#### PUBLIC SERVICE COMPANY OF COLORADO

JUBIC SERVICE COMPANY OF COLORADO	Sheet No.	50H
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing <u>Units</u>	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	minorama principa de la compressión de
RG	14	Therm	Commodity	\$1.0814	\$(0.0010)	1.0804	I
RGL	15	Therm	Commodity	1.0600	(0.0010)	1.0590	I
CG	16	Therm	Commodity	1.0809	(0.0010)	1.0799	I
CGL	17	Therm	Commodity	1.0600	(0.0010)	1.0590	I
IG	18	DTH DTH	On-Peak Deman Commodity	d 2.8800 10.6000	(0.0100)	2.8800 10.5900	R
TF	30	DTH DTH DTH	Transportatio Supply Commodity	n 0.0570 2.8800 (1)	(0.0100)	0.0570 2.8800 (3)	R R R
TI	31	DTH DTH DTH	Transportatio On-Peak Deman Commodity		(0.0100)	0.0570 2.8800 (3)	R R R

- (1) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill.
- (2) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill, plus the maximum rate for interruptible transportation service under Rate Schedule TI-1 of CIG's then effective FERC gas tariff plus all applicable surcharges.
- (3) The Gas Cost Adjustment for these rates will be established monthly by adding the Current Gas Cost to the Deferred Gas Cost.

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### COLO, PUC No. 6 Gas

#### PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No

# NATURAL GAS RATES RULE 10(f) RATE COMPONENTS

					and the second
Rate	Sheet	Type of	Billing		-
Schedule	No.	Charge	Units	Rate/Charge	
RG	14	Metering & Billing Commodity Costs:	<del>-</del>	\$8.55	Arreston in the second
		Distribution System	Therm	\$0.09278	and the same of th
		Natural Gas cost	Therm	\$1.01300	I
		Interstate Pipeline Cost	Therm	\$0.06740	R
		Total		\$1.17318	I
CG	16	Metering & Billing Commodity Costs:		\$15.38	The same of the sa
		Distribution System	Therm	\$0.08708	
		Natural Gas cost	Therm	\$1.01300	(I
		Interstate Pipeline Cost	Therm	\$0.06990	I
		Total		\$1.16998	I
IG	18	Metering & Billing On-Peak Demand Cost:	~-	\$85.46	
		Distribution System	DTH	\$6.25	
-		Natural Gas cost	DTH	\$0.05	
The state of the s		Interstate Pipeline Cost Total	DTH	\$2.82 \$9.13	R R
To the state of th		Commodity Costs: Distribution System	DTH	\$ 0.4140	
		Natural Gas cost	DTH	\$10.1250	\I
a remandado		Interstate Pipeline Cost	DTH	\$ 0.4650	R
		Total		\$11.0040	I
To the state of th		Unauthorized Overrun Cost For Each Occurrence:	:		Married Annie State of State o
Annual company of the		Distribution System	DTH	\$23.74	And the second
		•		·	Į

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 10(f) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No.	11
Cancels Sheet No.	

P.O. Box 840 Denver, CO 80201-0840

# NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

								1
The Atlanta	Rate	Sheet	Type of	Billing	Base	Adjustments	Gas Cost	i
Į	Schedule	No.	<u>Charge</u>	<u>Units</u>	Rate	(Percent)(1)	<u>Adjustment</u>	-
	RG	14	Service and Facility		<b>49</b> 00	-5.04%	\$	and the second
1	KG	14	Commodity	Therm	,	7 -5.04%	•	I
			Commoditoy	of and the ope of	0.02			-
								1
	RGL	15	One or Two Mantles p	er month	\$5.58	-5.04%		-
			Additional Mantle		2.79	-5.04%		The state of the s
			Commodity	Therm		-5.04%	1.0590	I
								-
	CG	16	Service and Facility		\$16.20			
			Commodity	Therm	0.091	7 -5.04%	1.0799	I
	CGL	17	One or Two Mantles p	er month	<b>45</b> 58	-5.04%		
	CGII	17	Additional Mantle	Cr monch	2.79			
i				Therm	2.13	-5.04%		_
			Commodity	merm		-5.046	1.0230	I
	IG	18	Service and Facility		\$90.00	-5.04%		
			On-Peak Demand Charg		6.58	-5.04%	2.8800	R
	:		Commodity	DTH	0.436	-5.04%	10.5900	I
			Unauthorized Overrun	DTH	25.00	-5.04%	₩ <del>=</del> *	-

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

ADVICE LETTER ISSUE DATE

DECISION VICE PRESIDENT. EFFECTIVE NUMBER DATE November 1, 2005

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#### PUBLIC SERVICE COMPANY OF COLORADO

Sheet No.	11A
Cancels Sheet No.	

P.O. Box 840 Denver, CO 80201-0840

# NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment	And the state of t
TF	30	Service and Facility		\$60.00	-5.04%	\$	
		Firm Capacity Reserve	ation Charge	:			ļ
		Standard	DTH	4.070	) -5.04%		-
		Minimum	DTH	0.940	-5.04%		
		Transportation:					***************************************
		Standard	DTH	0.250	-5.04%	0.057	R
WY THE		Minimum	DTH	0.010	~5.04%	0.057	R
		Authorized Overrun	DTH	0.250	-5.04%	0.057	R
		Unauthorized Overrun	1				Į
		Transportation:					
		Standard	DTH	25.00	-5.04%	0.057	R
		Minimum	DTH	0.250	-5.04%	0.057	R
		Firm Supply Reservat	cion DTH	0.000	-5.04%	2.880	R
		Backup Supply	DTH	0.436	5 -5.04%	(2)	
		Authorized Overrun	DTH	0.436	5 -5.04%	(2)	The same of the sa
		Unauthorized Overrun	1				
		Sales:					
		Standard	DTH	25.00	-5.04%		
		Minimum	DTH	0.436	-5.04%	<del></del>	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

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DECISION NUMBER		VICE PRESIDENT, Policy Development	EFFECTIVE DATE	November 1, 2005

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#### COLO, PUC No. 6 Gas

## PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No.	11B
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Cancels	
Sheet No.	

# NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate	Sheet	Type of	Billing	Base	Adjustments	Gas Cos	
Schedule	No.	Charge	Units	Rate	(Percent) (1)	Adjustr	ment
TI	31	Service and Facility Charge With Phone I	tne	\$240.00	-5,04%	\$	
		Service and Facility	3311G	\$240.00	-5104·0	Ψ	د د د
-		Charge Without Phor	ne Line	\$195.00	-5.04%	\$	
		Transportation:					درده سالت السالية
		Standard	DTH	0.384	-5.04%	0.057	
		Minimum	DTH	0.010	-5.04%	0.057	
		Authorized Overrun					N
		Transportation	1 DTH	0.384	-5.04%	0.057	
		Unauthorized Overrun	L.				
		Transportation:					
		Standard	DTH	25.00	-5.04%	0.057	
		Minimum	DTH	0.384	-5.04%	0.057	
		On-Peak Demand	DTH	6.58	-5.04%	2.880	
		Backup Supply	DTH	0.436	-5.04%	(2)	-
		Unauthorized Overrun	ı				-
		Sales:					
		Standard	DTH	25.00	-5.04%	-	[
		Minimum	DTH	0.436	-5.04%	•••	- [
							1

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
  - (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

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ADVICE LET NUMBER	TTER		ISSUE DATE	
DECISION NUMBER		VICE PRESIDENT, Policy Development	EFFECTIVE DATÉ	November 1, 2005