

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 10A

Cancels

Sheet No.

NATURAL GAS RATES
RULE 10(f) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
RG	14	Metering & Billing	--	\$8.54
		Commodity Costs:		
		Distribution System	Therm	\$0.09273
		Natural Gas cost	Therm	\$0.61880
		Interstate Pipeline Cost	Therm	\$0.06900
		Total		\$0.78053
CG	16	Metering & Billing	--	\$15.38
		Commodity Costs:		
		Distribution System	Therm	\$0.08703
		Natural Gas cost	Therm	\$0.61880
		Interstate Pipeline Cost	Therm	\$0.06860
		Total		\$0.77443
IG	18	Metering & Billing	--	\$85.42
		On-Peak Demand Cost:		
		Distribution System	DTH	\$6.25
		Natural Gas cost	DTH	\$0.05
		Interstate Pipeline Cost	DTH	\$2.91
		Total		\$9.21
		Commodity Costs:		
		Distribution System	DTH	\$0.4138
		Natural Gas cost	DTH	\$6.1830
		Interstate Pipeline Cost	DTH	\$0.4750
		Total		\$7.0718
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$23.73

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 10(f) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER
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June 1, 2005

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
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Sheet No. 11

Cancels

Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment	
RG	14	Service and Facility Commodity	Therm	\$9.00 0.0977	-5.09% -5.09%	\$ -- 0.6878	R
RGL	15	One or Two Mantles per month Additional Mantle Commodity	Therm	\$5.58 2.79	-5.09% -5.09% -5.09%	-- -- 0.6658	R
CG	16	Service and Facility Commodity	Therm	\$16.20 0.0917	-5.09% -5.09%	-- 0.6874	R
CGL	17	One or Two Mantles per month Additional Mantle Commodity	Therm	\$5.58 2.79	-5.09% -5.09% -5.09%	-- -- 0.6658	R
IG	18	Service and Facility On-Peak Demand Charge Commodity Unauthorized Overrun	DTH DTH DTH	\$90.00 6.58 0.436 25.00	-5.09% -5.09% -5.09% -5.09%	-- 2.9600 6.6580 --	R

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 50H

Cancels
Sheet No. 50H

NATURAL GAS RATES GAS COST ADJUSTMENT						
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment
RG	14	Therm	Commodity	\$0.7049	\$(0.0171)	0.6878
RGL	15	Therm	Commodity	0.6829	(0.0171)	0.6658
CG	16	Therm	Commodity	0.7045	(0.0171)	0.6874
CGL	17	Therm	Commodity	0.6829	(0.0171)	0.6658
IG	18	DTH	On-Peak Demand	2.9600	-----	2.9600
		DTH	Commodity	6.8290	(0.1710)	6.6580
TF	30	DTH	Transportation	0.0670	-----	0.0670
		DTH	Supply	2.9600	-----	2.9600
		DTH	Commodity	(1)	(0.1710)	(3)
TI	31	DTH	Transportation	0.0670	-----	0.0670
		DTH	On-Peak Demand	2.9600	-----	2.9600
		DTH	Commodity	(2)	(0.1710)	(3)
<p>(1) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of <u>Inside F.E.R.C.'s Gas Market Report</u> published by McGraw Hill.</p> <p>(2) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of <u>Inside F.E.R.C.'s Gas Market Report</u> published by McGraw Hill, plus the maximum rate for interruptible transportation service under Rate Schedule TI-1 of CIG's then effective FERC gas tariff plus all applicable surcharges.</p> <p>(3) The Gas Cost Adjustment for these rates will be established monthly by adding the Current Gas Cost to the Deferred Gas Cost.</p>						

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