Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective November 1, 2022 Summary of Rate Change (\$ / Dth) Commission Rule 4604(b) Base Rate Areas 1, 2 & 3

	<u> </u>		Central	North/Southwest
			GCA Region	GCA Region
Line			GCA Rate	GCA Rate
No.	Description	Reference	Component	Component
'	(1)	(2)	(3)	(4)
1	1. Change in Projected Gas Cost:			
2	Projected Gas Cost to Be Effective November 1, 2022 - per Dth	Attachment No. 2	\$7.5573	\$9.6435
3	Gas Cost Included in Last GCA Filing - Effective November 1, 2021 - per Dth	_	\$6.4776	\$8.4308
4	Current Adjustment to Gas Cost Rates to be Effective November 1, 2022 - per Dth		\$1.0797	\$1.2127
_	O. Harranavarad Directors Con Contra			
5	2. Unrecovered Purchase Gas Costs:	Attachment No. 2	<b>CO 0404</b>	(#O 4576)
6	Total Surcharge Rate to be Effective November 1, 2022 - per Dth Previous Surcharge Rate in Last GCA Filing - Effective November 1, 2021 - per Dth	Attachment No. 3	\$0.0484 (\$0.0154)	(\$0.4576) \$0.0459
, 8	Change in Surcharge Rate - per Dth	-	\$0.0638	(\$0.5035)
O	Change in Surcharge Nate - per Din	=	ψ0.0030	(ψυ.3υ33)
9	3. Summary:			
10	Total Gas Cost Rates to be Effective November 1, 2022 - per Dth	(Line 2 + Line 6)	\$7.6057	\$9.1859
11	Previous Total Gas Cost Rate in Last GCA Filing - Effective November 1, 2021 - per Dth	(Line 3 + Line 7)	\$6.4622	\$8.4767
12	Change in Total Gas Cost Rate - per Dth	_	\$1.1435	\$0.7092
40	4. Applied Change in Devenue			
13 14	4. Annual Change in Revenue: Forecasted Sales Quantities		11,516,844	3,193,415
15	Total Projected Annual Revenue	(Line 10 x Line 14)	\$87,593,662	\$29,334,390
16	Previous Projected Annual Revenue - Effective November 1, 2021	(Lille 10 X Lille 14)	\$70,987,244	\$29,334,390 \$27,202,504
17	Total Projected Annual Change in Revenue	-	\$16,606,418	\$2,131,886
17	Total i Tojeotea Atiliaal Ollange ili Nevenae	=	ψ10,000,+10	ΨΖ, 13 1,000
18	5. Percentage Change	(Line 12 / Line 11)	17.70%	8.37%

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective November 1, 2022 Summary of Rate Change (\$ / Dth) Commission Rule 4604(b) Base Rate Areas 1, 2 & 3

			Weste	ern Slope GCA R	egion
			Without Storage		With Storage
Line			GCA Rate	Storage	GCA Rate
No.	Description	Reference	Component	Rate	Component
	(1)	(2)	(5)	(6)	(7)
1	Change in Projected Gas Cost:				
2	Projected Gas Cost to Be Effective November 1, 2022 - per Dth	Attachment No. 2	\$10.1000	\$0.4860	\$10.5860
3	Gas Cost Included in Last GCA Filing - Effective November 1, 2021 - per Dth		\$9.0736	\$0.5159	\$9.5895
4	Current Adjustment to Gas Cost Rates to be Effective November 1, 2022 - per Dth	•	\$1.0264	(\$0.0299)	\$0.9965
_	2. Harranayarad Durahasa Can Casta				
5 6	2. Unrecovered Purchase Gas Costs: Total Surcharge Rate to be Effective November 1, 2022 - per Dth	Attachment No. 3	\$0.2249	(\$0.0893)	\$0.1356
7	Previous Surcharge Rate in Last GCA Filing - Effective November 1, 2021 - per Dth	Attachment No. 3	\$0.2249	(\$0.0968)	\$0.1336 \$0.0102
8	Change in Surcharge Rate - per Dth	•	\$0.1179	\$0.0075	\$0.1254
		:	·	·	·
9	3. Summary:				
10	Total Gas Cost Rates to be Effective November 1, 2022 - per Dth	(Line 2 + Line 6)	\$10.3249	\$0.3967	\$10.7216
11	Previous Total Gas Cost Rate in Last GCA Filing - Effective November 1, 2021 - per Dth	(Line 3 + Line 7)	\$9.1806	\$0.4191	\$9.5997
12	Change in Total Gas Cost Rate - per Dth	:	\$1.1443	(\$0.0224)	\$1.1219
13	4. Annual Change in Revenue:				
14	Forecasted Sales Quantities		6,018,599	2,879,515	2,879,515
15	Total Projected Annual Revenue	(Line 10 x Line 14)	\$62,141,438	\$1,142,303	\$30,873,005
16	Previous Projected Annual Revenue - Effective November 1, 2021	(2.110 10 % 2.110 14)	\$54,624,152	\$1,192,899	\$27,323,971
17	Total Projected Annual Change in Revenue	•	\$7,517,286	(\$50,596)	\$3,549,034
		;	· · ·		· ·
18	5. Percentage Change	(Line 12 / Line 11)	12.46%	-5.34%	11.69%

Appendix A
Decision No. C22-0659
Proceeding No. 22L-0440G
Black Hills C390 at 5 Gas, Inc.
d/b/a Black Hills Energy
Total Bill Impact

Customer Class Impacts of Current and Proposed Rates

#### Central GCA Region - Base Rate Area 2

des but Not Limited to			Customer	GRSA				Volumetric	GRSA on	Volumetric		Linatraces	Commodity			Change	
					D. 15 4 B	D01404					0010	Upstream	1 1	50000		Change	_
Line	Rate	Average Monthly	Charge	on Cust Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg	DSMCA	SSIR	Pipeline Charge	Charge	EGCRR		in Average	Perce
No.	Schedule	Usage - Therms	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	\$ / month	\$ / mo.	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	Total Bill	Monthly Bill	Chan
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
nt Rates - Effective																	
er 1, 2022																	
1	R-2	66	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$22.00	\$5.46	\$0.91	\$0.29	\$5.58	\$37.07	\$8.41	\$93.40	-	-
2	SC-2	154	\$23.00	\$0.00	\$0.13	\$3.38	\$0.75	\$36.85	\$0.00	\$4.30	\$0.52	\$13.02	\$86.50	\$19.61	\$188.06	-	-
3	LC-2	1,468	\$96.00	\$0.00	\$0.64	\$13.67	\$0.75	\$253.35	\$0.00	\$30.64	\$2.76	\$124.08	\$824.58	\$186.95	\$1,533.42	-	-
4	I/S-2	487	\$60.00	\$0.00	\$0.21	\$11.14	\$0.75	\$68.93	\$0.00	\$6.86	\$0.92	\$41.16	\$273.55	\$62.02	\$525.54	-	-
sed Rates - Effective N	lovember 1, 2022																
5	R-2	66	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$22.00	\$5.46	\$0.91	\$0.29	\$6.48	\$43.72	\$8.41	\$100.95	\$7.55	8.08
6	SC-2	154	\$23.00	\$0.00	\$0.13	\$3.38	\$0.75	\$36.85	\$0.00	\$4.30	\$0.52	\$15.12	\$102.01	\$19.61	\$205.67	\$17.61	9.36
7	LC-2	1,468	\$96.00	\$0.00	\$0.64	\$13.67	\$0.75	\$253.35	\$0.00	\$30.64	\$2.76	\$144.13	\$972.39	\$186.95	\$1,701.28	\$167.86	10.95
8	I/S-2	487	\$60.00	\$0.00	\$0.21	\$11.14	\$0.75	\$68.93	\$0.00	\$6.86	\$0.92	\$47.81	\$322.58	\$62.02	\$581.22	\$55.68	10.59
ral GCA Region - B des but Not Limited to			•	1	lington)	I	Ι	Value atria	CDSA an	Noti importing		Unatra ana	0.00		I	Change	
des but Not Limited to	Castle Rock, Monu	ument, Woodland Pa	Customer	GRSA		Domos	54000	Volumetric	GRSA on	Volumetric	0010	Upstream	Gas	50000		Change	
des but Not Limited to Line	Rate	Average Monthly	Customer Charge	GRSA on Cust Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg	DSMCA	SSIR	Demand	Commodity	EGCRR		in Average	
des but Not Limited to	Rate Schedule	Average Monthly Usage -Therm	Customer Charge \$ / mo.	GRSA on Cust Chg \$ / mo.	BHEAP	\$ / mo.	\$ / month	Charge \$ / mo.	Vol. Chg \$ / mo.	DSMCA \$ / mo.	\$ / mo.	Demand \$ / mo.	Commodity \$ / mo.	\$ / month	Total Bill	in Average Monthly Bill	Chan
des but Not Limited to Line	Rate	Average Monthly	Customer Charge	GRSA on Cust Chg	BHEAP			Charge	Vol. Chg	DSMCA		Demand	Commodity		Total Bill (15)	in Average	Chan
des but Not Limited to Line	Rate Schedule	Average Monthly Usage -Therm	Customer Charge \$ / mo.	GRSA on Cust Chg \$ / mo.	BHEAP	\$ / mo.	\$ / month	Charge \$ / mo.	Vol. Chg \$ / mo.	DSMCA \$ / mo.	\$ / mo.	Demand \$ / mo.	Commodity \$ / mo.	\$ / month		in Average Monthly Bill	Chan
Line No.	Rate Schedule	Average Monthly Usage -Therm	Customer Charge \$ / mo.	GRSA on Cust Chg \$ / mo.	BHEAP	\$ / mo.	\$ / month	Charge \$ / mo.	Vol. Chg \$ / mo.	DSMCA \$ / mo.	\$ / mo.	Demand \$ / mo.	Commodity \$ / mo.	\$ / month		in Average Monthly Bill	Perce Chan (17)
Line No.  No.	Rate Schedule	Average Monthly Usage -Therm	Customer Charge \$ / mo.	GRSA on Cust Chg \$ / mo.	BHEAP	\$ / mo.	\$ / month	Charge \$ / mo.	Vol. Chg \$ / mo.	DSMCA \$ / mo.	\$ / mo.	Demand \$ / mo.	Commodity \$ / mo.	\$ / month		in Average Monthly Bill	Chan
Line No.  No.	Rate Schedule (1)	Average Monthly Usage -Therm (2)	Customer Charge \$ / mo. (3)	GRSA on Cust Chg \$ / mo.  (4)	BHEAP \$ / month (5)	\$ / mo. (6)	\$ / month (7)	Charge \$ / mo. (8)	Vol. Chg \$ / mo. (9)	DSMCA \$ / mo. (10)	\$ / mo. (11)	Demand \$ / mo. (12)	Commodity \$ / mo. (13)	\$ / month (14)	(15)	in Average Monthly Bill	Chan
Line No.  No.  nt Rates - Effective per 1, 2022	Rate Schedule (1)	Average Monthly Usage -Therm (2)	Customer Charge \$ / mo. (3)	GRSA on Cust Chg \$ / mo.  (4)	BHEAP \$ / month (5) \$0.04	\$ / mo. (6) \$0.89	\$ / month (7) \$0.75	Charge \$ / mo. (8) \$11.22	Vol. Chg \$ / mo. (9) \$0.00	DSMCA \$ / mo. (10) \$1.26	\$ / mo. (11) \$0.14	Demand \$ / mo. (12) \$7.69	Commodity \$ / mo. (13) \$51.11	\$ / month (14) \$11.59	(15) \$96.69	in Average Monthly Bill	Chan
Line No.  No.  nt Rates - Effective per 1, 2022	Rate Schedule (1)  R-3 SC-3	Average Monthly Usage -Therm (2)  91 134	Customer Charge \$ / mo. (3) \$12.00 \$17.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13	\$ / mo. (6) \$0.89 \$3.38	\$ / month (7) \$0.75 \$0.75	Charge \$ / mo. (8) \$11.22 \$16.29	Vol. Chg \$ / mo. (9) \$0.00 \$0.00	DSMCA \$ / mo. (10) \$1.26 \$3.74	\$ / mo. (11) \$0.14 \$0.21	Demand \$ / mo. (12) \$7.69 \$11.33	\$ / mo.  (13)  \$51.11  \$75.27	\$ / month (14) \$11.59 \$17.06	(15) \$96.69 \$145.16	in Average Monthly Bill	Char
Line No.  No.  nt Rates - Effective per 1, 2022	Rate Schedule (1)  R-3 SC-3 LC-3	Average Monthly Usage -Therm (2)  91 134 1,282	Customer Charge \$ / mo. (3) \$12.00 \$17.00 \$70.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64	\$ / mo. (6) \$0.89 \$3.38 \$13.67	\$ / month (7) \$0.75 \$0.75 \$0.75	Charge \$ / mo. (8) \$11.22 \$16.29 \$127.15	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00	\$ / mo. (10)  \$1.26 \$3.74 \$26.76	\$ / mo. (11)  \$0.14 \$0.21 \$1.08	\$7.69 \$11.33 \$108.35	\$ / mo.  (13)  \$51.11  \$75.27  \$720.10	\$ / month (14) \$11.59 \$17.06 \$163.26	\$96.69 \$145.16 \$1,231.76	in Average Monthly Bill	Char
Line No.  No.  nt Rates - Effective per 1, 2022	Rate Schedule (1)  R-3 SC-3 LC-3 LCI-3 I/S-3	Average Monthly Usage -Therm (2)  91 134 1,282	Customer Charge \$ / mo.  (3)  \$12.00 \$17.00 \$70.00 \$70.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.64	\$ / mo. (6) \$0.89 \$3.38 \$13.67 \$13.67	\$ / month (7)  \$0.75 \$0.75 \$0.75 \$0.75	\$ / mo.  (8)  \$11.22 \$16.29 \$127.15 \$0.00	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00	\$1.26 \$3.74 \$26.76 \$0.00	\$ / mo. (11)  \$0.14 \$0.21 \$1.08 \$0.00	\$7.69 \$11.33 \$108.35 \$0.00	\$ / mo.  (13)  \$51.11  \$75.27  \$720.10  \$0.00	\$ / month (14) \$11.59 \$17.06 \$163.26 \$0.00	\$96.69 \$145.16 \$1,231.76 \$85.06	in Average Monthly Bill	Char
Line No.  No.  nt Rates - Effective er 1, 2022  1 2 3 4 5	Rate Schedule (1)  R-3 SC-3 LC-3 LCI-3 I/S-3	Average Monthly Usage -Therm (2)  91 134 1,282	Customer Charge \$ / mo.  (3)  \$12.00 \$17.00 \$70.00 \$70.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.64	\$ / mo. (6) \$0.89 \$3.38 \$13.67 \$13.67	\$ / month (7)  \$0.75 \$0.75 \$0.75 \$0.75	\$ / mo.  (8)  \$11.22 \$16.29 \$127.15 \$0.00	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00	\$1.26 \$3.74 \$26.76 \$0.00	\$ / mo. (11)  \$0.14 \$0.21 \$1.08 \$0.00	\$7.69 \$11.33 \$108.35 \$0.00	\$ / mo.  (13)  \$51.11  \$75.27  \$720.10  \$0.00	\$ / month (14) \$11.59 \$17.06 \$163.26 \$0.00	\$96.69 \$145.16 \$1,231.76 \$85.06	in Average Monthly Bill	Chan
Line No.  No.  nt Rates - Effective er 1, 2022  1 2 3 4 5  sed Rates - Effective N	Rate Schedule (1)  R-3 SC-3 LC-3 LCI-3 I/S-3	Average Monthly Usage -Therm (2)  91 134 1,282 - 1,105	Customer Charge \$ / mo. (3) \$12.00 \$17.00 \$70.00 \$70.00 \$60.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.64 \$0.21	\$ / mo. (6) \$0.89 \$3.38 \$13.67 \$13.67 \$11.14	\$ / month (7)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	\$ / mo.  (8)  \$11.22 \$16.29 \$127.15 \$0.00 \$84.78	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.26 \$3.74 \$26.76 \$0.00 \$15.57	\$ / mo. (11)  \$0.14 \$0.21 \$1.08 \$0.00 \$0.88	\$7.69 \$11.33 \$108.35 \$0.00 \$93.39	\$ / mo.  (13)  \$51.11  \$75.27  \$720.10  \$0.00  \$620.68	\$ / month (14) \$11.59 \$17.06 \$163.26 \$0.00 \$140.72	\$96.69 \$145.16 \$1,231.76 \$85.06 \$1,028.12	in Average  Monthly Bill  (16)	Chan (17
Line No.  No.  nt Rates - Effective er 1, 2022  1 2 3 4 5  sed Rates - Effective N	Rate Schedule (1)  R-3 SC-3 LC-3 LCI-3 I/S-3	Average Monthly Usage -Therm (2)  91 134 1,282 - 1,105	Customer Charge \$ / mo. (3) \$12.00 \$17.00 \$70.00 \$70.00 \$60.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.64 \$0.21	\$/mo. (6)  \$0.89 \$3.38 \$13.67 \$13.67 \$11.14	\$ / month (7)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	\$ / mo.  (8)  \$11.22 \$16.29 \$127.15 \$0.00 \$84.78	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00	\$1.26 \$3.74 \$26.76 \$0.00 \$15.57	\$ / mo. (11)  \$0.14 \$0.21 \$1.08 \$0.00 \$0.88	Demand \$ / mo. (12) \$7.69 \$11.33 \$108.35 \$0.00 \$93.39	\$51.11 \$75.27 \$720.10 \$0.00 \$620.68	\$ / month (14) \$11.59 \$17.06 \$163.26 \$0.00 \$140.72	\$96.69 \$145.16 \$1,231.76 \$85.06 \$1,028.12	in Average Monthly Bill (16)	Chan (17 10.77 10.55
Line No.  No.  nt Rates - Effective er 1, 2022  1 2 3 4 5  sed Rates - Effective N	Rate Schedule (1)  R-3 SC-3 LC-3 LCI-3 I/S-3  Iovember 1, 2022  R-3 SC-3	Average Monthly Usage -Therm (2)  91 134 1,282 - 1,105	Customer Charge \$ / mo. (3) \$12.00 \$17.00 \$70.00 \$60.00 \$12.00 \$17.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.64 \$0.21	\$/mo. (6)  \$0.89 \$3.38 \$13.67 \$13.67 \$11.14	\$ / month (7)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	\$ / mo.  (8)  \$11.22 \$16.29 \$127.15 \$0.00 \$84.78	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.26 \$3.74 \$26.76 \$0.00 \$15.57	\$ / mo. (11)  \$0.14 \$0.21 \$1.08 \$0.00 \$0.88	\$7.69 \$11.33 \$108.35 \$0.00 \$93.39  \$8.93 \$13.16	\$51.11 \$75.27 \$720.10 \$0.00 \$620.68	\$ / month (14) \$11.59 \$17.06 \$163.26 \$0.00 \$140.72 \$11.59 \$17.06	\$96.69 \$145.16 \$1,231.76 \$85.06 \$1,028.12 \$107.10 \$160.48	in Average Monthly Bill (16)  \$10.41 \$15.32	Chan

