

Effective Date November 1, 2005

ATMOS ENERGY CORPORATION
1301 Pennsylvania St., Suite 800
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas
28th Revised Sheet No. 10
Cancels 27th Revised Sheet No. 10

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Interruptible - Small Service						
18	Facilities Charge	\$265.00	\$265.00	\$265.00	NA	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.97550	\$1.06790	\$1.03090	NA	(I, I, I, NA)
	Upstream Pipeline	0.14800	0.07220	0.09800		(R, R, R, NA)
	Deferred Gas Cost	<u>(0.02550)</u>	<u>(0.02610)</u>	<u>0.02540</u>		(I, I, I, NA)
	Total GCA	\$1.09800	\$1.11400	\$1.15430		(I, I, I, NA)
	Distribution System Rate	<u>0.07604</u>	<u>0.08799</u>	<u>0.08400</u>		
	Total volumetric rate for class	<u>\$1.17404</u>	<u>\$1.20199</u>	<u>\$1.23830</u>		(I, I, I, NA)
Interruptible - Large Service & Interruptible-WSC						
19,20	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.97550	\$1.06790	\$1.03090	NA	(I, I, I, NA)
	Upstream Pipeline	0.14800	0.07220	0.09800		(R, R, R, NA)
	Deferred Gas Cost	<u>(0.02550)</u>	<u>(0.02610)</u>	<u>0.02540</u>		(I, I, I, NA)
	Total GCA	\$1.09800	\$1.11400	\$1.15430		(I, I, I, NA)
	Distribution System Rate	<u>0.07500</u>	<u>0.08293</u>	<u>0.08313</u>		
	Total volumetric rate for class	<u>\$1.17300</u>	<u>\$1.19693</u>	<u>\$1.23743</u>		(I, I, I, NA)
Interruptible Industrial Svc, Muni Owned Electric Generation, & Special Contract Commercial						
16,21,22	Facilities Charge	NA	\$365.00	\$95.00	\$266.00	
	Gas Cost Adjustment (GCA):					
	Commodity	NA	\$1.06790	\$1.03090	\$1.05850	(NA, I, I, I)
	Upstream Pipeline		0.07220	0.09800	0.02500	(NA, R, R, R)
	Deferred Gas Cost		<u>(0.02610)</u>	<u>0.02540</u>	<u>(0.05020)</u>	(NA, I, I, I)
	Total GCA		\$1.11400	\$1.15430	\$1.03330	(NA, I, I, I)
	Distribution System Rate		<u>0.08400</u>	<u>0.08800</u>	<u>0.15981</u>	
	Total volumetric rate for class		<u>\$1.19800</u>	<u>\$1.24230</u>	<u>\$1.19311</u>	(NA, I, I, I)
Do Not Write in This Space						
All volumetric rates are listed at a uniform Billing Pressure Base of 14.65						

Advice Letter No. XXX

Issue Date: October 28, 2005

Signature of Issuing Officer

Vice President

Title

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Decision No. XXX-XXXX

ATMOS ENERGY CORPORATION
1301 Pennsylvania St., Suite 800
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas
84th Revised Sheet No. 11
Cancels 83rd Revised Sheet No. 11

Natural Gas rates					
Gas Cost Adjustment & Rate Component Summary					
All Rates at \$ per CCF					
Class/Sheet	Type of Charge	NE	NW/C	SE	SW
No.					
Transportation Service					
23,26	Facilities Charge	(1)	(1)	(1)	(1)
	Gas Cost Adjustment (GCA):				
	Commodity	NA	NA	NA	NA
	Upstream Pipeline	NA	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.00792</u>	<u>\$0.00792</u>	<u>\$0.01029</u>	<u>\$0.00792</u>
	Total GCA	<u>\$0.00792</u>	<u>\$0.00792</u>	<u>\$0.01029</u>	<u>\$0.00792</u>
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>
	Total volumetric rate for class	<u>\$0.10638</u>	<u>\$0.13518</u>	<u>\$0.19530</u>	<u>\$0.16792</u>
					(R, R R R,)
					(R, R R R,)
Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.					
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ATMOS ENERGY (ComFurT Gas, Inc)
1301 Pennsylvania St., Suite 800
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 1 Gas
14th Revised Sheet No. 3.1
Cancels 13th Revised Sheet No. 3.1

Natural Gas rates						
Rate Schedule Summation Sheet						
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Gas Cost Adjustment	Net Sales Rate
Residential (Firm)	3.2	Monthly Facility Charge	—	\$ 5.30	—	\$ 5.30
		Commodity	Ccf	0.4072	0.5332	0.9404
Commercial (Firm)	3.2	Monthly Facility Charge	—	\$ 8.60	—	\$ 8.60
		Commodity	Ccf	0.4072	0.5332	0.9404
Interruptible	3.4	Monthly Facility Charge	Mcf	\$ 33.75	—	\$ 33.75
		Commodity		3.4910	5.723	9.2140
GDTS	30	Monthly Administration Fee				
		First Meter-Term (= or <) 1 Year	—	\$ 250.00	—	\$ 250.00
		First Meter-Term (>) 1 Year	—	200.00	—	200.00
		Each Additional Meter	—	75.00	—	75.00
		Monthly Facility Charge-Res.	—	5.30	—	5.30
		Monthly Facility Charge-Com.	—	8.60	—	8.60
		Commodity	Mcf	0.856	—	0.856
GDTS- Mainline	30A	Monthly Administration Fee				
		First Meter-Term (= or <) 1 Year	—	\$ 250.00	—	\$ 250.00
		First Meter-Term (>) 1 Year	—	200.00	—	200.00
		Each Additional Meter	—	75.00	—	75.00
		Monthly Facility Charge-Res.	—	5.30	—	5.30
		Monthly Facility Charge-Com.	—	8.60	—	8.60
		Commodity	Mcf	0.459	—	0.459
Components of Commodity Net Sales Rate:						
Rate Schedule	Billing Units	Gas Commodity	Upstream Services	LDC Costs	Net Sales Rate	
Residential (Firm)	Ccf	\$ 0.7971	\$ 0.0552	\$ 0.0881	\$ 0.9404	
Commercial (Firm)	Ccf	\$ 0.7971	\$ 0.0552	0.0881	0.9404	
Interruptible	Mcf	\$ 7.9710	\$ 0.5520	0.6910	9.2140	
GDTS	Mcf			0.8560	0.8560	
GDTS - Mainline	Mcf			0.4590	0.4590	
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Gas Cost Adjustment

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