Appendix A

Colo. PUC No. 2 Fifteenth Revised Sheet No. 8 Cancels Fourteenth Revised Sheet No. 8

Rocky Mountain Natural Gas Company

					1
		RATE SCHED	ULE GRS-1		aren maximal
Type of Charge	Tariff Rate \$	Gas Cost <u>Current</u> * \$	Adjustment <u>Cumulative</u> ** \$	Rate After <u>Adjustment</u> \$	my description
Demand Charge					eres Anteses en establishes en estab
Per Mcf of Contract Demand per Month	5.8846			5.8846	***************************************
Litigated Settlement Special Rate Surcharge ("LSSRS") 4/					
Per Mcf delivered per Monthly Billing Period	0.2699			0.2699	A MATERIAL TO THE PARTY OF THE
Commodity Charge					
Per Mcf delivered per Monthly Billing Period	4.1595	3.7993	8.6624	12.8219	For the
Authorized Overruns					
Per Mcf delivered per Monthly Billing Period	2.0357 3/				de entre en
Unauthorized Overruns					
Per Mcf in excess of Tolerance delivered per Monthly Billing Period	6.0000 3/				
Base Gas Cost and Adjustments					20-4
Base Gas Cost	2.4637	4.4403	8.8430	11.3067	***
Gas Cost Recovery Adjustment	****	(0.6410)	(0.1806)	(0.1806)	
Total	2.4637	<u>3.7993</u>	<u>8.6624</u>	11.1261	-
Notes:					***************************************
1/ The current GCA is the rate c	hange from the l	ast GCA filing.	F		
2/ The cumulative GCA is the ra	ate change from t	the stated Tariff rat	e.		Aproxilizated communicatives
3/ Plus the highest spot gas price to Colorado Interstate Gas Co Questar Pipeline Company, a region, for the Day that the un	ompany, Northwe pplicable to the "	est Pipeline Corpor "Rockies" (Rocky !	ation and		ny mantanàna mandritra — de dia philosophia ben'ny dia philosophia
4/ Pursuant to Section 7A of the	General Terms a	and Conditions of t	his Tariff.		Monthlys III. 12 - A

Advice Letter No. 54

Bentley W. Breland Issuing Officer

e President - Ff

Vice President

Effective Date: November 1, 2005

Issue Date: October 18, 2005

Ĭ

Colo. PUC No. 2 Twelfth Revised Sheet No. 8A Cancels Eleventh Revised Sheet No. 8A

Category Cost Determination

Rate Schedule \$	Commodity Charge 3/ \$	Distribution <u>Charge</u> \$	Upstream Pipeline Charge \$	Total Commodity Charge 1/ \$	LSSRS 3/	Demand Charge 2/ \$
GRS-1	11.0733	1.6958	0.0528	12.8219	0.2699	5,8846

- 1/ per Mcf delivered per Monthly Billing Period
- 2/ per Mcf of Contract Demand per Month
- 3/ Litigated Settlement Special Rate Surcharge (LSSRS) per Mcf delivered per Monthly Billing Period; applied pursuant to Section 7A of the General Terms and Conditions of this Tariff.

THE REAL PROPERTY.