Appendix A
Decision No. C22-0659
Proceeding No. 22L-0440G
Black Hills C990 act of Gas, Inc.
d/b/a Black Hills Energy
Total Bill Impact

Customer Class Impacts of Current and Proposed Rates

#### North/Southwest GCA Region - Base Rate Area 1

	to Frederick, Firestor		Cuatara	CDC A				\/al::::::::::	CDCA	\/ol;::::===±::::=		l le atra s :	Consus a altho			Change	
			Customer	GRSA	DUEAD	DOMOA	E4000	Volumetric	GRSA on	Volumetric	0010	Upstream	Commodity	500DD		Change	
Line	Rate	Average Monthly	Charge	on Cust Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg	DSMCA	SSIR	Pipeline Charge	Charge	EGCRR	Tatal Dill	in Average	Perce
No.	Schedule	Usage - Therms	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	\$ / month	\$ / mo.	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	Total Bill	Monthly Bill	Chang
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
ent Rates - Effective																	
ber 1, 2022																	
1	R-1	86	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$19.51	\$0.00	\$1.19	\$0.00	\$21.97	\$50.93	\$14.45	\$121.73	-	-
2	SC-1	180	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$30.03	\$0.00	\$5.02	\$0.00	\$45.99	\$106.59	\$30.25	\$244.14	-	-
3	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$154.46	\$0.00	\$22.12	\$0.00	\$270.82	\$627.71	\$178.13	\$1,358.30	-	-
4	I/S-1	5,361	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$421.37	\$0.00	\$75.54	\$0.00	\$1,369.68	\$3,174.68	\$900.92	\$6,090.29	-	-
osed Rates - Effective	e November 1, 2022																
5	R-1	86	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$19.51	\$0.00	\$1.19	\$0.00	\$24.23	\$54.76	\$14.45	\$127.82	\$6.09	5.00
6	SC-1	180	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$30.03	\$0.00	\$5.02	\$0.00	\$50.72	\$114.62	\$30.25	\$256.90	\$12.76	5.23
7	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$154.46	\$0.00	\$22.12	\$0.00	\$298.71	\$675.00	\$178.13	\$1,433.48	\$75.18	5.5
_			<b>#</b> 400.00	Φ0.00	\$0.21	\$11.14	\$0.75	\$421.37	\$0.00	\$75.54	\$0.00	\$1,510.73	\$3,413.83	\$900.92	\$6,470.49	\$380.20	6.2
8 th/Southwest GCA	_		\$136.00	\$0.00	φυ.21	φ11.14	φυ.// Ο	φ421.37	ψ0.00	Ψ10.54	ψ0.00	\$1,510.75	ψο,4 10.00	ψ900.92	φυ,+10.+3	ψ000.20	0.21
•	∖ Region - Base R	ate Area 2	gs and Bayfiel	d)	φυ.21	φ11.14	φυ.73				ψ0.00			ψ900.32	φ0,470.43		0.24
th/Southwest GCA	Region - Base R to Wray, Julesburg, \	ate Area 2 Yuma, Pagosa Spring	gs and Bayfiel Customer	d) GRSA				Volumetric	GRSA on	Volumetric		Upstream	Commodity		ψ0,+70.+3	Change	
th/Southwest GCA udes but Not Limited	Region - Base R to Wray, Julesburg, \text{\text{N}}	ate Area 2 Yuma, Pagosa Spring Average Monthly	gs and Bayfiel Customer Charge	GRSA on Cust Chg	ВНЕАР	DSMCA	EASBC	Volumetric Charge	GRSA on Vol. Chg	Volumetric DSMCA	SSIR	Upstream Pipeline Charge	Commodity Charge	EGCRR		Change in Average	Perc
th/Southwest GCA	Region - Base R to Wray, Julesburg, \	ate Area 2 Yuma, Pagosa Spring	gs and Bayfiel Customer	d) GRSA				Volumetric	GRSA on	Volumetric		Upstream	Commodity		Total Bill	Change	Perc Char
th/Southwest GCA udes but Not Limited Line No.	Region - Base R to Wray, Julesburg, \ Rate Schedule	ate Area 2 Yuma, Pagosa Spring Average Monthly Usage - Therms	gs and Bayfiel Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	
th/Southwest GCA udes but Not Limited	Region - Base R to Wray, Julesburg, \ Rate Schedule	ate Area 2 Yuma, Pagosa Spring Average Monthly Usage - Therms	gs and Bayfiel Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Perc Chai
th/Southwest GCA udes but Not Limited  Line No.	Region - Base R to Wray, Julesburg, \( \) Rate Schedule (1)	ate Area 2 Yuma, Pagosa Spring Average Monthly Usage - Therms (2)	gs and Bayfiel  Customer  Charge  \$ / month  (3)	GRSA on Cust Chg \$ / mo.  (4)	BHEAP \$ / month (5)	DSMCA \$ / month (6)	EASBC \$ / month (7)	Volumetric Charge \$ / month (8)	GRSA on Vol. Chg \$ / mo. (9)	Volumetric DSMCA \$ / month (10)	SSIR \$ / mo. (11)	Upstream Pipeline Charge \$ / month  (12)	Commodity Charge \$ / month (13)	EGCRR \$ / month (14)	Total Bill (15)	Change in Average Monthly Bill	Perc Chai
th/Southwest GCA udes but Not Limited  Line No.	Region - Base Roway, Julesburg, Yate  Rate  Schedule  (1)	ate Area 2 Yuma, Pagosa Spring Average Monthly Usage - Therms	gs and Bayfiel Customer Charge \$ / month	d)  GRSA on Cust Chg \$ / mo.  (4)	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo. (11)	Upstream Pipeline Charge \$ / month (12)	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill (15) \$109.37	Change in Average Monthly Bill (16)	Perc Char (17
th/Southwest GCA udes but Not Limited  Line No.  ent Rates - Effective ber 1, 2022	Region - Base R to Wray, Julesburg, \( \)  Rate Schedule  (1)  R-2 SC-2	ate Area 2 Yuma, Pagosa Spring Average Monthly Usage - Therms (2) 66 154	Customer Charge \$ / month (3)  \$12.00 \$23.00	GRSA on Cust Chg \$ / mo. (4)  \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13	DSMCA \$ / month (6) \$0.89 \$3.38	EASBC \$ / month (7) \$0.75 \$0.75	Volumetric Charge \$ / month (8)  \$22.00 \$36.85	GRSA on Vol. Chg \$ / mo. (9) \$5.46 \$0.00	Volumetric DSMCA \$ / month (10)  \$0.91 \$4.30	SSIR \$ / mo. (11) \$0.29 \$0.52	Upstream Pipeline Charge \$ / month (12)  \$16.86 \$39.35	Commodity Charge \$ / month (13)  \$39.08 \$91.20	EGCRR \$ / month (14) \$11.09 \$25.88	Total Bill (15) \$109.37 \$225.36	Change in Average Monthly Bill (16)	Perc Char (17
th/Southwest GCA udes but Not Limited  Line No.  ent Rates - Effective ber 1, 2022	Region - Base Roway, Julesburg, Yate  Rate  Schedule  (1)	ate Area 2 Yuma, Pagosa Spring Average Monthly Usage - Therms (2)	Customer Charge \$ / month (3)	d)  GRSA on Cust Chg \$ / mo.  (4)	BHEAP \$ / month (5) \$0.04	DSMCA \$ / month (6) \$0.89	EASBC \$ / month (7) \$0.75	Volumetric Charge \$ / month (8)	GRSA on Vol. Chg \$ / mo. (9)	Volumetric DSMCA \$ / month (10)	SSIR \$ / mo. (11)	Upstream Pipeline Charge \$ / month (12)	Commodity Charge \$ / month (13)	EGCRR \$ / month (14) \$11.09	Total Bill (15) \$109.37	Change in Average Monthly Bill (16) -	Perc <u>Cha</u> (17
th/Southwest GCA udes but Not Limited  Line No.  ent Rates - Effective ber 1, 2022	Region - Base R to Wray, Julesburg, Y  Rate Schedule  (1)  R-2 SC-2 LC-2 I/S-2	ate Area 2 Yuma, Pagosa Spring Average Monthly Usage - Therms (2)  66 154 1,468	Customer Charge \$ / month (3)  \$12.00 \$23.00 \$96.00	GRSA on Cust Chg \$ / mo. (4)  \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64	DSMCA \$ / month (6) \$0.89 \$3.38 \$13.67	EASBC \$ / month (7) \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / month (8)  \$22.00 \$36.85 \$253.35	GRSA on Vol. Chg \$ / mo. (9) \$5.46 \$0.00 \$0.00	Volumetric DSMCA \$ / month (10) \$0.91 \$4.30 \$30.64	\$SIR \$ / mo. (11) \$0.29 \$0.52 \$2.76	Upstream Pipeline Charge \$ / month  (12)  \$16.86 \$39.35 \$375.06	Commodity Charge \$ / month (13)  \$39.08 \$91.20 \$869.32	EGCRR \$ / month (14) \$11.09 \$25.88 \$246.70	Total Bill (15) \$109.37 \$225.36 \$1,888.89	Change in Average Monthly Bill (16)	Perc Chai (17
Line No.  ent Rates - Effective ber 1, 2022  1 2 3 4	Region - Base R to Wray, Julesburg, Y  Rate Schedule  (1)  R-2 SC-2 LC-2 I/S-2	ate Area 2 Yuma, Pagosa Spring Average Monthly Usage - Therms (2)  66 154 1,468	Customer Charge \$ / month (3)  \$12.00 \$23.00 \$96.00	GRSA on Cust Chg \$ / mo. (4)  \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64	DSMCA \$ / month (6) \$0.89 \$3.38 \$13.67	EASBC \$ / month (7) \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / month (8)  \$22.00 \$36.85 \$253.35	GRSA on Vol. Chg \$ / mo. (9) \$5.46 \$0.00 \$0.00	Volumetric DSMCA \$ / month (10) \$0.91 \$4.30 \$30.64	\$SIR \$ / mo. (11) \$0.29 \$0.52 \$2.76	Upstream Pipeline Charge \$ / month  (12)  \$16.86 \$39.35 \$375.06	Commodity Charge \$ / month (13)  \$39.08 \$91.20 \$869.32	EGCRR \$ / month (14) \$11.09 \$25.88 \$246.70	Total Bill (15) \$109.37 \$225.36 \$1,888.89	Change in Average Monthly Bill (16)	Perc Cha (1
Line No.  ent Rates - Effective ber 1, 2022  1 2 3 4	Region - Base R to Wray, Julesburg, \( \)  Rate Schedule  (1)  R-2 SC-2 LC-2 I/S-2  November 1, 2022	Average Monthly Usage - Therms (2) 66 154 1,468 487	Customer Charge \$ / month (3)  \$12.00 \$23.00 \$96.00 \$60.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.21	DSMCA \$ / month (6) \$0.89 \$3.38 \$13.67 \$11.14	EASBC \$ / month (7) \$0.75 \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / month (8)  \$22.00 \$36.85 \$253.35 \$68.93	GRSA on Vol. Chg \$ / mo. (9) \$5.46 \$0.00 \$0.00 \$0.00	Volumetric DSMCA \$ / month (10) \$0.91 \$4.30 \$30.64 \$6.86	\$SIR \$ / mo. (11) \$0.29 \$0.52 \$2.76 \$0.92	Upstream Pipeline Charge \$ / month  (12)  \$16.86 \$39.35 \$375.06 \$124.42	Commodity Charge \$ / month (13)  \$39.08 \$91.20 \$869.32 \$288.39	EGCRR \$ / month (14) \$11.09 \$25.88 \$246.70 \$81.84	Total Bill (15) \$109.37 \$225.36 \$1,888.89 \$643.46	Change in Average Monthly Bill (16)	Pero Cha (1
Line No.  ent Rates - Effective ber 1, 2022  1 2 3 4	Region - Base R to Wray, Julesburg, Y  Rate Schedule  (1)  R-2 SC-2 LC-2 I/S-2  November 1, 2022	Average Monthly Usage - Therms (2)  66 154 1,468 487	Customer Charge \$ / month (3)  \$12.00 \$23.00 \$96.00 \$60.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.21	DSMCA \$ / month (6) \$0.89 \$3.38 \$13.67 \$11.14	EASBC \$ / month (7) \$0.75 \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / month (8)  \$22.00 \$36.85 \$253.35 \$68.93	GRSA on Vol. Chg \$ / mo. (9) \$5.46 \$0.00 \$0.00 \$0.00	Volumetric DSMCA \$ / month (10) \$0.91 \$4.30 \$30.64 \$6.86	\$SIR \$ / mo. (11) \$0.29 \$0.52 \$2.76 \$0.92	Upstream Pipeline Charge \$ / month (12)  \$16.86 \$39.35 \$375.06 \$124.42	Commodity Charge \$ / month (13)  \$39.08 \$91.20 \$869.32 \$288.39	EGCRR \$ / month (14) \$11.09 \$25.88 \$246.70 \$81.84	Total Bill (15) \$109.37 \$225.36 \$1,888.89 \$643.46	Change in Average Monthly Bill (16)	Perc Cha (1'

Appendix A
Decision No. C22-0659
Proceeding No. 22L-0440G
Black Hills C3967465Gas, Inc. d/b/a Black Hills Energy Total Bill Impact
Customer Class Impacts of Current and Proposed Rates

Western Slope - Without Storage GCA Region - Base Rate Area 1

Includes but Not Limited to Montrose, Glenwood Springs, and Telluride)
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			Customer	GRSA				Volumetric	GRSA on	Volumetric		Upstream	Commodity			Chango	
													1			Change	
Line	Rate	Average Monthly	Charge	on Cust Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg	DSMCA	SSIR	Pipeline Charge	Charge	EGCRR		in Average	Percent
No.	Schedule	Usage - Therms	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	\$ / month	\$ / mo.	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	Total Bill	Monthly Bill	Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Current Rates - Effective																	
October 1, 2022																	
1	R-1	86	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$19.51	\$0.00	\$1.19	\$0.00	\$28.21	\$50.74	\$12.35	\$125.68	-	-
2	SC-1	180	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$30.03	\$0.00	\$5.02	\$0.00	\$59.05	\$106.21	\$25.85	\$252.42	-	-
3	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$154.46	\$0.00	\$22.12	\$0.00	\$347.71	\$625.43	\$152.23	\$1,407.01	-	-
4	I/S-1	5,361	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$421.37	\$0.00	\$75.54	\$0.00	\$1,758.57	\$3,163.15	\$769.89	\$6,336.62	-	-
Proposed Rates - Effective No	vember 1, 2022																
5	R-1	86	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$19.51	\$0.00	\$1.19	\$0.00	\$28.36	\$60.44	\$12.35	\$135.53	\$9.85	7.84%
6	SC-1	180	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$30.03	\$0.00	\$5.02	\$0.00	\$59.35	\$126.50	\$25.85	\$273.01	\$20.59	8.16%
7	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$154.46	\$0.00	\$22.12	\$0.00	\$349.51	\$744.93	\$152.23	\$1,528.31	\$121.30	8.62%
8	I/S-1	5,361	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$421.37	\$0.00	\$75.54	\$0.00	\$1,767.68	\$3,767.50	\$769.89	\$6,950.08	\$613.46	9.68%

### Western Slope - With Storage GCA Region - Base Rate Area 1

(Includes but Not Limited to Aspen, Carbondale, and Eagle)

			Customer	GRSA				Volumetric	GRSA on	Volumetric		Upstream	Commodity			Change	
Line	Rate	Average Monthly	Charge	on Cust Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg	DSMCA	SSIR	Pipeline Charge	Charge	EGCRR		in Average	Percent
No.	Schedule	Usage - Therms	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	\$ / month	\$ / mo.	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	Total Bill	Monthly Bill	Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Current Rates - Effective																	
October 1, 2022																	
1	R-1S	86	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$19.51	\$0.00	\$1.19	\$0.00	\$31.81	\$50.74	\$12.35	\$129.28	-	-
2	SC-1S	180	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$30.03	\$0.00	\$5.02	\$0.00	\$66.59	\$106.21	\$25.85	\$259.96	-	-
3	LC-1S	1,060	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$154.46	\$0.00	\$22.12	\$0.00	\$392.14	\$625.43	\$152.23	\$1,451.44	-	-
4	I/S-1S	5,361	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$421.37	\$0.00	\$75.54	\$0.00	\$1,983.25	\$3,163.15	\$769.89	\$6,561.30	-	-
Proposed Rates - Effective Nov	vember 1, 2022																
5	R-1S	86	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$19.51	\$0.00	\$1.19	\$0.00	\$31.77	\$60.44	\$12.35	\$138.94	\$9.66	7.47%
6	SC-1S	180	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$30.03	\$0.00	\$5.02	\$0.00	\$66.49	\$126.50	\$25.85	\$280.15	\$20.19	7.77%
7	LC-1S	1,060	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$154.46	\$0.00	\$22.12	\$0.00	\$391.56	\$744.93	\$152.23	\$1,570.36	\$118.92	8.19%
8	I/S-1S	5,361	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$421.37	\$0.00	\$75.54	\$0.00	\$1,980.35	\$3,767.50	\$769.89	\$7,162.75	\$601.45	9.17%

