

**COLORADO NATURAL GAS, INC.**

10825 E. Geddes Ave, Suite 410  
Centennial, CO 80112

CO PUC No. 2

Cancels Twelfth Revised Sheet No. 27  
Eleventh Revised Sheet No. 27

**NATURAL GAS RATES**  
**GAS COST ADJUSTMENT**

A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment
RG-M (B)	8	Therms	Commodity	\$0.6454	\$0.1638	\$0.0580	\$0.8672
RG-M (C)	8	Therms	Commodity	\$0.5745	\$0.2047	\$0.1125	\$0.8917
RG-M (PW)	8	Therms	Commodity	\$0.6777	\$0.1891	\$0.0534	\$0.9202
RG-EC	8	Therms	Commodity	\$0.6178	\$0.0730	\$0.1132	\$0.8040
CG-M (B)	8	Therms	Commodity	\$0.6454	\$0.1638	\$0.0580	\$0.8672
CG-M (C)	8	Therms	Commodity	\$0.5745	\$0.2047	\$0.1125	\$0.8917
CG-M (PW)	8	Therms	Commodity	\$0.6777	\$0.1891	\$0.0534	\$0.9202
CG-EC	8	Therms	Commodity	\$0.6178	\$0.0730	\$0.1132	\$0.8040
TF-M (B)	10	Dekatherms	Commodity	\$6.454	\$1.638	\$0.580	\$8.672
TF-M (C)	10	Dekatherms	Commodity	\$5.745	\$2.047	\$1.125	\$8.917
TF-M (PW)	10	Dekatherms	Commodity	\$6.777	\$1.891	\$0.534	\$9.202
TF-EC	10	Dekatherms	Commodity	\$6.178	\$0.730	\$1.132	\$8.040
TI-M (B)	11	Dekatherms	Commodity	\$6.454	\$1.638	\$0.580	\$8.672
TI-M (C)	11	Dekatherms	Commodity	\$5.745	\$2.047	\$1.125	\$8.917
TI-M (PW)	11	Dekatherms	Commodity	\$6.777	\$1.891	\$0.534	\$9.202
TI-EC	11	Dekatherms	Commodity	\$6.178	\$0.730	\$1.132	\$8.040

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Advice Letter Number \_\_\_\_\_ /s/ Kurt W. Adams \_\_\_\_\_ Issue Date: October 24, 2022

Kurt W. Adams, President and Chief Executive Officer  
10825 E. Geddes Ave, Ste. 410, Centennial, CO 80112

Decision Number \_\_\_\_\_ Effective Date: November 1, 2022

**COLORADO NATURAL GAS, INC.**

10825 E. Geddes Ave, Ste 410  
Centennial, CO 80112

CO PUC No. 2

Ninth Revised      Sheet No. 27A  
Cancels Eighth Revised      Sheet No. 27A

**NATURAL GAS RATES**  
**GAS COST ADJUSTMENT - CONT**

For Schedules firm transportation and interruptible transportation schedules, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

Annual Lost & Unaccounted for Re-imbursement:

Schedules TF-M (B), TI-M (B),	0.00%
Schedules TF-M (C), TI-M (C)	0.00%
Schedules TF-M (PW), TI-M (PW)	0.00%
Schedules TF-EC, TI-EC	0.00%

Annual Average BTU Content:

Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B)	1034.9
Schedules RG-M (C), CG-M (C), TF-M (C), TI-M (C)	1036.1
Schedules RG-M (PW), CG-M (PW), TF-M (PW), TI-M (PW)	966.0
Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B) South Park	1023.3
Schedules RG-EC	1081.4

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/s/ Kurt W. Adams

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