

**COLORADO NATURAL GAS, INC.**

10825 E. Geddes Ave, Suite 410  
 Centennial, CO 80112

CO PUC No. 2

Cancels Twelfth Revised Sheet No. 27  
Eleventh Revised Sheet No. 27

**Colorado PUC E-Filings System**

<b><u>NATURAL GAS RATES</u></b>								
<b><u>GAS COST ADJUSTMENT</u></b>								
A	B	C	D	E	F	G	H	
Rate Schedule	Sheet No.	Billing Units	Type of Charge	Commodity Cost	Upstream Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG-M (B)	8	Therms	Commodity	\$0.6454	\$0.1638	\$0.0580	\$0.8672	D
RG-M (C)	8	Therms	Commodity	\$0.5745	\$0.2047	\$0.1125	\$0.8917	D
RG-M (PW)	8	Therms	Commodity	\$0.6777	\$0.1891	\$0.0534	\$0.9202	D
RG-EC	8	Therms	Commodity	\$0.6178	\$0.0730	\$0.1132	\$0.8040	I
CG-M (B)	8	Therms	Commodity	\$0.6454	\$0.1638	\$0.0580	\$0.8672	D
CG-M (C)	8	Therms	Commodity	\$0.5745	\$0.2047	\$0.1125	\$0.8917	D
CG-M (PW)	8	Therms	Commodity	\$0.6777	\$0.1891	\$0.0534	\$0.9202	D
CG-EC	8	Therms	Commodity	\$0.6178	\$0.0730	\$0.1132	\$0.8040	I
TF-M (B)	10	Dekatherms	Commodity	\$6.454	\$1.638	\$0.580	\$8.672	D
TF-M (C)	10	Dekatherms	Commodity	\$5.745	\$2.047	\$1.125	\$8.917	D
TF-M (PW)	10	Dekatherms	Commodity	\$6.777	\$1.891	\$0.534	\$9.202	D
TF-EC	10	Dekatherms	Commodity	\$6.178	\$0.730	\$1.132	\$8.040	I
TI-M (B)	11	Dekatherms	Commodity	\$6.454	\$1.638	\$0.580	\$8.672	D
TI-M (C)	11	Dekatherms	Commodity	\$5.745	\$2.047	\$1.125	\$8.917	D
TI-M (PW)	11	Dekatherms	Commodity	\$6.777	\$1.891	\$0.534	\$9.202	D
TI-EC	11	Dekatherms	Commodity	\$6.178	\$0.730	\$1.132	\$8.040	I

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Advice Letter Number \_\_\_\_\_ /s/ Kurt W. Adams \_\_\_\_\_ Issue Date: October 24, 2022  
 Kurt W. Adams, President and Chief Executive Officer  
 10825 E. Geddes Ave, Ste. 410, Centennial, CO 80112  
 Decision Number \_\_\_\_\_ Effective Date: November 1, 2022

**COLORADO NATURAL GAS, INC.**  
 10825 E. Geddes Ave, Ste 410  
 Centennial, CO 80112

CO PUC No. 2

Ninth Revised      Sheet No. 27A  
Cancels Eighth Revised      Sheet No. 27A

**NATURAL GAS RATES**  
**GAS COST ADJUSTMENT - CONT**

For Schedules firm transportation and interruptible transportation schedules, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

Annual Lost & Unaccounted for Re-imburement:

Schedules TF-M (B), TI-M (B),	0.00%
Schedules TF-M (C), TI-M (C)	0.00%
Schedules TF-M (PW), TI-M (PW)	0.00%
Schedules TF-EC, TI-EC	0.00%

Annual Average BTU Content:

Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B)	1034.9
Schedules RG-M (C), CG-M (C), TF-M (C), TI-M (C)	1036.1
Schedules RG-M (PW), CG-M (PW), TF-M (PW), TI-M (PW)	966.0
Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B) South Park	1023.3
Schedules RG-EC	1081.4

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 10825 E. Geddes Ave, Ste.410, Centennial, CO 80112

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