Confidential GCA Attachment No. 2 Page 1 of 2

\$6.8255

\$2.8180

\$9.6435

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective November 1, 2022 Confidential - Detail of Projected Gas Cost Nov 1, 2022 - Oct 31, 2023 Commission Rule 4604(c)

29 Forecasted Total Purchased Gas Cost - \$/Dth

30 Forecasted Total Upstream Cost - \$/Dth

31 Forecasted Total Gas Cost - \$/Dth

Line	20	22					2	023					
Line No. Description	November	December	January	February	March	April	May	June	July	August	September	October	Totals
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Central													
1 North/Central System Gas Purchases - Dth													
2 South System Gas Purchases - Dth													
3 Storage Activity - Dth													
4 Total Gas Supply - Dth													
5 Gas Sales - Dth													
6 Forecasted Price of North/Central System Gas Purchases - \$/Dth													
7 Forecasted Price of South System Gas Purchases - \$/Dth													
	ej												12
8 Gas Purchases - North/Central System													
9 Gas Purchases - South System													
10 Peaking Demand Costs													
11 Hedging Costs													
12 Storage Costs													
13 Upstream Service Costs													
14 Capacity Release Costs													
15 Total Gas Costs													
16 Forecasted Total Purchased Gas Cost - \$/Dth													\$6.5755
17 Forecasted Total Upstream Cost - \$/Dth													\$0.9818
18 Forecasted Total Gas Cost - \$/Dth													\$7.5573
, , , , , , , , , , , , , , , , , , , ,													4.100.10
North/Southwest													
19 Gas Purchases - Dth													
20 Storage Activity -Dth													
21 Total Gas Supply - Dth													
22 Gas Sales - Dth													22
23 Forecasted Price of Gas Purchases - \$/Dth													
24 Gas Purchases													
25 Hedging Costs													
26 Storage Costs													
27 Upstream Service Costs													
28 Total Gas Costs													

Confidential GCA Attachment No. 2 Page 2 of 2

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective November 1, 2022 Confidential - Detail of Projected Gas Cost Nov 1, 2022 - Oct 31, 2023 Commission Rule 4604(c)

50 No-Notice Storage - Dth % of Total Gas Sales

51 No-Notice Storage Rate - \$/Dth

32.33%

32.33%

32.33%

32.35%

Line		20:	22					20	)23					
No.	Description	November	December	January	February	March	April	May	June	July	August	September	October	Totals
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Western Slope														
<ul><li>32 Gas Purchas</li><li>33 Storage Acti</li><li>34 Total Gas</li></ul>														
35 Gas Sales -	Dth													
36 Forecasted I	Price of Gas Purchases - \$/Dth													
37 Gas Purchas 38 Hedging Cos 39 Storage Cos 40 Upstream Se 41 Total Gas	sts ervice Costs													
43 Forecasted	Total Purchased Gas Cost - \$/Dth Total Upstream Cost - \$/Dth Total Gas Cost - \$/Dth													\$6.8027 \$3.4546 \$10.2573
45 Total Gas Co	osts less No-Notice Storage													
	Upstream Costs Without Storage - \$/Dth Total Gas Cost Without Storage - \$/Dth													\$3.2973 \$10.1000
47 No-Notice St 48 No-Notice St 49 No-Notice St	torage Cost	20.22%	00.00%	00.000/	22.25%	22.274		00.40%			00.470/	20.40%	00.00%	00.00%

32.37%

32.38%

32.43%

32.44%

32.47%

32.47%

32.43%

32.32%

32.36%

\$0.4860

Line		2021  Description  Luly 24 August 24 September 24 Descriptor 24 Descript						
No.	Description	July-21	August-21	September-21	October-21	November-21	December-21	January-22
·	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Centra	al							
1	Actual Purchase Volumes							
2	Actual Purchase Rate							
3	Actual Purchase Costs							
4	Storage + Upstream Costs							
5	Total Gas Costs	\$1,986,131	\$2,214,522	\$2,249,405	\$4,494,883	\$6,316,554	\$8,036,923	\$10,139,206
6	Total Gas Costs Recovered	\$1,222,515	\$1,244,613	\$1,170,907	\$1,409,815	\$4,084,996	\$7,855,676	\$10,713,128
7	Hedging Costs	\$0	\$0	\$0	\$0	(\$682,829)	(\$217,562)	\$251,036
8	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Deferred Beginning Balance for July 2021	(\$169,176)						
10	Total Deferred Balance <sup>2</sup>	\$594,440	\$1,564,349	\$2,642,846	\$5,727,914	\$7,276,642	\$7,240,327	\$6,917,441

#### North/Southwest

12 13	Actual Purchase Volumes Actual Purchase Rate							
14 15 16	Actual Purchase Costs Storage + Upstream Costs Total Gas Costs	\$703,233	\$785,845	\$946,703	\$1,495,398	\$2,546,289	\$2,848,066	\$3,831,662
17	Total Gas Costs Recovered	\$411,461	\$407,278	\$388,952	\$565,108	\$1,555,233	\$3,038,301	\$4,743,041
18	Hedging Costs	\$0	\$0	\$0	\$0	(\$218,894)	(\$72,185)	\$81,776
19	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Deferred Beginning Balance for July 2021	\$147,397						
21	Total Deferred Balance <sup>2</sup>	\$439,169	\$817,737	\$1,375,487	\$2,305,777	\$3,077,939	\$2,815,519	\$1,985,916

22 Total Surcharge Rate to be Effective November 1, 2022 - per Dth

11 Total Surcharge Rate to be Effective November 1, 2022 - per Dth

#### Notes:

- 1 Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.
- 2 Under or (Over) Recovery

Line				2021				
No.	Description	July-21	August-21	September-21	October-21	November-21	December-21	January-22
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Weste	rn Slope							
23 24	Actual Purchase Volumes Actual Purchase Rate							
25 26	Actual Purchase Costs Storage + Upstream Costs							
27	Total Gas Costs	\$2,248,574	\$2,411,979	\$2,576,647	\$6,330,337	\$8,287,261	\$10,848,124	\$12,576,752
28	Total Gas Costs Recovered	\$1,298,373	\$1,275,489	\$1,342,143	\$2,185,033	\$4,888,522	\$9,895,438	\$14,345,112
29	Hedging Costs	\$0	\$0	\$0	\$0	(\$580,131)	(\$195,249)	\$226,191
30	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Deferred Beginning Balance for July 2021	\$941,633						
32	Total Deferred Balance <sup>2</sup>	\$1,891,834	\$3,028,323	\$4,262,828	\$8,408,132	\$11,226,739	\$11,984,176	\$10,442,007
33	Total Surcharge Rate to be Effective November 1, 2022 - per	Dth						
Weste	rn Slope - No-Notice Storage							
34	Deferred Beginning Balance for July 2021	(\$275,645)						
35 36 37 38	No-Notice Storage Costs No-Notice Storage Costs Recovered Interest Amount <sup>1</sup> No-Notice Deferred Balance	\$53,760 \$44,255 \$0 (\$266,140)	\$53,760 \$45,097 \$0 (\$257,477)	\$53,760 \$44,654 \$0 (\$248,371)	\$190,988 \$63,593 \$0 (\$120,976)	\$190,988 \$116,774 \$0 (\$46,762)	\$190,988 \$146,337 \$0 (\$2,111)	\$185,362 \$241,877 \$0 (\$58,626)
39	Total Surcharge Rate to be Effective November 1, 2022 - per	Dth						

#### Notos:

<sup>1</sup> Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.

<sup>2</sup> Under or (Over) Recovery

Line	e 2022							
No.	Description	February-22	March-22	April-22	May-22	June-22	July-22	August-22
	(1)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Centra	al							
1 2	Actual Purchase Volumes Actual Purchase Rate							
3 4	Actual Purchase Costs Storage + Upstream Costs Total Gas Costs	\$9,726,847	\$7.404.275	¢5 552 102	¢4 050 700	¢2 901 595	\$2.976.20 <i>4</i>	\$2,746,670
5	Total Gas Costs	<b>Φ9,720,047</b>	\$7,401,275	\$5,552,192	\$4,959,700	\$3,801,585	\$2,876,204	\$2,740,070
6	Total Gas Costs Recovered	\$11,539,114	\$11,661,721	\$7,786,014	\$4,810,110	\$3,412,646	\$2,293,152	\$2,111,871
7	Hedging Costs	\$171,580	\$18,480	\$0	\$0	\$0	\$0	\$0
8	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Deferred Beginning Balance for July 2021							
10	Total Deferred Balance <sup>2</sup>	\$5,276,754	\$1,034,788	(\$1,199,033)	(\$1,049,443)	(\$660,505)	(\$77,453)	\$557,346
11	Total Surcharge Rate to be Effective November 1, 2022 - per							\$0.0484
North/	Southwest							
12 13	Actual Purchase Volumes Actual Purchase Rate							
14	Actual Purchase Costs							
15	Storage + Upstream Costs							
16	Total Gas Costs	\$3,549,706	\$2,605,940	\$2,198,717	\$1,756,844	\$1,373,641	\$1,112,764	\$1,320,733
17	Total Gas Costs Recovered	\$4,887,518	\$4,782,081	\$3,463,183	\$1,969,386	\$1,069,837	\$656,300	\$597,896
18	Hedging Costs	\$55,227	\$5,528	\$0	\$0	\$0	\$0	\$0
19	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	(\$192)	\$0	\$0
20	Deferred Beginning Balance for July 2021							
21	Total Deferred Balance <sup>2</sup>	\$703,331	(\$1,467,282)	(\$2,731,748)	(\$2,944,290)	(\$2,640,677)	(\$2,184,213)	(\$1,461,377)
22	Total Surcharge Rate to be Effective November 1, 2022 - per							(\$0.4576)

#### Notos:

<sup>1</sup> Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.

<sup>2</sup> Under or (Over) Recovery

Line				20	)22			
No.	Description	February-22	March-22	April-22	May-22	June-22	July-22	August-22
	(1)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Weste	rn Slope							
23 24	Actual Purchase Volumes Actual Purchase Rate							
25 26 27	Actual Purchase Costs Storage + Upstream Costs Total Gas Costs	\$10,248,056	\$8,464,413	\$5,308,578	\$4,476,075	\$3,793,722	\$3,022,216	\$3,595,451
28	Total Gas Costs Recovered	\$13,821,974	\$12,786,741	\$8,518,705	\$5,007,798	\$3,164,492	\$2,207,925	\$2,003,819
29	Hedging Costs	\$146,932	\$15,031	\$0	\$0	\$0	\$0	\$0
30	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Deferred Beginning Balance for July 2021							
32	Total Deferred Balance <sup>2</sup>	\$7,015,022	\$2,707,726	(\$502,401)	(\$1,034,124)	(\$404,893)	\$409,399	\$2,001,030
33	Total Surcharge Rate to be Effective November 1, 2022 - per							\$0.2249
Weste	rn Slope - No-Notice Storage							
34	Deferred Beginning Balance for July 2021							
35 36 37 38	No-Notice Storage Costs No-Notice Storage Costs Recovered Interest Amount <sup>1</sup> No-Notice Deferred Balance	\$185,362 \$224,610 \$0 (\$97,875)	\$185,362 \$212,724 \$0 (\$125,237)	\$48,134 \$149,684 \$0 (\$226,787)	\$48,134 \$91,937 \$0 (\$270,590)	\$48,076 \$57,427 (\$808) (\$280,749)	\$48,076 \$39,754 \$0 (\$272,426)	\$48,076 \$32,932 \$0 (\$257,282)
39	Total Surcharge Rate to be Effective November 1, 2022 - per							(\$0.0893)

#### Notes:

<sup>1</sup> Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.

<sup>2</sup> Under or (Over) Recovery

Black Hills Golorado Gas, Inc. d/b/a Black Hills E220559 Proceeding No. 22L-0440G Page 12 of 75

Colo. PUC No. 1 Ninth Revised Sheet No. 13 Cancels Eighth Revised Sheet No. 13

004 Danian

Effective Date: October 1, 2022

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$12.00	\$12.00	\$12.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.89	\$0.89	\$0.89
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.22690	\$0.22690	\$0.22690
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01384	\$0.01384	\$0.01384
Gas Cost Adjustment				
Commodity	-	\$0.59218	\$0.59003	\$0.59003
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803
Storage Cost		-	-	\$0.04191
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

Black Hills Golorado Gas, Inc. d/b/a Black Hills E220659 Proceeding No. 22L-0440G Page 13 of 75

Colo. PUC No. 1 Eleventh Revised Sheet No. 14 Cancels Tenth Revised Sheet No. 14

Effective Date: October 1, 2022

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$12.00	\$12.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	\$0.89	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.33330	\$0.33330	-	-
General Rate Schedule Adjustment (GRSA)	\$0.08276	\$0.08276	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	\$0.01384	-	-
System Safety and Integrity Rider (SSIR)	\$0.00444	\$0.00444	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	_
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

Black Hills Golorado Gas, Inc. d/b/a Black Hills Exergy9 Proceeding No. 22L-0440G Page 14 of 75

Colo. PUC No. 1 Tenth Revised Sheet No. 15 Cancels Ninth Revised Sheet No. 15

Effective Date: October 1, 2022

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$12.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.12327	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00152			
Gas Cost Adjustment		-	-	-
Commodity	\$0.56170			
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	_

Black Hills Golorado Gas, Inc. d/b/a Black Hills E220559 Proceeding No. 22L-0440G Page 15 of 75

Colo. PUC No. 1 Ninth Revised Sheet No. 16 Cancels Eighth Revised Sheet No. 16

Effective Date: October 1, 2022

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$3.38	\$3.38	\$3.38
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.16681	\$0.16681	\$0.16681
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02790	\$0.02790	\$0.02790
Gas Cost Adjustment				
Commodity	-	\$0.59218	\$0.59003	\$0.59003
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803
Storage Cost	-	-	-	\$0.04191
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

Black Hills Golorado Gas, Inc. d/b/a Black Hills E220659 Proceeding No. 22L-0440G Page 16 of 75

Colo. PUC No. 1 Tenth Revised Sheet No. 17 Cancels Ninth Revised Sheet No. 17

Effective Date: October 1, 2022

Class of Service and Type of Charge	Central	North/ Southwest	Region Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$23.00	\$23.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	\$3.38	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.23928	\$0.23928	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	\$0.02790	-	-
System Safety and Integrity Rider (SSIR)	\$0.00336	\$0.00336	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

Black Hills Golorado Gas, Inc. d/b/a Black Hills E220659 Proceeding No. 22L-0440G Page 17 of 75

Colo. PUC No. 1 Tenth Revised Sheet No. 18 Cancels Ninth Revised Sheet No. 18

Effective Date: October 1, 2022

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$17.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.12153	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00153	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.56170	-	-	-	
Upstream Pipeline	\$0.08452	-	-	-	
Total Gas Cost Adjustment	\$0.64622	-	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

Black Hills Golorado Gas, Inc. d/b/a Black Hills E220559 Proceeding No. 22L-0440G Page 18 of 75

Colo. PUC No. 1 Ninth Revised Sheet No. 19 Cancels Eighth Revised Sheet No. 19

Effective Date: October 1, 2022

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$90.00	\$90.00	\$90.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$13.67	\$13.67	\$13.67
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.14572	\$0.14572	\$0.14572
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02087	\$0.02087	\$0.02087
Gas Cost Adjustment				
Commodity	-	\$0.59218	\$0.59003	\$0.59003
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803
Storage Cost	-	-	-	\$0.04191
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

Black Hills Golorado Gas, Inc. d/b/a Black Hills E220659 Proceeding No. 22L-0440G Page 19 of 75

Colo. PUC No. 1 Tenth Revised Sheet No. 20 Cancels Ninth Revised Sheet No. 20

Effective Date: October 1, 2022

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$96.00	\$96.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	\$13.67	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.17258	\$0.17258	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	\$0.02087	-	-
System Safety and Integrity Rider (SSIR)	\$0.00188	\$0.00188	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

Black Hills Golorado Gas, Inc. d/b/a Black Hills E220659 Proceeding No. 22L-0440G Page 20 of 75

Colo. PUC No. 1 Tenth Revised Sheet No. 21 Cancels Ninth Revised Sheet No. 21

Effective Date: October 1, 2022

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$70.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	_	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.09918	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00084	_	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	_	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

Black Hills Golorado Gas, Inc. d/b/a Black Hills E220659 Proceeding No. 22L-0440G Page 21 of 75

Colo. PUC No. 1 Tenth Revised Sheet No. 22 Cancels Ninth Revised Sheet No. 22

Effective Date: October 1, 2022

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial Interruptible (LCI-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$70.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.09918	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00084	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.56170	-	-	-	
Upstream Pipeline	\$0.08452	-	-	-	
Total Gas Cost Adjustment	\$0.64622	-	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

Black Hills Golorado Gas, Inc. d/b/a Black Hills E220559 Proceeding No. 22L-0440G Page 22 of 75

Colo. PUC No. 1 Ninth Revised Sheet No. 23 Cancels Eighth Revised Sheet No. 23

Effective Date: October 1, 2022

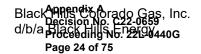
		GCA F	Region	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$136.00	\$136.00	\$136.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.14	\$11.14	\$11.14
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.07860	\$0.07860	\$0.07860
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01409	\$0.01409	\$0.01409
Gas Cost Adjustment				
Commodity	-	\$0.59218	\$0.59003	\$0.59003
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803
Storage Cost	-	-	-	\$0.04191
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

