

PUBLIC SERVICE COMPANY OF COLORADO

Appendix A

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 50H

Cancels

Sheet No.

NATURAL GAS RATES
GAS COST ADJUSTMENT

| Rate Schedule | Sheet No. | Billing Units | Type Of Charge | Current Gas Cost | Deferred Gas Cost | Gas Cost Adjustment | |
|------------------|--------------|------------------|-------------------|---------------------|----------------------|------------------------|---|
| RG | 14 | Therm | Commodity | \$0.6735 | \$(0.0158) | 0.6577 | I |
| RGL | 15 | Therm | Commodity | 0.6515 | (0.0158) | 0.6357 | I |
| CG | 16 | Therm | Commodity | 0.6731 | (0.0158) | 0.6573 | I |
| CGL | 17 | Therm | Commodity | 0.6515 | (0.0158) | 0.6357 | I |
| IG | 18 | DTH | On-Peak Demand | 2.9600 | ----- | 2.9600 | I |
| | | DTH | Commodity | 6.5150 | (0.1580) | 6.3570 | |
| TF | 30 | DTH | Transportation | 0.0670 | ----- | 0.0670 | R |
| | | DTH | Supply | 2.9600 | ----- | 2.9600 | |
| | | DTH | Commodity | (1) | (0.1580) | (3) | |
| TI | 31 | DTH | Transportation | 0.0670 | ----- | 0.0670 | R |
| | | DTH | On-Peak Demand | 2.9600 | ----- | 2.9600 | |
| | | DTH | Commodity | (2) | (0.1580) | (3) | |

(1) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill.

(2) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill, plus the maximum rate for interruptible transportation service under Rate Schedule TI-1 of CIG's then effective FERC gas tariff plus all applicable surcharges.

(3) The Gas Cost Adjustment for these rates will be established monthly by adding the Current Gas Cost to the Deferred Gas Cost.

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VICE PRESIDENT,
Policy Development

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April 1, 2005

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
Denver, CO 80201-0840Cancels
Sheet No.NATURAL GAS RATES
RULE 10(f) RATE COMPONENTS

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Type of Charge</u> | <u>Billing Units</u> | <u>Rate/Charge</u> | |
|----------------------|------------------|----------------------------|----------------------|--------------------|---|
| RG | 14 | Metering & Billing | -- | \$8.54 | |
| | | Commodity Costs: | | | |
| | | Distribution System | Therm | \$0.09273 | |
| | | Natural Gas cost | Therm | \$0.58870 | I |
| | | Interstate Pipeline Cost | Therm | \$0.06900 | |
| | | Total | | \$0.75043 | I |
| CG | 16 | Metering & Billing | -- | \$15.38 | |
| | | Commodity Costs: | | | |
| | | Distribution System | Therm | \$0.08703 | |
| | | Natural Gas cost | Therm | \$0.58870 | I |
| | | Interstate Pipeline Cost | Therm | \$0.06860 | |
| | | Total | | \$0.74433 | I |
| IG | 18 | Metering & Billing | -- | \$85.42 | |
| | | On-Peak Demand Cost: | | | |
| | | Distribution System | DTH | \$6.25 | |
| | | Natural Gas cost | DTH | \$0.05 | |
| | | Interstate Pipeline Cost | DTH | \$2.91 | |
| | | Total | | \$9.21 | |
| | | Commodity Costs: | | | |
| | | Distribution System | DTH | \$0.4138 | |
| | | Natural Gas cost | DTH | \$5.8820 | I |
| | | Interstate Pipeline Cost | DTH | \$0.4750 | |
| | | Total | | \$6.7708 | I |
| | | Unauthorized Overrun Cost: | | | |
| | | For Each Occurrence: | | | |
| | | Distribution System | DTH | \$23.73 | |

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 10(f) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 11

Cancels
Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

| Rate Schedule | Sheet No. | Type of Charge | Billing Units | Base Rate | Adjustments (Percent) (1) | Gas Cost Adjustment | |
|------------------|--------------|--|-------------------|-----------------------------------|--------------------------------------|------------------------------|---|
| RG | 14 | Service and Facility Commodity | Therm | \$9.00 0.0977 | -5.09% -5.09% | \$ -- 0.6577 | I |
| RGL | 15 | One or Two Mantles per month Additional Mantle Commodity | Therm | \$5.58 2.79 | -5.09% -5.09% -5.09% | -- -- 0.6357 | I |
| CG | 16 | Service and Facility Commodity | Therm | \$16.20 0.0917 | -5.09% -5.09% | -- 0.6573 | I |
| CGL | 17 | One or Two Mantles per month Additional Mantle Commodity | Therm | \$5.58 2.79 | -5.09% -5.09% -5.09% | -- -- 0.6357 | I |
| IG | 18 | Service and Facility On-Peak Demand Charge Commodity Unauthorized Overrun | DTH DTH DTH | \$90.00 6.58 0.436 25.00 | -5.09% -5.09% -5.09% -5.09% | -- 2.9600 6.3570 -- | I |

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

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