



P.O. Box 840
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April 16, 2009

Public Utilities Commission
of the State Of Colorado
1560 Broadway, Suite 250
Denver, Colorado 80202

Re: Disclosure Letter, Docket No. 08I-227E

Public Service Company of Colorado ("Public Service") submits this disclosure letter in Docket No. 08I-227E, pursuant to Commission Decision No. C08-0903, paragraph 21. This disclosure is being filed within two business days following a permitted *ex parte* communication with a Commissioner. As required, this disclosure letter states the time, date and place of the meeting, lists the persons attending, and contains a summary description of the topics discussed. This disclosure also provides a copy of all written materials, if any, provided to the Commissioner.

This letter shall serve as disclosure of the communications between Public Service and Chairmen Ronald Binz, which occurred from 2pm to 3pm on April 14, 2009 at the offices of the Colorado Public Utilities Commission ("Commission"). Karen Hyde and Kent Larson represented Public Service. There were no other attendees. Public Service has attached a list of the subject matters discussed. In addition, the Company provided a brief update at Chairman Binz's request regarding the Ptarmigan substation. Two documents were provided by the Company at the meeting.

Very truly yours,

Karen T. Hyde
Vice President

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Agenda for Meetings with Chairman Binz and Commissioners Baker and Tarpey

1. Introduction of Kent Larson
2. SB-100 – general process and Company commitment
3. Pole Canyon – IPP Transmission
 - a. Difference between IPP transmission and utility transmission
 - i. Purpose
 - ii. Approval process and Timeline
 - iii. Impact of OATT
 - iv. Permitting concerns
 - b. State level permitting authority
4. ARRA update
 - a. WestConnect studies
 - i. ATC – contract path –v- flow based
 - ii. Control area combination/market
 - b. WAPA
 - c. Other potential projects

SB-100 Project Summary — Schedule (Modified)

	ISD	2009	2010	2011	2012	2013	2014	2015	2016	2017
Pawnee-SH 345kV Line (CPCN granted)	2013									
Pawnee-Daniels Park 345kV Line - *	2016									
Ault-Cherokee 230kV Line - *	2015									
Missile Site 230kV Sub - Approved	2010									
Missile Site 345kV Sub (No CPCN Needed)	2013									
Lamar-Front Range 345kV Lines - * #	2016									
Lamar-Vilas 345kV Line - #	2016									
SLV-Calumet-Comanche 345kV Line - #	2013									
Midway-Water 345kV Line - PUC Review	2011									

Notes:

* - Permitting may be extremely difficult due to public intervention and jurisdictional review

- Project may be partnered with Tri-State, permitting more difficult with multiple parties

CPCN
Permitting
Mat/Const

SB-100 Overall Transmission Plan