Black Hills Golorado Gas, Inc. d/b/a Black Hills E220659 Proceeding No. 22L-0440G Page 23 of 75

Colo. PUC No. 1 Tenth Revised Sheet No. 24 Cancels Ninth Revised Sheet No. 24

Effective Date: October 1, 2022

		GCA F	Region	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$60.00	\$60.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	\$11.14	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.14153	\$0.14153	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	\$0.01409	-	-
System Safety and Integrity Rider (SSIR)	\$0.00189	\$0.00189	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-



Colo. PUC No. 1 Tenth Revised Sheet No. 25 Cancels Ninth Revised Sheet No. 25

Effective Date: October 1, 2022

		GCA F	Region	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$60.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.07672	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00080	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

GCA Attachment No. 4 - Current Tariffs
Page 14 of 15

Black Hills Golorado Gas, Inc. d/b/a Black Hills Ezzetg59 Proceeding No. 22L-0440G Page 25 of 75 Colo. PUC No. 1 Fifth Revised Sheet No. 30 Cancels Fourth Revised Sheet No. 30

Effective Date: January 1, 2022

#### STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1	\$50.00
Fuel Reimbursement Quantity: Mainline customers All other customers	
Overrun Charges: Authorized Overrun Charge Unauthorized Overrun Charge	Volumetric Charge \$ 2.50 per Therm

Other Rate Adjustments:

DescriptionGCA RegionSheetRate Per ThermGT-1 Rate AdjustmentCentral67\$0.00276

GCA Attachment No. 4 - Current Tariffs
Page 15 of 15

Black Hills Golorado Gas, Inc. d/b/a Black Hills Ezzerg59 Proceeding No. 22L-0440G Page 26 of 75 Colo. PUC No. 1
Third Revised Sheet No. 65
65ancels Second Revised Sheet No. 65

Effective Date: November 1, 2021

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## GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

#### **GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")**

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

#### ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

#### SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B
Central	\$0.64776	(\$0.00154)	\$0.64622
North/Southwest	\$0.84308	\$0.00459	\$0.84767
Western Slope	\$0.90736	\$0.01070	\$0.91806
Western Slope - Storage	\$0.95895	\$0.00102	\$0.95997

Advice Letter No. 12 Issue Date: October 27, 2021

Decision or Authority No. C21-0667

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective November 1, 2022 Confidential Forecasted Gas Transportation - Arkansas Valley & BHCOG --> Central Commission Rule 4604(f) Confidential GCA Attachment No. 5

Line No.				Descript	ion			
1	<u>Costs</u>							
2	NNT Annual Reservation	and Gas	s Quality Reservation	on Rate	\$ 1,352,100.60			
3	Volume (MMBtu)							
4 5 6	Transp	les ort otal		89.09% 10.91% 100.00%	\$147,524.05	\$0.1076 \$0.1076 \$0.1076		
7	Daily Transport Deman	d Percer	ntages					
8 9 10 11 12	Monthly Average Contract Daily Average Transport Percentage  Monthly Transport And Based on average actual	Volume Sales V	olumes (MMBtu)	16,579 3,755 22.65% Ive month period ending				
13				<u>Transport (MMBtu)</u>	Sales (MMBtu)			
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	Aug Septeml Octol Noveml Deceml Janu Febru Mai A V	per per per per ary ary rch pril lay une	2021 2022 1,352,100.60					
30	Transport As % of Sales		\$147,524.05	5	\$0.1076			
31	Transport Upstream Se	rvice Co	st Rate					
32 33	Transport As % of Sales	With Dai	ly Transport Dema \$0.1076		22.65%	=	\$0.0244	per MMBtu
34	GT-1 Tariff Rate						<u>\$0.00244</u>	per Therm

Appendix A Decision No. C22-0659 Proceeding No. 22L-0440G Page 28 of 75

# Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy Annual GCA Application GCA Attachment No. 6 - Current Gas Cost Allocations

Does Not Apply to Any GCA Rate Region

Submitted in Compliance with Commission Rule 4604(g)

Appendix A Decision No. C22-0659 Proceeding No. 22L-0440G Page 29 of 75 GCA Attachment No. 7
Black Hills Colorado Gas, Inc.
2022 GCA Application

Date of Notice: October 14, 2022

## NOTICE OF FILING FOR RATE CHANGES IN THE GAS COST ADJUSTMENTS ON LESS THAN THIRTY DAYS' NOTICE of Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

You are hereby notified that Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy ("BHCG" or "Company") 7060 Alegre Street Fountain, Colorado 80817, has filed an Application with the Public Utilities Commission of the State of Colorado ("Commission"), in accordance with the Public Utilities Law, to change rates on less than 30 days' notice, affecting its Central, North/Southwest, and Western Slope customers. The rate change will become effective with the volumes taken on and after November 1, 2022, if said Application is granted by the Commission.

The purpose of the filing is to reset the overall commodity rates under the Company's existing Gas Cost Adjustment ("GCA") tariffs.

The present and proposed GCA rates for service, as filed with the Commission, as well as the percent change compared to the current GCA, are detailed in the table below:

GCA Region	Current GCA \$/Therm	Proposed GCA \$/Therm	Increase / (Decrease)	% Change
Central	\$0.64622	\$0.76057	\$0.11435	17.70%
North/Southwest	\$0.84767	\$0.91859	\$0.07092	8.37%
Western Slope (without storage)	\$0.91806	\$1.03249	\$0.11443	12.46%
Western Slope (with storage)	\$0.95997	\$1.07216	\$0.11219	11.69%

A comparison of an average annual bill with current rates versus the projected average annual bill with proposed rates, as well as a comparison of the average peak winter bill with current rates versus the projected average peak winter bill with proposed rates is detailed in the table below:

Appendix A Decision No. C22-0659 Proceeding No. 22L-0440G Page 30 of 75

GCA Attachment No. 7 Black Hills Colorado Gas, Inc. 2022 GCA Application Date of Notice: October 14, 2022

	GCA Region	Current Average Annual Bill *	Proposed Average Annual Bill *	% Change	Current Peak Winter Month *	Proposed Peak Winter Month *	% Change
Bas	se Rate Area 2, North/S	Southwest					
1.	Residential	\$1,190.80	\$1,241.01	4.22%	\$207.99	\$217.49	4.57%
2.	Small Commercial	\$2,534.39	\$2,656.09	4.80%	\$442.72	\$465.63	5.17%
3.	Large Commercial	\$34,932.09	\$36,899.70	5.63%	\$3,904.07	\$4,126.19	5.69%
Bas	se Rate Area 1, Wester	n Slope - Witho	out Storage				
1.	Residential	\$1,508.25	\$1,626.34	7.83%	\$259.84	\$281.46	8.32%
2.	Small Commercial	\$2,983.72	\$3,226.77	8.15%	\$540.12	\$586.92	8.66%
3.	Large Commercial	\$27,245.79	\$29,666.67	8.89%	\$4,276.23	\$4,664.84	9.09%
Bas	se Rate Area 1, Wester	n Slope - With	Storage				
1.	Residential	\$1,551.50	\$1,667.28	7.46%	\$267.76	\$288.96	7.92%
2.	Small Commercial	\$3,072.74	\$3,311.03	7.75%	\$557.26	\$603.15	8.23%
3.	Large Commercial	\$28,132.44	\$30,505.93	8.44%	\$4,418.56	\$4,799.55	8.62%
Bas	se Rate Area 1, North/S	Southwest					
1.	Residential	\$1,460.83	\$1,534.02	5.01%	\$251.15	\$264.55	5.34%
2.	Small Commercial	\$2,886.12	\$3,036.76	5.22%	\$521.33	\$550.33	5.56%
3.	Large Commercial	\$26,273.67	\$27,774.05	5.71%	\$4,120.18	\$4,361.03	5.85%
Bas	se Rate Area 2, Central						
1.	Residential	\$1,019.36	\$1,100.32	7.94%	\$175.54	\$190.86	8.73%
2.	Small Commercial	\$2,118.86	\$2,315.09	9.26%	\$364.51	\$401.44	10.13%
3.	Large Commercial	\$28,213.88	\$31,386.41	11.24%	\$3,145.65	\$3,503.80	11.39%
Bas	se Rate Area 3, Central						
1.	Residential	\$1,105.55	\$1,223.56	10.67%	\$148.69	\$165.61	11.38%
2.	Small Commercial	\$1,719.63	\$1,900.76	10.53%	\$250.54	\$278.90	11.32%
3.	Large Commercial	\$86,416.61	\$97,333.83	12.63%	\$11,389.25	\$12,834.40	12.69%

<sup>\*</sup> Based on average customer usage, actual amount could vary according to actual usage by customer.

Appendix A Decision No. C22-0659 Proceeding No. 22L-0440G Page 31 of 75

GCA Attachment No. 7 Black Hills Colorado Gas, Inc. 2022 GCA Application Date of Notice: October 14, 2022

GCA Region	Base Rate Area	Current Average Monthly Bill	Proposed Average Monthly Bill	Monthly Change	Percentage Change	Average Usage
Central GCA Region communi ies in Bent, Crowley, and Otero Counties, including the towns of Fowler, La Junta, Las Animas, Rocky Ford, and Swink	2	\$93.40	\$100.95	\$7.55	8.08%	66
Central GCA Region Cas le Rock south to Monument, Fountain, Woodland Park, east to Kiowa, Limon and Burlington, and the surrounding areas to these communi ies	3	\$96.69	\$107.10	\$10.41	10.77%	91
North/Southwest GCA Region communi ies in Larimer and Weld Counties, including he towns of Dacono, Erie, Firestone, Frederick, and Wellington	1	\$121.73	\$127.82	\$6.09	5.00%	86
North/Southwest GCA Region communi ies in Cheyenne, Logan, Morgan, Phillips, Sedgwick, Washington, Weld, Archuleta, La Plata, Mineral and Yuma Counties, including the towns of Akron, Wray Pagosa Springs, Bayfield and Yuma	2	\$109.37	\$114.06	\$4.69	4.29%	66
Western Slope - Without Storage GCA Region communi ies located in Delta, Eagle, Garfield, Montrose, Ouray, Pi kin and San Miguel Coun ies, including the towns of Delta, Glenwood Springs, Hotchkiss, Montrose, Olathe, Paonia, and Telluride	1	\$125.68	\$135.53	\$9.85	7.84%	86
Western Slope - With Storage GCA Region communi ies located in Eagle, Garfield, and Pitkin Counties, including the towns of Aspen, Carbondale and Eagle	1	\$129.28	\$138.94	\$9.66	7.47%	86

BHCG has also filed its Gas Purchase Report (GPR) for the Gas Purchase Year July 2021 – June 2022 in accordance with Rule 4607 to begin the initial prudence review process for the prior gas purchase year.

Copies of the proposed and present tariffs as filed with the Commission are available for inspection at the public offices of the Company at 7060 Alegre Street, Fountain, Colorado 80817; or, at the office of the Commission, 1560 Broadway, Suite 250, Denver, Colorado 80202. Customers with questions concerning the proposed or present tariffs may call the Commission at (303) 894-2000; or, may contact the Company by telephone at (888) 890-5554 or by email <a href="mailto:custserv@blackhillscorp.com">custserv@blackhillscorp.com</a>. In addition, the Company's proposed and present tariffs may be viewed at <a href="mailto:www.blackhillsenergy.com">www.blackhillsenergy.com</a> and the applicable Colorado statutes and Commission rules may be viewed at <a href="https://puc.colorado.gov">https://puc.colorado.gov</a>.

Any person may file written comments or objections concerning the filing, or may request written notice of any hearing, with the Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202 or https://puc.colorado.gov/puccomments. Requests for written notices can also be made to the Commission by telephone at (303) 894-2000 or, alternatively, by contacting the External Affairs section of the Commission at its local number (303) 894-2070 or toll free number (800) 456-0858. The Commission will consider all written comments and objections submitted prior to the evidentiary hearing on the application. Written objections (protests) must be filed at least one (1) day before the proposed effective date of November 1, 2022. Filing a written objection (protest) by itself will not allow you to participate as a party in any proceeding established in these matters. If you wish to participate as a party in this matter, you must file written intervention documents under Commission Rule 723-1-1401, 4 Colorado Code of Regulations 723-1.

The rates, rules, and regulations ultimately authorized by the Commission may or may not be the same as those proposed and may include rates higher or lower than those proposed or currently in effect.

Appendix A Decision No. C22-0659 Proceeding No. 22L-0440G Page 32 of 75

GCA Attachment No. 7 Black Hills Colorado Gas, Inc. 2022 GCA Application Date of Notice: October 14, 2022

The Commission may suspend the proposed tariffs, rates, rules, or regulations. The Commission may hold a hearing to determine which rates, rules, and regulations will be authorized. If a hearing is held, any member of the public may attend the hearing and may make a statement under oath about the proposed tariffs, whether or not he or she has filed an objection or intervention. If the filing is uncontested or unopposed, the Commission may determine the matter without a hearing and without further notice.

By: Matt Christofferson

Manager - Regulatory & Finance

12 GT-1 Rate Adjustment

#### Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy Components of Delivered Gas Costs (\$ / therm)

