.46
		Unauthorized Overrun		
		Sales Commodity:		
		Standard	Dekatherms	\$25.00
		Minimum		
		Distribution Charge	Dekatherms	\$4.10
		Commodity Charge	Dekatherms	\$11.39
		Upstream Pipeline Charge	Dekatherms	\$1.46

Advice Letter

Number _____ Issue Date _____

President

Decision

Number _____

Effective

Date _____

Advice Letter
 Number _____ President _____ Issue Date _____

Decision
 Number _____ Effective
 Date _____

COLORADO NATURAL GAS, INC.

PO Box 270868
 Littleton, CO 80127

CO PUC No. 1

Second Amended _____ Sheet No. 14
 Cancels First Amended _____ Sheet No. 14

NATURAL GAS RATES
 RESIDENTIAL GAS SERVICE
 SCHEDULE RG-B

APPLICABILITY

Applicable within the Bailey Division served by Colorado Natural Gas, as described on Sheet Nos. 5-6, to Residential service.

MONTHLY RATE

Service and Facility Charge, per customer.....	\$10.00	
Distribution Charge, all gas used per therm.....	\$0.440	
Commodity Charge, all gas used per therm.....	\$1.153	I
Upstream Pipeline Charge, all gas used per therm	\$0.069	I

MONTHLY MINIMUM.....\$10.00

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

PAYMENT

Bills for gas service are due and payable within ten days from date of bill.

CONTRACT PERIOD

All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.

Advice Letter

Number _____ Issue Date _____

President

Decision

Number _____ Effective Date _____

COLORADO NATURAL GAS, INC.CO PUC No. 1

PO Box 270868

Littleton, CO 80127

Second Amended _____ Sheet No. 16
 Cancels First Amended _____ Sheet No. 16

NATURAL GAS RATES

RESIDENTIAL GAS SERVICE

SCHEDULE RG-C

APPLICABILITY

Applicable within the Cripple Creek Division served by Colorado Natural Gas, as described on Sheet Nos. 5-6, to Residential service.

MONTHLY RATE

Service and Facility Charge, per customer.....	\$10.00	I I
Distribution Charge, all gas used per therm.....	\$0.410	
Commodity Charge, all gas used per therm.....	\$1.139	
Upstream Pipeline Charge, all gas used per therm	\$0.146	

MONTHLY MINIMUM.....\$10.00

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

PAYMENT

Bills for gas service are due and payable within ten days from date of bill.

CONTRACT PERIOD

All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.

Advice Letter

Number _____ Issue Date _____

President

Decision

Effective

Number _____ Date _____

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Second Amended Sheet No. 18
 Cancels First Amended Sheet No. 18

NATURAL GAS RATES**COMMERCIAL GAS SERVICE****SCHEDULE CG-B****APPLICABILITY**

Applicable within the Bailey Division served by Colorado Natural Gas, as described on Sheet Nos. 5-6, to Commercial service.

MONTHLY RATE

Service and Facility Charge, per customer.....	\$20.00	
Distribution Charge, all gas used per therm.....	\$0.440	
Commodity Charge, all gas used per therm.....	\$1.153	I
Upstream Pipeline Charge, all gas used per therm	\$0.069	I

MONTHLY MINIMUM.....\$20.00

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

PAYMENT AND LATE PAYMENT CHARGE

Bills for gas service are due and payable within ten days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.

CONTRACT PERIOD

All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

Advice Letter

Number _____ Issue Date _____

President

Decision

Effective

Number _____ Date _____

Number _____ Date _____

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Second Amended Sheet No. 26
 Cancels First Amended Sheet No. 26

NATURAL GAS RATES

FIRM GAS TRANSPORTATION SERVICE

Schedule TF-C Cont'd

MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES -

Cont'd

Unauthorized Overrun Transportation Charge
 Standard Rate, per dekatherm.....\$25.00
 Minimum Rate, per dekatherm.....\$2.94

BACKUP SUPPLY SALES SERVICE CHARGES

Firm Supply Reservation Charge.....\$5.96
 Backup Supply Sales Charge,
 Distribution Charge, all gas used per dekatherm.....\$4.10
 Commodity Charge, all gas used per dekatherm.....\$11.39
 Upstream Pipeline Charge, all gas used per dekatherm.....\$1.46

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Authorized Overrun Sales Charge,
 Distribution Charge, all gas used per dekatherm.....\$4.10
 Commodity Charge, all gas used per dekatherm.....\$11.39
 Upstream Pipeline Charge, all gas used per dekatherm.....\$1.46

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Unauthorized Overrun Penalty Charge
 Standard Rate, per dekatherm.....\$25.00
 Minimum Rate,
 Distribution Charge, all gas used per dekatherm.....\$4.10
 Commodity Charge, all gas used per dekatherm.....\$11.39
 Upstream Pipeline Charge, all gas used per dekatherm.\$1.46

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Advice Letter

Number Issue Date

President

Decision

Effective

Number Date

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Second Amended _____ Sheet No. 41
 Cancels First Amended _____ Sheet No. 41

NATURAL GAS RATES**INTERRUPTIBLE GAS TRANSPORTATION SERVICE****Schedule TI-B Cont'd****BACKUP SUPPLY SALES SERVICE CHARGES**

On Peak Demand Charge, per dekatherm.....\$5.96
 Backup Supply Sales Charge,
 Distribution Charge, all gas used per dekatherm.....\$4.40
 Commodity Charge, all gas used per dekatherm.....\$11.53
 Upstream Pipeline Charge, all gas used per dekatherm.....\$0.69

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I**Unauthorized Overrun Sales Charge**

Standard Rate, per dekatherm..... \$25.00
 Minimum Rate,
 Distribution Charge, all gas used per dekatherm.....\$4.40
 Commodity Charge, all gas used per dekatherm.....\$11.53
 Upstream Pipeline Charge, all gas used per dekatherm....\$0.69

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I**MONTHLY MINIMUM CHARGES**

The Monthly Minimum shall be the sum of a) the Service and Facility Charge(s), b) the On-Peak Demand Charge (if applicable). In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 70.

Advice Letter

Number _____

Issue Date _____

President

Decision

Number _____

Effective

Date _____

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Second Amended Sheet No. 43
 Cancels First Amended Sheet No. 43

NATURAL GAS RATES

INTERRUPTIBLE GAS TRANSPORTATION SERVICE

Schedule TI-C Cont'd

BACKUP SUPPLY SALES SERVICE CHARGES

Firm Supply Reservation Charge.....\$5.96

Backup Supply Sales Charge,

Distribution Charge, all gas used per dekatherm.....\$4.10

Commodity Charge, all gas used per dekatherm.....\$11.39

Upstream Pipeline Charge, all gas used per dekatherm.....\$1.46

Unauthorized Overrun Penalty Charge

Standard Rate, per dekatherm..... \$25.00

Minimum Rate,

Distribution Charge, all gas used per dekatherm.....\$4.10

Commodity Charge, all gas used per dekatherm.....\$11.39

Upstream Pipeline Charge, all gas used per dekatherm....\$1.46

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IMONTHLY MINIMUM CHARGES

The Monthly Minimum shall be the sum of a) the Service and Facility Charge(s), b) the On-Peak Demand Charge (if applicable). In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 70.

Advice Letter

Number _____

President

Issue Date _____

Decision

Number _____

Effective

Date _____