NATURAL GAS RATES

Applies to: Bent, Crowley and Otero Counties

Gas Rate Components <u>Arkansas Valley</u>

***************************************	Rate Schedule	Sheet No	Billing <u>Units</u>	Current Gas Cost Per Unit	Base Gas Cost <u>Per Unit</u>	Deferred Gas Cost Per Unit	Total Gas Cost Adj. <u>Per Unit</u>	**************************************
	GS-1	11	Ccf	\$1.06756	\$0.24930	\$(0.00900)	\$0.80926	I
	LI-1	16	Mcf	\$10.6756	\$2.4930	\$(0.0900)	\$8.0926	I
	SI-1 (1)	20	Mcf	\$10.6756	\$2.4930	\$(0.0900)	\$8.0926	I
***************************************	SI-1 (2)	20	Mcf	\$10.6756	\$2.4930	\$(0.0900)	\$8.0926	I
W#####################################	SI-1 (3)	20	Mcf	\$10.6756	\$2.4930	\$(0.0900)	\$8.0926	I
***************************************	SC-1	24	Mcf	\$9.6280	\$2.0400	\$0.0000	\$7.5880	I
	SC-2	33	Mcf	\$9.6280	\$2.0400	\$0.0000	\$7.5880	I
	SC-6	34	Mcf	\$9.6280	\$2.0400	\$0.0000	\$7.5880	Ι
***************************************	SC-7	35	Mcf	\$9.6280	\$2.0400	\$0.0000	\$7.5880	I
	GT-1	39	Mcf	\$0.0590	\$0.0000	\$0.0000	\$0.0590	D

- (1) First 5,000 during period May 1 through October 31
- (2) Next 45,000 during period May 1 through October 31
- (3) All over 50,000 during period May 1 through October 31

Advice Letter No. 218

Bentley W. Breland Signature of Issuing Officer Issue Date: October 18, 2005

Decision or Authority No. _____

Vice President Title Effective Date: November 1, 2005

Colo. PUC No. 11
4th Revised Sheet No. 6a
Cancels 3rd Revised Sheet No. 6a

NATURAL GAS RATES

Applies to: Bent, Crowley and Otero Counties

Gas Rate Components Arkansas Valley

Rate <u>Schedule</u>	Sheet No.	Billing <u>Units</u>	Commodity Cost <u>Per Unit</u>	Upstream Services Cost <u>Per Unit</u>	Deferred Gas Cost Per Unit	LDC System Cost <u>Per Unit</u>	
GS-1	11	Ccf	\$0.96280	\$0.10476	\$(0.00900)	\$0.13225	I
LI-1	16	Mcf	\$9.6280	\$1.0476	\$(0.0900)	\$0.5593	1
SI-1 (1)	20	Mcf	\$9.6280	\$1.0476	\$(0.0900)	\$0.7449	I
SI-1 (2)	20	Mcf	\$9.6280	\$1.0476	\$(0.0900)	\$0.7087	I
SI-1 (3)	20	Mcf	\$9.6280	\$1.0476	\$(0.0900)	\$0.6555	I
SC-1	24	Mcf	\$9.6280	\$0.0000	\$0.0000	\$0.6210	Ι
SC-2	33	Mcf	\$9.6280	\$0.0000	\$0.0000	\$0.5780	I
SC-6	34	Mcf	\$9.6280	\$0.0000	\$0.0000	\$0.5780	I
SC-7	35	Mcf	\$9.6280	\$0.0000	\$0.0000	\$0.5780	I
GT-1	39	Mcf	\$0.0000	\$0.0590	\$0.0000	See Note 4	D

- (1) First 5,000 during period May 1 through October 31
- (2) Next 45,000 during period May 1 through October 31
- (3) All over 50,000 during period May 1 through October 31
- (4) The LDC System Cost Per Unit shall be equal to the LDC System Cost per Unit for the applicable sales.

Advice Letter No. 218

Bentley W. Breland Signature of Issuing Officer Issue Date: October 18, 2005

Decision or Authority No.

Colo. PUC No. 11
4th Revised Sheet No. 7
Cancels 3rd Revised Sheet No. 7

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NATURAL GAS RATES

Applies to: Archuleta, LaPlata and Mineral Counties

Gas Rate Components Western Slope

Rate Schedule	Sheet <u>No.</u>	Billing <u>Units</u>	Current Gas Cost <u>Per Unit</u>	Base Gas Cost <u>Per Unit</u>	Deferred Gas Cost <u>Per Unit</u>	Total Gas Cost Adj. <u>Per Unit</u>
GS-3	12	Ccf	\$0.94862	\$0.18254	(\$0.01300)	\$0.75308
LI-2	18	Mcf	\$9.4862	\$1.8254	(\$0.1300)	\$7.5308

Advice Letter No. 218

Bentley W. Breland Signature of Issuing Officer Issue Date: October 18, 2005

Decision or Authority No.

Vice President Title

Effective Date: November 1, 2005

Colo. PUC No. 11
4th Revised Sheet No. 7a
Cancels 3rd Revised Sheet No. 7a

NATURAL GAS RATES

Applies to: Archuleta, LaPlata and Mineral Counties

Gas Rate Components <u>Western Slope</u>

	Rate Schedule	Sheet No.	Billing <u>Units</u>	Commodity Cost Per Unit	Upstream Services Cost <u>Per Unit</u>	Deferred Gas Cost <u>Per Unit</u>	LDC System Cost <u>Per Unit</u>
	GS-3	12	Ccf	\$0.91176	\$0.03686	(\$0.01300)	\$0.18467
***************************************	LI-2	18	Mcf	\$9.1176	\$0.3686	(\$0.1300)	\$1.31108

Advice Letter No. 218

Bentley W. Breland
Signature of Issuing Officer

Issue Date: October 18, 2005

Decision or Authority No.

Vice President

Effective Date: November 1, 2005