ncludes but	Not Limited to La Junta, F		T / T		T	1	T			<u> </u>	1 1			1		
		Customer	GRSA on				Volumetric	GRSA on			Upstream	Gas		Total Billing	Change	% Change
Line	Rate	Charge	Customer Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg.	DSMCA	SSIR	Pipeline Charge	Commodity	EGCRR	Rate	in Total	in Total
No.	Schedule (1)	\$ / month (2)	\$ / month (3)	\$ / month (4)	\$ / month (5)	\$ / month (6)	\$ / therm (7)	\$ / therm (8)	\$ / therm (9)	\$ / therm (10)	\$ / therm (11)	\$ / therm (12)	\$ / therm (13)	\$ / therm (14)	\$ / therm (15)	\$ / therm (16)
			( )	( )	( )	( )	( )	( )	( )	( )	( /	,	( )	,	( )	,
rrent Rate	es - Effective October 1, 2	2022														
1	R-2	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$0.33330	\$0.08276	\$0.01384	\$0.00444	\$0.08452	\$0.56170	\$0.12735	\$1.20791	-	-
2	SC-2	\$23.00	\$0.00	\$0.13	\$3.38	\$0.75	\$0.23928	\$0.00000	\$0.02790	\$0.00336	\$0.08452	\$0.56170	\$0.12735	\$1.04411	-	-
3	LC-2	\$96.00	\$0.00	\$0.64	\$13.67	\$0.75	\$0.17258	\$0.00000	\$0.02087	\$0.00188	\$0.08452	\$0.56170	\$0.12735	\$0.96890	-	-
4	I/S-2	\$60.00	\$0.00	\$0.21	\$11.14	\$0.75	\$0.14153	\$0.00000	\$0.01409	\$0.00189	\$0.08452	\$0.56170	\$0.12735	\$0.93108	-	-
5 GT-1	Rate Adjustment										\$0.00276			\$0.00276	-	-
oposed Ra	ntes - Effective Novembe	r 1, 2022														
6	R-2	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$0.33330	\$0.08276	\$0.01384	\$0.00444	\$0.09818	\$0.66239	\$0.12735	\$1.32226	\$0.11435	9.5%
7	SC-2	\$23.00	\$0.00	\$0.13	\$3.38	\$0.75	\$0.23928	\$0.00000	\$0.02790	\$0.00336	\$0.09818	\$0.66239	\$0.12735	\$1.15846	\$0.11435	11.0%
8	LC-2	\$96.00	\$0.00	\$0.64	\$13.67	\$0.75	\$0.17258	\$0.00000	\$0.02087	\$0.00188	\$0.09818	\$0.66239	\$0.12735	\$1.08325	\$0.11435	11.8%
9	I/S-2	\$60.00	\$0.00	\$0.21	\$11.14	\$0.75	\$0.14153	\$0.00000	\$0.01409	\$0.00189	\$0.09818	\$0.66239	\$0.12735	\$1.04543	\$0.11435	12.3%
10 GT-1	Rate Adjustment										\$0.00244			\$0.00244	(\$0.00032)	-11.6%
	·	to Aroa 3									\$0.00244			\$0.00244	(\$0.00032)	-11.6%
entral G	Rate Adjustment  CA Region - Base Ra  Not Limited to Castle Roc		lland Park, Fountai	n, Limon, and E	Burlington)						\$0.00244			\$0.00244	(\$0.00032)	-11.6%
entral G	CA Region - Base Ra		lland Park, Fountai GRSA on				Volumetric	GRSA on			\$0.00244  Upstream	Gas		\$0.00244  Total Billing	(\$0.00032) Change	-11.6% % Change
entral Go	CA Region - Base Ra Not Limited to Castle Roc	k, Monument, Wood		n, Limon, and E BHEAP	DSMCA	EASBC	Charge	GRSA on Vol. Chg.	DSMCA	SSIR	Upstream Pipeline Charge	Commodity	EGCRR	Total Billing Rate	Change in Total	% Change in Total
entral Go	CA Region - Base Ra  Not Limited to Castle Roc  Rate Schedule	k, Monument, Wood Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	\$ / month	Charge \$ / therm	Vol. Chg. \$ / therm	\$ / therm	\$ / therm	Upstream Pipeline Charge \$ / therm	Commodity \$ / therm	\$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
entral Go	CA Region - Base Ra Not Limited to Castle Roc	k, Monument, Wood Customer Charge	GRSA on Customer Chg	BHEAP	DSMCA		Charge	Vol. Chg.			Upstream Pipeline Charge	Commodity		Total Billing Rate	Change in Total	% Change in Total
entral Go ncludes but Line No.	CA Region - Base Ra  Not Limited to Castle Roc  Rate Schedule	k, Monument, Wood Customer Charge \$ / month (2)	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	\$ / month	Charge \$ / therm	Vol. Chg. \$ / therm	\$ / therm	\$ / therm	Upstream Pipeline Charge \$ / therm	Commodity \$ / therm	\$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
entral Goncludes but line No.	CA Region - Base Ra  Not Limited to Castle Roc  Rate Schedule (1)  es - Effective October 1, 2  R-3	Customer Charge \$ / month (2)	GRSA on Customer Chg \$ / month (3)	BHEAP \$ / month (4) \$0.04	DSMCA \$ / month (5)	\$ / month (6) \$0.75	Charge \$ / therm (7) \$0.12327	Vol. Chg. \$ / therm (8) \$0.00000	\$ / therm (9) \$0.01384	\$ / therm (10) \$0.00152	Upstream Pipeline Charge \$ / therm (11)  \$0.08452	Commodity \$ / therm (12) \$0.56170	\$ / therm (13) \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220	Change in Total \$ / therm	% Change in Total \$ / therm
entral Go ncludes but Line No.	Rate Schedule  (1)  Ps - Effective October 1, 2  R-3  SC-3	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00	GRSA on Customer Chg \$ / month (3) \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13	DSMCA \$ / month (5) \$0.89 \$3.38	\$ / month (6) \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790	\$ / therm (10)  \$0.00152 \$0.00153	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452	Commodity \$ / therm (12) \$0.56170 \$0.56170	\$ / therm (13)  \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453	Change in Total \$ / therm	% Change in Total \$ / therm
entral Goncludes but Line No.	Rate Schedule  (1)  8s - Effective October 1, 2  R-3  SC-3  LC-3	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00	GRSA on Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67	\$ / month (6) \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452	Commodity \$ / therm (12) \$0.56170 \$0.56170 \$0.56170	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446	Change in Total \$ / therm (15)	% Change in Total \$ / therm
entral Goncludes but Line No.	Rate Schedule (1)  8-3 SC-3 LC-3 LCI-3	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00 \$70.00	GRSA on Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00	\$0.04 \$0.13 \$0.64 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$13.67	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.09918	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084 \$0.00084	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452	\$ / therm (12)  \$0.56170 \$0.56170 \$0.56170 \$0.56170	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446 \$0.89446	Change in Total \$ / therm (15)	% Change in Total \$ / therm
entral Goncludes but line No.	Rate Schedule  (1)  8s - Effective October 1, 2  R-3  SC-3  LC-3	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00	GRSA on Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67	\$ / month (6) \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452	Commodity \$ / therm (12) \$0.56170 \$0.56170 \$0.56170	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446	Change in Total \$ / therm (15)	% Change in Total \$ / therm
Line No.  urrent Rate  1 2 3 4 5	Rate Schedule (1)  8-3 SC-3 LC-3 LCI-3	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00 \$70.00	GRSA on Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00	\$0.04 \$0.13 \$0.64 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$13.67	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.09918	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084 \$0.00084	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452	\$ / therm (12)  \$0.56170 \$0.56170 \$0.56170 \$0.56170	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446 \$0.89446	Change in Total \$ / therm (15)	% Change in Total \$ / therm
entral Goncludes but inne No.  urrent Rate 1 2 3 4 5	Rate Schedule (1)  S Effective October 1, 2  R-3  SC-3  LC-3  LCI-3  I/S-3	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00 \$70.00 \$60.00	GRSA on Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00	\$0.04 \$0.13 \$0.64 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$13.67	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.09918	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084 \$0.00084	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452	\$ / therm (12)  \$0.56170 \$0.56170 \$0.56170 \$0.56170	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446 \$0.89446 \$0.86518	Change in Total \$ / therm (15)	% Change in Total \$ / therm
ine lo.  urrent Rate 1 2 3 4 5 6 GT-1  oposed Ra	Rate Schedule (1)  S Effective October 1, 2  R-3  SC-3  LC-3  LCI-3  I/S-3  Rate Adjustment  Atter - Effective November 1, 2	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00 \$70.00 \$60.00	GRSA on Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13 \$0.64 \$0.64 \$0.21	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$13.67 \$11.14	\$ / month (6)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.09672	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087 \$0.02087 \$0.01409	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084 \$0.00084 \$0.00080	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452	\$\frac{12}{\text{therm}}\$ (12)  \$\frac{\$0.56170}{\$0.56170}\$ \$0.56170 \$0.56170 \$0.56170 \$0.56170	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446 \$0.89446 \$0.86518  \$0.00276	Change in Total \$ / therm (15)	% Change in Total \$ / therm (16)  12.5
entral Goncludes but Line No.  urrent Rate 1 2 3 4 5 6 GT-1  roposed Rate 7 8	Rate Schedule (1)  Ses - Effective October 1, 2  R-3  SC-3  LC-3  LCI-3  I/S-3  Rate Adjustment  R-3  SC-3  Rate Adjustment  R-3  SC-3	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00 \$70.00 \$60.00  r 1, 2022	GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.04 \$0.64 \$0.21 \$0.04 \$0.13	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$13.67 \$11.14	\$ / month (6)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.07672 \$0.12327 \$0.12327 \$0.12153	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087 \$0.02087 \$0.01409	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084 \$0.00080  \$0.00152 \$0.00153	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452	\$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.66239	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446 \$0.89446 \$0.86518  \$0.00276	Change in Total \$ / therm (15)	% Change in Total \$ / therm (16)  12.5
Central GO ncludes but Line No.  Current Rate 1 2 3 4 5 6 GT-1  roposed Ra 7 8 9	Rate Schedule (1)  S Effective October 1, 2  R-3  SC-3  LC-3  LCI-3  I/S-3  Rate Adjustment  R-3  SC-3  LC-3  LCI-3  I/S-3	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00 \$60.00  r 1, 2022  \$12.00 \$17.00 \$70.00	GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.04 \$0.64 \$0.21 \$0.04 \$0.64 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$11.14 \$0.89 \$3.38 \$13.67	\$ / month (6)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.07672 \$0.12327 \$0.12327 \$0.12153 \$0.09918	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087 \$0.02087 \$0.01409  \$0.01384 \$0.02790 \$0.02087	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084 \$0.00080  \$0.00152 \$0.00153 \$0.00153	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08276  \$0.00276	\$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.66239 \$0.66239 \$0.66239	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446 \$0.86518  \$0.00276  \$1.02655 \$1.03888 \$1.00881	Change in Total \$ / therm (15)	% Change in Total \$ / therm (16)  12.5 12.4 12.8
Line No.  urrent Rate  1 2 3 4 5 6 GT-1  roposed Rate  7 8	Rate Schedule (1)  Ses - Effective October 1, 2  R-3  SC-3  LC-3  LCI-3  I/S-3  Rate Adjustment  R-3  SC-3  Rate Adjustment  R-3  SC-3	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00 \$70.00 \$60.00  r 1, 2022	GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.04 \$0.64 \$0.21 \$0.04 \$0.13	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$13.67 \$11.14	\$ / month (6)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.07672 \$0.12327 \$0.12327 \$0.12153	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087 \$0.02087 \$0.01409	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084 \$0.00080  \$0.00152 \$0.00153	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452	\$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.66239	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446 \$0.89446 \$0.86518  \$0.00276	Change in Total \$ / therm (15)	% Change in Total \$ / therm (16)

\$0.00244

\$0.00244

-11.6%

(\$0.00032)

#### Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy Components of Delivered Gas Costs (\$ / therm)

#### North/Southwest GCA Region - Base Rate Area 1

I/S-2

\$60.00

\$0.00

\$0.21

\$11.14

\$0.75

\$0.14153

\$0.00000

\$0.01409

\$0.00189

\$0.28180

\$0.63679

\$0.16805

\$1.24415

\$0.07092

6.0%

		Customer	GRSA on				Volumetric	GRSA on			Upstream	Gas		Total Billing	Change	% Chang
Line	Rate	Charge	Customer Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg.	DSMCA	SSIR	Pipeline Charge	Commodity	EGCRR	Rate	in Total	in Tota
No.	Schedule	\$ / month	\$ / month	\$ / month	\$ / month	\$ / month	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therr				
·	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Surrent Rate	s - Effective October 1,	2022														
1	R-1	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$0.22690	\$0.00000	\$0.01384	\$0.00000	\$0.25549	\$0.59218	\$0.16805	\$1.25646	-	-
2	SC-1	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$0.16681	\$0.00000	\$0.02790	\$0.00000	\$0.25549	\$0.59218	\$0.16805	\$1.21043	-	-
3	LC-1	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$0.14572	\$0.00000	\$0.02087	\$0.00000	\$0.25549	\$0.59218	\$0.16805	\$1.18231	-	-
4	I/S-1	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$0.07860	\$0.00000	\$0.01409	\$0.00000	\$0.25549	\$0.59218	\$0.16805	\$1.10841	-	-
roposed Ra	tes - Effective Novembe	er 1, 2022														
5	R-1	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$0.22690	\$0.00000	\$0.01384	\$0.00000	\$0.28180	\$0.63679	\$0.16805	\$1.32738	\$0.07092	5.6%
6	SC-1	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$0.16681	\$0.00000	\$0.02790	\$0.00000	\$0.28180	\$0.63679	\$0.16805	\$1.28135	\$0.07092	5.9%
7	LC-1	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$0.14572	\$0.00000	\$0.02087	\$0.00000	\$0.28180	\$0.63679	\$0.16805	\$1.25323	\$0.07092	6.0%
8	I/S-1	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$0.07860	\$0.00000	\$0.01409	\$0.00000	\$0.28180	\$0.63679	\$0.16805	\$1.17933	\$0.07092	6.4%
	t <b>hwest GCA Region</b> Not Limited to Wray, Jule	esburg, Yuma, Pagos	a Springs and Bay	field)												
		Customer	GRSA on				Volumetric	GRSA on			Upstream	Gas		Total Billing	Change	% Chang
Line	Rate	Charge	Customer Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg.	DSMCA	SSIR	Pipeline Charge	Commodity	EGCRR	Rate	in Total	1 :- T-4-1
No.	Schedule	\$ / month	\$ / month	C / t l-												in Total
	(4)			\$ / month	\$ / month	\$ / month	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm				
	(1)	(2)	(3)	(4)	(5)	\$ / month (6)	\$ / therm (7)	\$ / therm (8)	\$ / therm (9)	\$ / therm (10)	\$ / therm (11)	\$ / therm (12)	\$ / therm (13)	\$ / therm (14)	\$ / therm (15)	
Current Rate	(1) s - Effective October 1,	(2)									•			<u> </u>		\$ / therm
Current Rate		(2)									•			<u> </u>		\$ / therm
Current Rate  1 2	s - Effective October 1,	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	\$ / thern (16)
current Rate  1 2 3	s - Effective October 1,	(2) <b>2022</b> \$12.00	\$0.00	(4) \$0.04	(5) \$0.89	(6) \$0.75	(7) \$0.33330	(8) \$0.08276	(9) \$0.01384	(10) \$0.00444	(11) \$0.25549	(12) \$0.59218	(13) \$0.16805	(14) \$1.45006	(15)	\$ / thern (16)
urrent Rate  1 2 3 4	s - Effective October 1,  R-2  SC-2	(2) 2022 \$12.00 \$23.00	\$0.00 \$0.00	\$0.04 \$0.13	\$0.89 \$3.38	\$0.75 \$0.75	(7) \$0.33330 \$0.23928	\$0.08276 \$0.00000	(9) \$0.01384 \$0.02790	\$0.00444 \$0.00336	(11) \$0.25549 \$0.25549	\$0.59218 \$0.59218	(13) \$0.16805 \$0.16805	(14) \$1.45006 \$1.28626	(15) - -	\$ / thern (16)
1 2 3 4	s - Effective October 1,  R-2  SC-2  LC-2	\$12.00 \$23.00 \$96.00 \$60.00	\$0.00 \$0.00 \$0.00	\$0.04 \$0.13 \$0.64	\$0.89 \$3.38 \$13.67	\$0.75 \$0.75 \$0.75	\$0.33330 \$0.23928 \$0.17258	\$0.08276 \$0.00000 \$0.00000	\$0.01384 \$0.02790 \$0.02087	\$0.00444 \$0.00336 \$0.00188	\$0.25549 \$0.25549 \$0.25549	\$0.59218 \$0.59218 \$0.59218	\$0.16805 \$0.16805 \$0.16805	(14) \$1.45006 \$1.28626 \$1.21105	(15) - - -	\$ / thern (16)
1 2 3 4	R-2 SC-2 LC-2 I/S-2	\$12.00 \$23.00 \$96.00 \$60.00	\$0.00 \$0.00 \$0.00	\$0.04 \$0.13 \$0.64	\$0.89 \$3.38 \$13.67	\$0.75 \$0.75 \$0.75	\$0.33330 \$0.23928 \$0.17258	\$0.08276 \$0.00000 \$0.00000	\$0.01384 \$0.02790 \$0.02087	\$0.00444 \$0.00336 \$0.00188	\$0.25549 \$0.25549 \$0.25549	\$0.59218 \$0.59218 \$0.59218	\$0.16805 \$0.16805 \$0.16805	(14) \$1.45006 \$1.28626 \$1.21105	(15) - - -	\$ / therm (16)
1 2 3 4	R-2 SC-2 LC-2 I/S-2	(2) 2022 \$12.00 \$23.00 \$96.00 \$60.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.04 \$0.13 \$0.64 \$0.21	\$0.89 \$3.38 \$13.67 \$11.14	\$0.75 \$0.75 \$0.75 \$0.75	\$0.33330 \$0.23928 \$0.17258 \$0.14153	\$0.08276 \$0.00000 \$0.00000 \$0.00000	\$0.01384 \$0.02790 \$0.02087 \$0.01409	\$0.00444 \$0.00336 \$0.00188 \$0.00189	\$0.25549 \$0.25549 \$0.25549 \$0.25549	\$0.59218 \$0.59218 \$0.59218 \$0.59218	\$0.16805 \$0.16805 \$0.16805 \$0.16805	\$1.45006 \$1.28626 \$1.21105 \$1.17323	(15) - - - -	\$ / therr (16)
1 2 3 4	R-2 SC-2 LC-2 I/S-2 tes - Effective November	(2) 2022 \$12.00 \$23.00 \$96.00 \$60.00  er 1, 2022	\$0.00 \$0.00 \$0.00 \$0.00	\$0.04 \$0.13 \$0.64 \$0.21	\$0.89 \$3.38 \$13.67 \$11.14	\$0.75 \$0.75 \$0.75 \$0.75 \$0.75	\$0.33330 \$0.23928 \$0.17258 \$0.14153	\$0.08276 \$0.00000 \$0.00000 \$0.00000	\$0.01384 \$0.02790 \$0.02087 \$0.01409	\$0.00444 \$0.00336 \$0.00188 \$0.00189	\$0.25549 \$0.25549 \$0.25549 \$0.25549 \$0.25549	\$0.59218 \$0.59218 \$0.59218 \$0.59218 \$0.59218	\$0.16805 \$0.16805 \$0.16805 \$0.16805 \$0.16805	\$1.45006 \$1.28626 \$1.21105 \$1.17323	(15) - - - - - \$0.07092	\$ / theri (16)

#### Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy Components of Delivered Gas Costs (\$ / therm)

		Customer	GRSA on				Volumetric	GRSA on			Upstream	Gas		Total Billing	Change	% Change
Line	Rate	Charge	Customer Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg.	DSMCA	SSIR	Pipeline Charge	Commodity	EGCRR	Rate	in Total	in Total
No.	Schedule	\$ / month	\$ / month	\$ / month	\$ / month	\$ / month	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Current Rate	s - Effective October 1	, 2022														
1	R-1	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$0.22690	\$0.00000	\$0.01384	\$0.00000	\$0.32803	\$0.59003	\$0.14361	\$1.30241	-	-
2	SC-1	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$0.16681	\$0.00000	\$0.02790	\$0.00000	\$0.32803	\$0.59003	\$0.14361	\$1.25638	-	-
3	LC-1	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$0.14572	\$0.00000	\$0.02087	\$0.00000	\$0.32803	\$0.59003	\$0.14361	\$1.22826	-	-
4	I/S-1	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$0.07860	\$0.00000	\$0.01409	\$0.00000	\$0.32803	\$0.59003	\$0.14361	\$1.15436	-	-
Proposed Ra	ites - Effective Novemb	per 1, 2022														
5	R-1	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$0.22690	\$0.00000	\$0.01384	\$0.00000	\$0.32973	\$0.70276	\$0.14361	\$1.41684	\$0.11443	8.8%
6	SC-1	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$0.16681	\$0.00000	\$0.02790	\$0.00000	\$0.32973	\$0.70276	\$0.14361	\$1.37081	\$0.11443	9.1%
7	LC-1	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$0.14572	\$0.00000	\$0.02087	\$0.00000	\$0.32973	\$0.70276	\$0.14361	\$1.34269	\$0.11443	9.3%
			<b>#0.00</b>	\$0.21	\$11.14	\$0.75	\$0.07860	\$0.00000	\$0.01409	\$0.00000	\$0.32973	\$0.70276	\$0.14361	\$1.26879	\$0.11443	9.9%
8 <b>Western S</b>	l/S-1	\$136.00 • GCA Region - B	\$0.00		Ψ11.14	*****								·		
Western S	I/S-1  Iope - With Storage  Not Limited to Aspen, C	e GCA Region - B	ase Rate Area		Ψ11.1 <del>4</del>		Volumetric	GRSA on		Ι	Upstream	Gas		Total Billing	Change	
Western S	lope - With Storage	e GCA Region - B arbondale, and Eagle	Base Rate Area		DSMCA	EASBC		GRSA on Vol. Chg.	DSMCA	SSIR	Upstream Pipeline Charge	Gas Commodity	EGCRR		Change in Total	% Change in Total
Western S	lope - With Storage Not Limited to Aspen, C	e GCA Region - B arbondale, and Eagle Customer	GRSA on	1	· 		Volumetric		DSMCA \$ / therm	SSIR \$ / therm	•		EGCRR \$ / therm	Total Billing	•	% Change
Western S Includes but Line	lope - With Storage Not Limited to Aspen, C Rate	e GCA Region - B arbondale, and Eagle Customer Charge	GRSA on Customer Chg	<b>1</b> BHEAP	DSMCA	EASBC	Volumetric Charge	Vol. Chg.			Pipeline Charge	Commodity		Total Billing Rate	in Total	% Change in Total
Nestern S Includes but Line No.	lope - With Storage Not Limited to Aspen, C Rate Schedule	Customer Charge \$ / month (2)	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	Vol. Chg. \$ / therm	\$ / therm	\$ / therm	Pipeline Charge \$ / therm	Commodity \$ / therm	\$ / therm	Total Billing Rate \$ / therm	in Total \$ / therm	% Change in Total \$ / therm
Nestern S Includes but Line No.	lope - With Storage Not Limited to Aspen, C Rate Schedule (1)	Customer Charge \$ / month (2)	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	Vol. Chg. \$ / therm	\$ / therm	\$ / therm	Pipeline Charge \$ / therm	Commodity \$ / therm	\$ / therm	Total Billing Rate \$ / therm	in Total \$ / therm	% Change in Total \$ / therm
Nestern S Includes but Line No.	Not Limited to Aspen, C  Rate Schedule (1)  S - Effective October 1  R-1S SC-1S	Customer Charge \$ / month (2)  \$12.00 \$22.00	GRSA on Customer Chg \$ / month  (3)  \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13	DSMCA \$ / month (5)	EASBC \$ / month (6)	Volumetric Charge \$ / therm (7)	Vol. Chg. \$ / therm (8)	\$ / therm (9)	\$ / therm (10)	Pipeline Charge \$ / therm (11)	Commodity \$ / therm (12)	\$ / therm (13)	Total Billing Rate \$ / therm (14)  \$1.34432 \$1.29829	in Total \$ / therm	% Change in Total \$ / therm
Western S Includes but Line No.  Current Rate	Not Limited to Aspen, C  Rate Schedule (1)  s - Effective October 1  R-1S	Customer Charge \$ / month (2)  \$12.00	GRSA on Customer Chg \$ / month (3)	BHEAP \$ / month (4)	DSMCA \$ / month (5) \$0.89	EASBC \$ / month (6) \$0.75	Volumetric Charge \$ / therm (7) \$0.22690	Vol. Chg. \$ / therm (8) \$0.00000	\$ / therm (9) \$0.01384	\$ / therm (10) \$0.00000	Pipeline Charge \$ / therm (11) \$0.36994	Commodity \$ / therm (12) \$0.59003	\$ / therm (13) \$0.14361	Total Billing Rate \$ / therm (14)	in Total \$ / therm	% Change in Total \$ / therm
Nestern S Includes but Line No.  Current Rate 1 2	Not Limited to Aspen, C  Rate Schedule (1)  S - Effective October 1  R-1S SC-1S	Customer Charge \$ / month (2)  \$12.00 \$22.00	GRSA on Customer Chg \$ / month  (3)  \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13	DSMCA \$ / month (5) \$0.89 \$3.38	EASBC \$ / month (6) \$0.75 \$0.75	Volumetric Charge \$ / therm (7) \$0.22690 \$0.16681	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790	\$ / therm (10)  \$0.00000 \$0.00000	Pipeline Charge \$ / therm (11) \$0.36994 \$0.36994	Commodity \$ / therm (12) \$0.59003 \$0.59003	\$ / therm (13) \$0.14361 \$0.14361	Total Billing Rate \$ / therm (14)  \$1.34432 \$1.29829	in Total \$ / therm (15)  -	% Change in Total \$ / therm
Nestern S Includes but Line No.  Current Rate 1 2 3 4	Not Limited to Aspen, C  Rate Schedule (1)  S - Effective October 1  R-1S SC-1S LC-1S	Customer Charge \$ / month (2)  \$12.00 \$22.00 \$90.00 \$136.00	GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67	EASBC \$ / month (6) \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / therm (7) \$0.22690 \$0.16681 \$0.14572	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087	\$ / therm (10)  \$0.00000 \$0.00000 \$0.00000	\$ / therm (11)  \$0.36994 \$0.36994 \$0.36994	\$0.59003 \$0.59003 \$0.59003	\$ / therm (13)  \$0.14361 \$0.14361 \$0.14361	Total Billing Rate \$ / therm (14)  \$1.34432 \$1.29829 \$1.27017	in Total \$ / therm (15)	% Change in Total \$ / therm
Nestern S Includes but Line No.  Current Rate 1 2 3 4	Rate Schedule (1)  R-1S SC-1S LC-1S I/S-1S  R-1S R-1S	Customer Charge \$ / month (2)  \$12.00 \$22.00 \$90.00 \$136.00	GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67	EASBC \$ / month (6) \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / therm (7) \$0.22690 \$0.16681 \$0.14572	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087	\$ / therm (10)  \$0.00000 \$0.00000 \$0.00000	\$ / therm (11)  \$0.36994 \$0.36994 \$0.36994	\$0.59003 \$0.59003 \$0.59003	\$ / therm (13)  \$0.14361 \$0.14361 \$0.14361	Total Billing Rate \$ / therm (14)  \$1.34432 \$1.29829 \$1.27017	in Total \$ / therm (15)	% Change in Total \$ / therm
Nestern S Includes but Line No.  Current Rate 1 2 3 4  Proposed Ra	Rate Schedule (1)  S - Effective October 1  R-1S SC-1S LC-1S I/S-1S  Attes - Effective Novembounds	Customer Charge \$ / month (2)  \$12.00 \$22.00 \$90.00 \$136.00	GRSA on Customer Chg \$ / month  (3)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13 \$0.64 \$0.21	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$11.14	EASBC \$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / therm (7) \$0.22690 \$0.16681 \$0.14572 \$0.07860	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087 \$0.01409	\$ / therm (10)  \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (11)  \$0.36994 \$0.36994 \$0.36994 \$0.36994	Commodity \$ / therm (12) \$0.59003 \$0.59003 \$0.59003 \$0.59003	\$ / therm (13)  \$0.14361 \$0.14361 \$0.14361 \$0.14361	Total Billing Rate \$ / therm (14)  \$1.34432 \$1.29829 \$1.27017 \$1.19627	in Total \$ / therm  (15)	% Change in Total \$ / therm (16)
Nestern S Includes but Line No.  Current Rate 1 2 3 4  Proposed Ra	Rate Schedule (1)  R-1S SC-1S LC-1S I/S-1S  R-1S R-1S	Customer Charge \$ / month (2)  \$12.00 \$22.00 \$90.00 \$136.00	GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.04 \$0.13 \$0.64 \$0.21	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$11.14	EASBC \$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / therm (7) \$0.22690 \$0.16681 \$0.14572 \$0.07860	Vol. Chg. \$ / therm (8)  \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087 \$0.01409	\$ / therm (10)  \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$1 Pipeline Charge \$ / therm (11) \$0.36994 \$0.36994 \$0.36994 \$0.36994 \$0.36994	\$0.59003 \$0.59003 \$0.59003 \$0.59003 \$0.59003	\$ / therm (13)  \$0.14361 \$0.14361 \$0.14361 \$0.14361	Total Billing Rate \$ / therm (14)  \$1.34432 \$1.29829 \$1.27017 \$1.19627	in Total \$ / therm (15) - - - - - - -	% Change in Total \$ / therm (16)  8.3%

Page 1 of 30

Black Hills Colorado Gas, Inc. d/b/a Blask Hills Exergy9 Proceeding No. 22L-0440G Page 36 of 75 Colo. PUC No. 1 Tenth Revised Sheet No. 13 Cancels Ninth Revised Sheet No. 13

Effective Date: November 1, 2022

#### STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				_
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
Residential (R-1, R-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$12.00	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.89	\$0.89	\$0.89	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75	
Per Therm					
Volumetric Charge	-	\$0.22690	\$0.22690	\$0.22690	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01384	\$0.01384	\$0.01384	
Gas Cost Adjustment					
Commodity	-	\$0.63679	\$0.70276	\$0.70276	1,1,1
Upstream Pipeline	-	\$0.28180	\$0.32973	\$0.32973	1,1,1
Storage Cost		-	-	\$0.03967	R
Total Gas Cost Adjustment	-	\$0.91859	\$1.03249	\$1.07216	1,1,1
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361	

Advice Letter No. Issue Date:

Decision or Authority No.

Black Hills Colorado Gas, Inc. d/b/a Black Hills Expergys Proceeding No. 22L-0440G Page 37 of 75 Colo. PUC No. 1 Twelfth Revised Sheet No. 14 Cancels Eleventh Revised Sheet No. 14

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$12.00	\$12.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	\$0.89	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-	
Per Therm					
Volumetric Charge	\$0.33330	\$0.33330	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.08276	\$0.08276	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	\$0.01384	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00444	\$0.00444	-	-	
Gas Cost Adjustment					
Commodity	\$0.66239	\$0.63679	-	- 1,1	
Upstream Pipeline	\$0.09818	\$0.28180	-	- 1,1	
Total Gas Cost Adjustment	\$0.76057	\$0.91859	-	- 1,1	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

Advice Letter No. Issue Date:

Decision or Authority No.

Page 3 of 30

Black Hills Colorado Gas, Inc. d/b/a blask Hills Exergy Proceeding No. 22L-0440G Page 38 of 75

Colo. PUC No. 1 Eleventh Revised Sheet No. 15 Cancels Tenth Revised Sheet No. 15

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Residential (R-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$12.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.12327	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00152					
Gas Cost Adjustment						
Commodity	\$0.66239	-	-	- 1		
Upstream Pipeline	\$0.09818	-	-	- 1		
Total Gas Cost Adjustment	\$0.76057	-	-	- 1		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-		

Advice Letter No. Issue Date:

Page 4 of 30

Black Hills Colorado Gas, Inc. d/b/a Beas of Hills Exergy9 Proceeding No. 22L-0440G Page 39 of 75

Colo. PUC No. 1 Tenth Revised Sheet No. 16 Cancels Ninth Revised Sheet No. 16

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# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1						
Per Month						
Customer Charge	-	\$22.00	\$22.00	\$22.00		
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00		
Demand Side Management Cost Adjustment (DSMCA)	-	\$3.38	\$3.38	\$3.38		
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13		
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75		
Per Therm						
Volumetric Charge	-	\$0.16681	\$0.16681	\$0.16681		
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000		
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02790	\$0.02790	\$0.02790		
Gas Cost Adjustment						
Commodity	-	\$0.63679	\$0.70276	\$0.70276	1,1,1	
Upstream Pipeline	-	\$0.28180	\$0.32973	\$0.32973	1,1,1	
Storage Cost	-	-	-	\$0.03967	R	
Total Gas Cost Adjustment	-	\$0.91859	\$1.03249	\$1.07216	1,1,1	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361		

Advice Letter No. Issue Date:

Decision or Authority No.

Black Hills Colorado Gas, Inc. d/b/a Black Hills E22-0559 Proceeding No. 22L-0440G Page 40 of 75 Colo. PUC No. 1 Eleventh Revised Sheet No. 17 Cancels Tenth Revised Sheet No. 17

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

_	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Small Commercial (SC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$23.00	\$23.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	\$3.38	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.23928	\$0.23928	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	\$0.02790	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00336	\$0.00336	-	-		
Gas Cost Adjustment						
Commodity	\$0.66239	\$0.63679	-	- 1,1		
Upstream Pipeline	\$0.09818	\$0.28180	-	- 1,1		
Total Gas Cost Adjustment	\$0.76057	\$0.91859	-	- 1,1		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

Advice Letter No. Issue Date:

Decision or Authority No.

Black Hills Colorado Gas, Inc. d/b/a Black Hills E22e1659 Proceeding No. 22L-0440G Page 41 of 75 Colo. PUC No. 1 Eleventh Revised Sheet No. 18 Cancels Tenth Revised Sheet No. 18

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Small Commercial (SC-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$17.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.12153	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00153	-	-	-		
Gas Cost Adjustment						
Commodity	\$0.66239	-	-	- 1		
Upstream Pipeline	\$0.09818	-	-	- 1		
Total Gas Cost Adjustment	\$0.76057	-	-	- 1		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-		

Advice Letter No. Issue Date:

Decision or Authority No.

Black Hills Colorado Gas, Inc. d/b/a Black Hills E222659 Proceeding No. 22L-0440G Page 42 of 75 Colo. PUC No. 1 Tenth Revised Sheet No. 19 Cancels Ninth Revised Sheet No. 19

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_	
Large Commercial (LC-1, LC-1S) – Base Rate Area 1						
Per Month						
Customer Charge	-	\$90.00	\$90.00	\$90.00		
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00		
Demand Side Management Cost Adjustment (DSMCA)	-	\$13.67	\$13.67	\$13.67		
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64		
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75		
Per Therm						
Volumetric Charge	-	\$0.14572	\$0.14572	\$0.14572		
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000		
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02087	\$0.02087	\$0.02087		
Gas Cost Adjustment						
Commodity	-	\$0.63679	\$0.70276	\$0.70276	1,1	
Upstream Pipeline	-	\$0.28180	\$0.32973	\$0.32973	1,1	
Storage Cost	-	-	-	\$0.03967	R	
Total Gas Cost Adjustment	-	\$0.91859	\$1.03249	\$1.07216	1,1	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361		

Advice Letter No. Issue Date:

Black Hills Colorado Gas, Inc. d/b/a Black Hills E22e1659 Proceeding No. 22L-0440G Page 43 of 75 Colo. PUC No. 1 Eleventh Revised Sheet No. 20 Cancels Tenth Revised Sheet No. 20

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial (LC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$96.00	\$96.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	\$13.67	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.17258	\$0.17258	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	\$0.02087	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00188	\$0.00188	-	-		
Gas Cost Adjustment						
Commodity	\$0.66239	\$0.63679	-	- 1,1		
Upstream Pipeline	\$0.09818	\$0.28180	-	- 1,1		
Total Gas Cost Adjustment	\$0.76057	\$0.91859	-	- 1,1		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

Advice Letter No. Issue Date:

Decision or Authority No.

Black Hills Colorado Gas, Inc. d/b/a Blask Hills E220659 Proceeding No. 22L-0440G Page 44 of 75 Colo. PUC No. 1 Eleventh Revised Sheet No. 21 Cancels Tenth Revised Sheet No. 21

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$70.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	_	-	
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	_	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.09918	-	_	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	_	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00084	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.66239	-	-	- 1	
Upstream Pipeline	\$0.09818	-	-	- 1	
Total Gas Cost Adjustment	\$0.76057	-	-	- 1	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

Advice Letter No. Issue Date:

Decision or Authority No.

Black Hills Colorado Gas, Inc. d/b/a blask Hills Exergy Proceeding No. 22L-0440G Page 45 of 75

Colo. PUC No. 1 Eleventh Revised Sheet No. 22 Cancels Tenth Revised Sheet No. 22

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial Interruptible (LCI-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$70.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.09918	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00084	-	-	-		
Gas Cost Adjustment						
Commodity	\$0.66239	-	-	- 1		
Upstream Pipeline	\$0.09818	-	-	- 1		
Total Gas Cost Adjustment	\$0.76057	-	-	- 1		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-		

Advice Letter No. Issue Date:

Decision or Authority No.

Page 11 of 30

Black Hills Colorado Gas, Inc. d/b/a Beasto Hills Expergys Proceeding No. 22L-0440G Page 46 of 75

Colo. PUC No. 1 Tenth Revised Sheet No. 23 Cancels Ninth Revised Sheet No. 23

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	-		
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1							
Per Month							
Customer Charge	-	\$136.00	\$136.00	\$136.00			
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00			
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.14	\$11.14	\$11.14			
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21			
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75			
Per Therm							
Volumetric Charge	-	\$0.07860	\$0.07860	\$0.07860			
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000			
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01409	\$0.01409	\$0.01409			
Gas Cost Adjustment							
Commodity	-	\$0.63679	\$0.70276	\$0.70276	1,1,1		
Upstream Pipeline	-	\$0.28180	\$0.32973	\$0.32973	1,1,1		
Storage Cost	-	-	-	\$0.03967	R		
Total Gas Cost Adjustment	-	\$0.91859	\$1.03249	\$1.07216	1,1,1		
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361			

Advice Letter No. Issue Date:

Decision or Authority No.

Page 12 of 30

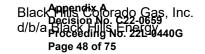
Black Hills Colorado Gas, Inc. d/b/a Blask Hills E220659 Proceeding No. 22L-0440G Page 47 of 75 Colo. PUC No. 1 Eleventh Revised Sheet No. 24 Cancels Tenth Revised Sheet No. 24

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

_	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$60.00	\$60.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	\$11.14	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-	
Per Therm					
Volumetric Charge	\$0.14153	\$0.14153	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	\$0.01409	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00189	\$0.00189	-	-	
Gas Cost Adjustment					
Commodity	\$0.66239	\$0.63679	-	-	
Upstream Pipeline	\$0.09818	\$0.28180	-	-	
Total Gas Cost Adjustment	\$0.76057	\$0.91859	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

Advice Letter No. Issue Date:

Decision or Authority No.



Colo. PUC No. 1 Eleventh Revised Sheet No. 25 Cancels Tenth Revised Sheet No. 25

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Irrigation / Seasonal (I/S-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$60.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.07672	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00080	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.66239	-	-	- 1	
Upstream Pipeline	\$0.09818	-	-	- 1	
Total Gas Cost Adjustment	\$0.76057	-	-	- 1	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

Advice Letter No. Issue Date:

Decision or Authority No.

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redlined)
Page 14 of 30

Black Hills Colorado Gas, Inc. d/b/a Black Hills E22-0559 Proceeding No. 22L-0440G Page 49 of 75 Colo. PUC No. 1 Sixth Revised Sheet No. 30 Cancels Fifth Revised Sheet No. 30

Effective Date: November 1, 2022

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1	\$50.00	
Monthly Administrative Charge – Base Rate Area 2	\$50.00	
Monthly Administrative Charge – Base Rate Area 3	\$50.00	
Fuel Reimbursement Quantity:		
Mainline customers	0.00%	
All other customers	. 1.32%	I
Overrun Charges:		
Authorized Overrun ChargeV	olumetric Charge	
	\$ 2.50 per Therm	

Other Rate Adjustments:

DescriptionGCA RegionSheetRate Per ThermGT-1 Rate AdjustmentCentral67\$0.00244R

Advice Letter No. Issue Date:

Decision or Authority No.

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redlined)
Page 15 of 30

Black Hills Colorado Gas, Inc. d/b/a Blask Hills Expergys Proceeding No. 22L-0440G Page 50 of 75 Colo. PUC No. 1 Fourth Revised Sheet No. 65 Cancels Third Revised Sheet No. 65

# GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

## **GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")**

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

### ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

#### **SUMMARY TABLE**

GCA Region	Current Forecasted Cost	Deferred Gas Cost	GCA	
	Α	В	C = A + B	
Central	\$0.75573	\$0.00484	\$0.76057	1,1,1
North/Southwest	\$0.96435	(\$0.04576)	\$0.91859	I,R,I
Western Slope	\$1.0100	\$0.02249	\$1.03249	1,1,1
Western Slope - Storage	\$1.05860	\$0.01356	\$1.07216	1,1,1

Advice Letter No. Issue Date:

Black Hills Colorado Gas, Inc. d/b/a Black Hills E22e1659 Proceeding No. 22L-0440G Page 51 of 75 Colo. PUC No. 1

Ninth-Tenth Revised Sheet No. 13

Cancels Eighth Ninth Revised Sheet No. 13

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# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

			GCA Region		
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
Residential (R-1, R-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$12.00	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.89	\$0.89	\$0.89	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75	
Per Therm					
Volumetric Charge	-	\$0.22690	\$0.22690	\$0.22690	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01384	\$0.01384	\$0.01384	
Gas Cost Adjustment					
Commodity	-	\$0. <del>59218</del> <u>63</u>	\$0. <del>59003</del> <u>70276</u>	\$0. <del>59003</del> <u>70276</u>	
		<u>679</u>			1,1,1
Upstream Pipeline	-	\$0. <del>25549</del> <u>28</u>	\$0. <del>32803</del> <u>32973</u>	\$0. <del>32803</del> <u>32973</u>	
		<u>180</u>			<u> 1,1,1</u>
Storage Cost		-	-	\$0. <del>04191</del> <u>03967</u>	<u>R</u>
Total Gas Cost Adjustment	-	\$0. <del>84767</del> <u>91</u>	\$ <del>0.91806</del> 1.03249	\$ <del>0.95997</del> 1.07216	
		<u>859</u>			<u> , , </u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361	

Advice Letter No.-23 Issue Date: August 31, 2022

Black Hills Colorado Gas, Inc. d/b/a Black Hills E22e1659 Proceeding No. 22L-0440G Page 52 of 75 Colo. PUC No. 1

<u>Eleventh-Twelfth</u> Revised Sheet No. 14

Cancels <u>Tenth-Eleventh</u> Revised Sheet No. 14

Effective Date: October November 1, 2022

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Residential (R-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$12.00	\$12.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	\$0.89	_	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.33330	\$0.33330	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.08276	\$0.08276	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	\$0.01384	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00444	\$0.00444	-	-		
Gas Cost Adjustment						
Commodity	\$0. <del>56170</del> 66239	\$0. <del>59218</del> 63679	-	- <u>l,l</u>		
Upstream Pipeline	\$0. <del>08452</del> <u>09818</u>	\$0. <del>25549</del> 28180	-	- <u>I,l</u>		
Total Gas Cost Adjustment	\$0. <del>64622</del> 76057	\$0. <del>84767</del> <u>91859</u>	-	- <u>I,l</u>		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

Advice Letter No. 23 Issue Date: August 31, 2022

Decision or Authority No.

Black Hills Colorado Gas, Inc. d/b/a Black Hills E22-0559 Proceeding No. 22L-0440G Page 53 of 75 Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 15

Cancels Ninth-Tenth Revised Sheet No. 15

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Residential (R-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$12.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.12327	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00152					
Gas Cost Adjustment						
Commodity	\$0.66239\$0.56170	-	-	- <u>l</u>		
Upstream Pipeline	\$0.09818\$0.08452	-	-	- <u>l</u>		
Total Gas Cost Adjustment	<u>\$0.76057</u> \$ <del>0.64622</del>	-	-	- <u>I</u>		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-		

Advice Letter No. 23 Issue Date: August 31, 2022

Black Hills Colorado Gas, Inc. d/b/a Black Hills E22e1g59 Proceeding No. 22L-0440G Page 54 of 75 Colo. PUC No. 1

Ninth-Tenth Revised Sheet No. 16

Cancels Eighth Ninth Revised Sheet No. 16

## STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_		
Small Commercial (SC-1, SC-1S) – Base Rate Area 1							
Per Month							
Customer Charge	-	\$22.00	\$22.00	\$22.00			
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00			
Demand Side Management Cost Adjustment (DSMCA)	-	\$3.38	\$3.38	\$3.38			
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13			
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75			
Per Therm							
Volumetric Charge	-	\$0.16681	\$0.16681	\$0.16681			
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000			
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02790	\$0.02790	\$0.02790			
Gas Cost Adjustment							
Commodity	-	<u>\$0.63679</u> \$0.59	<u>\$0.70276</u> <del>\$0.5900</del>	<u>\$0.70276</u> \$0.59			
		<del>218</del>	3	003	<u> , , </u>		
Upstream Pipeline	-	\$0.28180 <del>\$0.25</del>	\$0.32973\$ <del>0.3280</del>	\$0.32973 <del>\$0.32</del>			
		<del>549</del>	3	803	<u> , , </u>		
Storage Cost	-	-	-	\$0.03967 <del>\$0.04</del>			
				191	<u>R</u>		
Total Gas Cost Adjustment	-	<u>\$0.91859</u> <del>\$0.84</del>	\$1.03249\$0.9180	\$1.07216 <del>\$0.95</del>			
		<del>767</del>	6	997	<u> , , </u>		
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361			

Advice Letter No. 23 Issue Date: August 31, 2022

Black Hills Colorado Gas, Inc. d/b/a Black Hills E22e1659 Proceeding No. 22L-0440G Page 55 of 75 Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 17

Cancels Ninth-Tenth Revised Sheet No. 17

## STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Small Commercial (SC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$23.00	\$23.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	\$3.38	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.23928	\$0.23928	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	\$0.02790	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00336	\$0.00336	-	-		
Gas Cost Adjustment						
Commodity	<u>\$0.66239</u> \$ <del>0.</del>	<u>\$0.63679</u> \$0.59	-	-		
	<del>56170</del>	<del>218</del>		<u>l,l</u>		
Upstream Pipeline	\$0.09818 <del>\$0.</del>	<u>\$0.28180</u> \$ <del>0.25</del>	-	-		
T. 10 0 14 11 1	08452	549		<u>l,l</u>		
Total Gas Cost Adjustment	<u>\$0.76057</u> <del>\$0.</del>	<u>\$0.91859</u> \$ <del>0.84</del>	-	<del>-</del>		
- · · · · · · · · · · · · · · · · · · ·	64622	<del>767</del>		<u>l,l</u>		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

Advice Letter No. 23 Issue Date: August 31, 2022

Black Hills Colorado Gas, Inc. d/b/a blask Hills E222659 Proceeding No. 22L-0440G Page 56 of 75

Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 18
Cancels No. 18
Cancels No. 18

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Small Commercial (SC-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$17.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.12153	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00153	-	-	-		
Gas Cost Adjustment						
Commodity	<u>\$0.66239</u> \$0.56170	-	-	- <u>I</u>		
Upstream Pipeline	<u>\$0.09818</u> \$0.08452	-	-	- <u>l</u>		
Total Gas Cost Adjustment	<u>\$0.76057</u> \$ <del>0.64622</del>	-	-	- <u>l</u>		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-		

Advice Letter No. 23 Issue Date: August 31, 2022

Blackatills Colorado Gas, Inc. d/b/atblaskatills Exercise

Colo. PUC No. 1 Ninth Tenth Revised Sheet No. 19 Cancels Eighth Ninth Revised Sheet No. 19

Proceeding No. 22L-0440G Page 57 of 75

# STATEMENT OF RATES RATE SCHEDULE SHEET **GAS SALES RATES**

	GCA Region							
Class of Service and Type of Charge		North/ Southwest	Western Slope	Western Slope Storage	_			
Large Commercial (LC-1, LC-1S) – Base Rate Area 1								
Per Month								
Customer Charge	-	\$90.00	\$90.00	\$90.00				
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00				
Demand Side Management Cost Adjustment (DSMCA)	-	\$13.67	\$13.67	\$13.67				
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64				
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75				
Per Therm								
Volumetric Charge	-	\$0.14572	\$0.14572	\$0.14572				
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000				
Demand Side Management Cost Adjustment (DSMCA) Gas Cost Adjustment	-	\$0.02087	\$0.02087	\$0.02087				
Commodity	-	\$0.63679 <del>\$0.592</del>	<u>\$0.70276</u> \$0.59003	\$0.70276\$0.				
·		<del>18</del>		59003	<u>l,</u>			
Upstream Pipeline	-	\$0.28180 <del>\$0.255</del>	<u>\$0.32973</u> <del>\$0.32803</del>	\$0.32973 <del>\$0.</del>				
		49		<del>32803</del>	<u>l,</u>			
Storage Cost	-	-	-	<u>\$0.03967</u> <del>\$0.</del>				
				<del>04191</del>	<u>R</u>			
Total Gas Cost Adjustment	-	<u>\$0.91859</u> \$ <del>0.847</del>	<u>\$1.03249</u> \$0.91806	\$1.07216 <del>\$0.</del>				
		<del>67</del>		<del>95997</del>	<u>I,</u>			
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361				

Advice Letter No.-23 Issue Date: August 31, 2022

Black Hills Colorado Gas, Inc. d/b/a Black Hills E22e1659 Proceeding No. 22L-0440G Page 58 of 75 Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 20

Cancels Ninth-Tenth Revised Sheet No. 20

## STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$96.00	\$96.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	\$13.67	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-	
Per Therm					
Volumetric Charge	\$0.17258	\$0.17258	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	\$0.02087	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00188	\$0.00188	-	-	
Gas Cost Adjustment					
Commodity	\$0.66239 <del>\$0</del>	\$0.63679 <del>\$0.59218</del>	-	-	
	<del>.56170</del>			<u>l,l</u>	
Upstream Pipeline	<u>\$0.09818</u> \$0	\$0.28180\$ <del>0.25549</del>	-	-	
	<del>.08452</del>			<u>l,l</u>	
Total Gas Cost Adjustment	<u>\$0.76057</u> \$0	<u>\$0.91859</u> \$0.84767	-	-	
	<del>.64622</del>			<u>I,I</u>	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

Advice Letter No. 23 Issue Date: August 31, 2022

Black Hills Colorado Gas, Inc. d/b/a Black Hills E22-0559 Proceeding No. 22L-0440G Page 59 of 75 Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 21

Cancels Ninth-Tenth Revised Sheet No. 21

Effective Date: October November 1, 2022

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$70.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.09918	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00084	-	-	-	
Gas Cost Adjustment					
Commodity	<u>\$0.66239</u> \$0.56170	-	-	- <u>l</u>	
Upstream Pipeline	<u>\$0.09818</u> <del>\$0.08452</del>	-	-	- <u>l</u>	
Total Gas Cost Adjustment	<u>\$0.76057</u> \$ <del>0.64622</del>	-	-	- <u>l</u>	

\$0.12735

Advice Letter No. 23 Issue Date: August 31, 2022

Decision or Authority No.

Extraordinary Gas Cost Recovery Rider (EGCRR)

Black Hills Colorado Gas, Inc. d/b/a Black Hills E22-0559 Proceeding No. 22L-0440G Page 60 of 75 Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 22

Cancels Ninth-Tenth Revised Sheet No. 22

Effective Date: October November 1, 2022

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial Interruptible (LCI-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$70.00	_	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	_	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.09918	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00084	-	-	-		
Gas Cost Adjustment						
Commodity	<u>\$0.66239</u> <del>\$0.56170</del>	-	-	- <u>I</u>		
Upstream Pipeline	<u>\$0.09818</u> <del>\$0.08452</del>	-	-	- <u>I</u>		
Total Gas Cost Adjustment	<u>\$0.76057</u> <del>\$0.64622</del>	-	-	- <u>I</u>		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-		

Advice Letter No. 23 Issue Date: August 31, 2022

Decision or Authority No.

Black Hills Colorado Gas, Inc. d/b/a Black Hills E22-0559 Proceeding No. 22L-0440G Page 61 of 75 Colo. PUC No. 1

Ninth-Tenth Revised Sheet No. 23

Cancels Eighth Ninth Revised Sheet No. 23

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region							
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_			
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1								
Per Month								
Customer Charge	-	\$136.00	\$136.00	\$136.00				
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00				
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.14	\$11.14	\$11.14				
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21				
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75				
Per Therm								
Volumetric Charge	-	\$0.07860	\$0.07860	\$0.07860				
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000				
Demand Side Management Cost Adjustment (DSMCA) Gas Cost Adjustment	-	\$0.01409	\$0.01409	\$0.01409				
Commodity	-	\$0.63679 <del>\$0.59218</del>	\$0.70276 <del>\$0.59</del>	\$0.70276 <del>\$0</del>				
•		,	003	.59003	1,1,1			
Upstream Pipeline	-	\$0.28180 <del>\$0.25549</del>	\$0.32973 <del>\$0.32</del>	\$0.32973 <del>\$0</del>				
·		·	803	.32803	<u> </u>			
Storage Cost	-	-	-	\$0.03967 <del>\$0</del>				
				<del>.04191</del>	<u>R</u>			
Total Gas Cost Adjustment	-	<u>\$0.91859</u> \$0.84767	\$1.03249 <del>\$0.91</del>	\$1.07216 <del>\$0</del>				
			<del>806</del>	<del>.95997</del>	<u> </u>			
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361				

Advice Letter No.-23 Issue Date: August 31, 2022

Black Hills Colorado Gas, Inc. d/b/a Blask Hills E2201659 Proceeding No. 22L-0440G Page 62 of 75 Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 24

Cancels No. 24

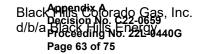
Cancels No. 24

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region

		OOA Negion		
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$60.00	\$60.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	\$11.14	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.14153	\$0.14153	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	\$0.01409	-	-
System Safety and Integrity Rider (SSIR)	\$0.00189	\$0.00189	-	-
Gas Cost Adjustment				
Commodity	<u>\$0.66239</u> \$0.5617	<u>\$0.63679</u> \$0.5921	-	-
	0	8		
Upstream Pipeline	<u>\$0.09818</u> \$0.0845	<u>\$0.28180</u> \$ <del>0.2554</del>	-	-
	2	9		
Total Gas Cost Adjustment	<u>\$0.76057</u> <del>\$0.6462</del>	<u>\$0.91859</u> \$0.8476	-	-
	2	7		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

Advice Letter No. 23 Issue Date: August 31, 2022



Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 25

Cancels Ninth-Tenth Revised Sheet No. 25

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Reg	ion	
Central	North/ Southwest	Western Slope	Western Slope Storage
\$60.00	-	-	-
\$0.00	-	-	-
\$11.14	-	-	-
\$0.21	-	-	-
\$0.75	-	-	-
\$0.07672	-	-	-
\$0.00000	-	-	-
\$0.01409	-	-	-
\$0.00080	-	-	-
\$0.66239\$0.56170	-	-	- <u>I</u>
\$0.09818\$0.08452	-	-	- <u>I</u>
\$0.76057\$0.64622	-	-	- <u>I</u>
\$0.12735	-	-	-
	\$60.00 \$0.00 \$11.14 \$0.21 \$0.75 \$0.07672 \$0.00000 \$0.01409 \$0.00080 \$0.00080 \$0.09818 \$0.08452 \$0.76057\$0.64622	\$60.00 - \$0.00 - \$11.14 - \$0.21 - \$0.75 - \$0.07672 - \$0.0000 - \$0.00409 - \$0.00409 - \$0.00080 - \$0.0088 - \$0.0088 -	\$60.00 \$0.00 \$0.00 \$0.00 \$0.01 - \$0.021 \$0.075 \$0.075 \$0.00000 \$0.01409 \$0.00080 \$0.00080 \$0.00080 \$0.009818\$0.08452 - \$0.76057\$0.64622

Advice Letter No. 23 Issue Date: August 31, 2022

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redlined)
Page 29 of 30

Black Hills Colorado Gas, Inc. d/b/a Black Hills E22e1659 Proceeding No. 22L-0440G Page 64 of 75 Colo. PUC No. 1

Fifth Sixth Revised Sheet No. 30

Cancels Fourth Fifth Revised Sheet No. 30

<u>R</u>

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Fuel Reimbursement Quantity:

 Mainline customers
 0.00%

 All other customers
 0.351.32%

Overrun Charges:

Other Rate Adjustments:

DescriptionGCA RegionSheetRate Per ThermGT-1 Rate AdjustmentCentral67\$0.0027600244

Advice Letter No. 15 Issue Date: December 15, 2021

Decision or Authority No. R21 0748 Effective Date: January November 1, 2022

Black Hills Colorado Gas, Inc. d/b/a Blask Hills E2220g59 Proceeding No. 22L-0440G Page 65 of 75

Colo. PUC No. 1

Third-Fourth Revised Sheet No. 65

65ancels-Cancels Second-Third Revised Sheet No. 65

# GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

# **GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")**

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

### ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

#### **SUMMARY TABLE**

GCA Region	Current Forecasted Cost	Deferred Gas Cost	GCA	
	Α	В	C = A + B	
		<del>(\$0.00154)</del>	\$0. <del>64622</del>	
Central	\$0. <del>64776</del> <u>75573</u>	\$0.00484	<u>76057</u>	<u>l,l,l</u>
		<del>\$0.00459</del> (\$	\$0. <del>84767</del>	
North/Southwest	\$0. <del>84308</del> <u>96435</u>	<u>0.04576)</u>	<u>91859</u>	<u>I,R,I</u>
		\$0. <del>01070</del> 0	\$ <del>0.91806</del>	
Western Slope	\$ <del>0.90736</del> 1.0100	<u>2249</u>	<u>1.03249</u>	<u>l,l,l</u>
		\$0. <del>00102</del> 0	\$ <del>0.95997</del>	
Western Slope - Storage	\$ <del>0.95895</del> 1.05860	<u>1356</u>	<u>1.07216</u>	<u>l,l,l</u>

Advice Letter No. 12 Issue Date: October 27, 2021

GCA Attachment No. 10 Page 1 of 3

Black Hills Colorado Gas, Inc. - Colorado Base Rate Area 1 d/b/a Black Hills Energy Rate Base and Return For the Period Ended June 30, 2022

(a) (b) (c)

Line								
No.	Description	Trans	Transmission		Distribution		Total	
1 2	Thirteen Month Average Gas Plant Investment	\$	-	\$	291,951,914	\$	291,951,914	
3	Less Accumulated Depreciation and Amortization	\$	-	\$	(91,832,364)	\$	(91,832,364)	
5	Net Gas Plant Investment	\$		\$	200,119,550	\$	200,119,550	
7 8	Total Working Capital	\$	-	\$	2,199,738	\$	2,199,738	
9 10	Less: Accumulated Deferred Income Taxes	\$	-	\$	(19,948,885)	\$	(19,948,885)	
11 12	Less: Customer Advances	\$	-	\$	(2,371,809)	\$	(2,371,809)	
13 14	Less: Customer Deposits	\$	-	\$	(1,123,744)	\$	(1,123,744)	
15 16	Total Rate Base	\$	-	\$	178,874,850	\$	178,874,850	
17	Return on Rate Base	\$	_	\$	8,879,948	\$	8,879,948	

Note (1) Rate Base is a 13-month average.

Black Hills Colorado Gas, Inc. - Colorado Base Rate Area 2 d/b/a Black Hills Energy Rate Base and Return For the Period Ended June 30, 2022

(a) (b) (c)

Line			Function					
No.	Description	Tı	Transmission		Distribution		Total	
1 2	Thirteen Month Average Gas Plant Investment	\$	1,045,820	\$	106,792,062	\$	107,837,882	
3	Less Accumulated Depreciation and Amortization	\$	132	\$	(27,484,977)	\$	(27,484,845)	
5 6	Net Gas Plant Investment	\$	1,045,952	\$	79,307,085	\$	80,353,037	
7 8	Total Working Capital	\$	7,361	\$	749,304	\$	756,665	
9 10	Less: Accumulated Deferred Income Taxes	\$	-	\$	(6,785,081)	\$	(6,785,081)	
11 12	Less: Customer Advances	\$	-	\$	(127,764)	\$	(127,764)	
13 14	Less: Customer Deposits	\$		\$	(382,211)	\$	(382,211)	
15 16	Total Rate Base	\$	1,053,313	\$	72,761,333	\$	73,814,646	
17	Return on Rate Base	\$	26,216	\$	1,810,954	\$	1,837,170	

Note (1) Rate Base is a 13-month average.

Black Hills eding Na 023a 9,440G - Colorado Base Rate Area 3 Page 68 of 75 d/b/a Black Hills Energy

**Rate Base and Return** 

For the Period Ended June 30, 2022

Line

No.	Description	Total
1	Thirteen Month Average Gas Plant Investment	\$ 211,667,632.43
3	Less Accumulated Depreciation and Amortization	\$ (64,511,906.92)
4 5	Net Gas Plant Investment	\$ 147,155,725.50
6 7	Total Working Capital	\$ 1,434,904.81
8 9	Less: Accumulated Deferred Income Taxes	\$ (18,291,952.93)
10 11	Less: Customer Advances	\$ (3,254,316.92)
12 13	Less: Customer Deposits	\$ (566,753.00)
14 15	Total Rate Base	\$ 126,477,607.46
16 17	Return on Rate Base	\$ 3,490,736.00

Note (1) Rate Base is a 13-month average.

Black Hills Colorado Gas, Inc. - Colorado Base Rate Area 1 d/b/a Black Hills Energy
Overall Revenue Requirement
For the Period Ended June 30, 2022

Combined Rate = 21.00% + 4.55% - (21.00% x 4.55%) = 24.59%

GCA Attachment No. 11 Page 1 of 3

			(a)		(b)		(c)	
Line No.	Description		Per Book		Adjustments		Adjusted Per Book	
1	Operating Revenues							
2	Base Rate Revenue	\$	38,106,677	\$	(754,028)	\$	37,352,649	
3	Revenue Credits	\$	-	\$	-	\$	-	
4	Other Gas Revenues	\$	281,744	\$	(166,574)	\$	115,170	
5 6 7	Total Operating Revenues	\$	38,388,421	\$	(920,602)	\$	37,467,819	
8	Operation & Maintenance Expenses							
9	Transmission Expense	\$	119,617	\$	-	\$	119,617	
10 11	Distribution Expense	\$	8,250,018	\$	(603,627)	\$	7,646,391	
12 13	Total Operation & Maintenance Expenses	\$	8,369,635	\$	(603,627)	\$	7,766,008	
14 15	Total Administrative & General Expenses	\$	9,922,862	\$	(89,521)	\$	9,833,341	
16 17	Total Depreciation & Amortization Expense	\$	7,134,023	\$	-	\$	7,134,023	
18	Taxes Other Than Income							
19	Payroll Taxes and Other Taxes	\$	546,553	\$	-	\$	546,553	
20 21	Property Taxes	\$	1,730,569	\$	(195,789)	\$	1,534,780	
22	Total Taxes Other Than Income	\$	2,277,123	\$	(195,789)	\$	2,081,334	
23 24	Total Operating Deductions	\$	27,703,643	\$	(888,938)	\$	26,814,705	
25 26 27	Operating Earnings	\$	10,684,778	\$	(31,664)	\$	10,653,114	
28	Income Taxes							
29	Federal and State Income Tax <sup>1</sup>	\$	1,780,953	\$	(7,788)	\$	1,773,166	
30 31	Deferred Income Tax	\$	-	\$	-	\$	-	
32 33	Total Income Taxes	\$	1,780,953	\$	(7,788)	\$	1,773,166	
34 35	Net Operating Earnings	\$	8,903,825	\$	(23,876)	\$	8,879,948	
36 37	Rate of Return		4.98%				4.96%	
38	Return on Equity		6.04%				6.01%	
Note (1	L) Income Tax (Federal and State) Calculated at the Following Rate> Federal Tax Rate - 21.00% State Tax Rate - 4.63%		24.59%					

GCA Attachment No. 11 Page 2 of 3

Black Hills Colorado Gas, Inc. - Colorado Base Rate Area 2 d/b/a Black Hills Energy Overall Revenue Requirement For the Period Ended June 30, 2022

Combined Rate = 21.00% + 4.55% - (21.00% x 4.55%) = 24.59%

			(a)		(b)		(c)
Line No.	Description		Per Book	A	djustments		Adjusted Per Book
1	Operating Revenues						
2	Base Rate Revenue	\$	11,515,368	\$	(256,462)	\$	11,258,905
3	Revenue Credits	\$	-	\$	-	\$	-
4	Other Gas Revenues	\$	95,828	\$	(56,656)	\$	39,172
5	other dus nevenues		33,020	<u> </u>	(30,030)		33,172
6	Total Operating Revenues	\$	11,611,195	\$	(313,118)	\$	11,298,077
7	Total operating nevenues	*	,,	*	(010)110)	*	11,230,077
8	Operation & Maintenance Expenses						
9	Transmission Expense	\$	40,684	\$	_	\$	40,684
10	Distribution Expense	\$	2,806,023	\$	(1,305)	\$	2,804,719
11	Distribution Expense		2,000,023	<del>-</del>	(1,303)	<del>-</del>	2,004,713
12	Total Operation & Maintenance Expenses	\$	2,846,708	\$	(1,305)	\$	2,845,403
13	Total Operation & Maintenance Expenses	Y	2,040,700	Ţ	(1,303)	Ą	2,043,403
14	Total Administrative & General Expenses	\$	3,374,997	\$	(30,448)	\$	3,344,548
15	Total Administrative & General Expenses	Ą	3,374,337	Ą	(30,448)	Ą	3,344,346
16	Total Dangaistian & Amortization Evanue	÷	2 426 447	ė		ċ	2 426 447
17	Total Depreciation & Amortization Expense	\$	2,426,447	\$	-	\$	2,426,447
	Taylor Oth on Thom Incomes						
18	Taxes Other Than Income	<b>.</b>	400 220	<b>.</b>		<u> </u>	400 220
19	Payroll and Other Taxes	\$	188,238	\$	-	\$	188,238
20	Property Taxes	\$	588,607	\$	(66,592)	\$	522,015
21	T				(55.705)		
22	Total Taxes Other Than Income	\$	776,845	\$	(66,592)	\$	710,252
23					(00.047)		
24	Total Operating Deductions	\$	9,424,996	\$	(98,345)	\$	9,326,651
25					(2		
26	Operating Earnings	\$	2,186,199	\$	(214,773)	\$	1,971,427
27							
28	Income Taxes						
29	Federal and State Income Tax <sup>1</sup>	\$	187,079	\$	(52,822)	\$	134,257
30	Deferred Income Tax	\$	-	\$	-	\$	-
31							
32	Total Income Taxes	\$	187,079	\$	(52,822)	\$	134,257
33							
34	Net Operating Earnings	\$	1,999,120	\$	(161,950)	\$	1,837,170
35							
36	Rate of Return		2.71%				2.49%
37							
38	Return on Equity		1.51%				1.08%
Note (1	.) Income Tax (Federal and State) Calculated at the Following Rate>		24.59%				
- \-	Federal Tax Rate - 21.00%						
	State Tax Rate - 4.63%						
	Carabination 1 Patra 24 000/ 1 4 FEO/ (24 000/ 1 4 FEO/) 24 FOO/						

Black Hills Colorado Gas, Inc. - Colorado Base Rate Area 3 d/b/a Black Hills Energy
Overall Revenue Requirement
For the Period Ended June 30, 2022

State Tax Rate - 4.55%

Combined Rate = 21.00% + 4.55% - (21.00% x 4.55%) = 24.59%

GCA Attachment No. 11 Page 3 of 3

			(a)		(b)		(c)
Line No.	Description		Per Book	,	Adjustments		Adjusted Per Book
	·						
1	Operating Revenues	_			(		
2	Base Rate Revenue	\$	26,605,220.37	\$	(448,121.00)	\$	26,157,099.37
3	Revenue Credits	\$	1 402 200 00	\$	(127 (21 (0)	\$	- 1 245 720 40
4	Other Gas Revenues	\$	1,483,360.00	\$	(137,621.60)	\$	1,345,738.40
5 6	Total Operating Revenues	\$	28,088,580.37	\$	(585,742.60)	\$	27,502,837.77
7	Total Operating Revenues	Ą	20,000,300.37	Ą	(363,742.00)	Ą	27,302,637.77
8	Operation & Maintenance Expenses						
9	Transmission Expense	\$	217,081.03	\$	_	\$	217,081.03
10	Distribution Expense	\$	7,484,563.69	\$	(4,082.34)	\$	7,480,481.35
11			, - ,	<u>.</u>	( ) /		,,
12	Total Operation & Maintenance Expenses	\$	7,701,644.72	\$	(4,082.34)	\$	7,697,562.38
13		•			, , ,	•	, ,
14	Total Administrative & General Expenses	\$	8,692,814.25	\$	(343,312.55)	\$	8,349,501.70
15							
16	Total Depreciation & Amortization Expense	\$	5,797,940.83	\$	-	\$	5,797,940.83
17							
18	<u>Taxes Other Than Income</u>						
19	Payroll Taxes	\$	474,850.56	\$	-	\$	474,850.56
20	Property and Other Taxes	\$	1,521,395.19	\$	(164,243.16)	\$	1,357,152.03
21							
22	Total Taxes Other Than Income	\$	1,996,245.75	\$	(164,243.16)	\$	1,832,002.59
23							
24	Total Operating Deductions	\$	24,188,645.55	\$	(511,638.05)	\$	23,677,007.50
25							
26	Operating Earnings	\$	3,899,934.82	\$	(74,104.55)	\$	3,825,830.27
27							
28	Income Taxes						
29	Federal and State Income Tax <sup>1</sup>	\$	353,319.87	\$	(18,225.64)	\$	335,094.23
30	Deferred Income Tax	\$		\$		\$	
31					(		
32	Total Income Taxes	\$	353,319.87	\$	(18,225.64)	\$	335,094.23
33	Not Out and in a Foundame		2 546 644 05		(55.070.04)		2 400 726 04
34	Net Operating Earnings	\$	3,546,614.95	\$	(55,878.91)	\$	3,490,736.04
35 36	Rate of Return		2.80%				2.76%
37	Rate of Return		2.00%				2.70%
37 38	Return on Equity		1.70%				1.62%
30	neturn on Equity		1.70/0				1.02/0
Note (	1) Income Tax (Federal and State) Calculated at the Following Rate> Federal Tax Rate - 21.00%		24.59%				

Appendix A Decision No. C22-0659 Proceeding No. 22L-0440G Page 72 of 75

Black Hills Colorado Gas, Inc. - Colorado Base Rate Area 1 d/b/a Black Hills Energy Rate of Return & Cost of Capital For the Period Ended June 30, 2022

GCA Attachment No. 12 Page 1 of 3

		(a)	(b)	(c)	(d)
Line			Percent of	Cost of	Weighted
No.	Description	Amount	Total	Capital	Cost of Capital
1	Actual Cost of Capital				
2	Long Term Debt	\$ 178,800,000	49.81%	3.91%	1.95%
3	Equity	180,147,629	50.19%	6.01%	3.02%
4	Total	\$ 358,947,629	100.00%		4.96%
5					
6	Cost of Capital at Authorized Return				
7	Long Term Debt		49.85%	4.31%	2.15%
8	Equity		50.15%	9.20%	4.61%
9	Total		100.00%		6.76%

Appendix A Decision No. C22-0659 Proceeding No. 22L-0440G Page 73 of 75

Black Hills Colorado Gas, Inc. - Colorado Base Rate Area 2 d/b/a Black Hills Energy Rate of Return & Cost of Capital For the Period Ended June 30, 2022 GCA Attachment No. 12 Page 2 of 3

(d)

Line No.	Description	Amount	Percent of Total	Cost of Capital	Weighted Cost of Capital
1	Actual Cost of Capital				
2	Long Term Debt	\$ 178,800,000	49.81%	3.91%	1.95%
3	Equity	180,147,629	50.19%	1.08%	0.54%
4	Total	\$ 358,947,629	100.00%		2.49%
5					
6	Cost of Capital at Authorized Return				
7	Long Term Debt		49.85%	4.31%	2.15%
8	Equity		50.15%	9.20%	4.61%
9	Total		100.00%		6.76%

(a)

(b)

(c)

#### Notes:

<sup>&</sup>lt;sup>1</sup> Long term debt consists of the total of FERC accounts 223000 and 233053 (which includes the debt assignment related to Storm Uri).

<sup>&</sup>lt;sup>2</sup> Equity contains FERC accounts 211 and 216 as well as net income.

Appendix A
Decision No. C22-0659
Proceeding No. 22L-0440G
Black Philis Colorado Gas, Inc. - Colorado Base Rate Area 3
d/b/a Black Hills Energy
Rate of Return & Cost of Capital
For the Period Ended June 30, 2022

GCA Attachment No. 12 Page 3 of 3

			(a)	(b)	(c)	(d)
Line No.	Description		Amount	Percent of Total	Cost of Capital	Weighted Cost of Capital
1	Actual Cost of Capital					
2	Long Term Debt	\$	178,800,000	49.81%	3.91%	1.95%
3	Equity		180,147,629	50.19%	1.62%	0.81%
4	Total	\$	358,947,629	100.00%		2.76%
5						
6	Cost of Capital at Authorized Return					
7	Long Term Debt			49.85%	4.310%	2.15%
8	Equity			50.15%	9.20%	4.61%
9	Total		-	100.00%		6.76%

#### Notes:

<sup>&</sup>lt;sup>1</sup> Long term debt consists of the total of FERC accounts 223000 and 233053 (which includes the debt assignment related to Storm Uri).

<sup>&</sup>lt;sup>2</sup> Equity contains FERC accounts 211 and 216 as well as net income.

Appendix A
Decision No. C22-0659

Blac Roman Mad Cale May Cale

Black Hills Energy

GCA Filing Effective November 1, 2022

Fuel and Lost and Unaccounted For Gas Percentage Calculations
12 Months Ended May 31, 2022

Line No.	Description	12 Months Ended 5/31/22
1	State Wide Distribution Operations	
2	Lost and Unaccounted For Gas (gain)	351,136
3	Company Use for Distribution Operations	14,137
4	Non-Reimbursable Distribution Gas Loss	
5	Total Distribution System Fuel and Lost and Unaccounted For Gas	365,273
6	Total Distribution System Receipt Volumes	27,580,562
7	Distribution System Fuel and Lost and Unaccounted For Gas %	1.32%