

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, Colorado 80202

Colo. P.U.C. No. 7 Gas
Original Sheet No. 6A

N

NATURAL GAS RATES
Gas Cost Adjustment (continued)

GAS COST ADJUSTMENT (continued)

<u>Type of Charge</u>	<u>N</u>	<u>SE</u>	<u>SW</u>
Residential, Small Commercial & Commercial, and Irrigation Service:			
Gas Cost Adjustment (GCA):			
Commodity	\$0.76326	\$0.73343	\$0.73162
Upstream Pipeline	\$0.20280	\$0.09525	\$0.00473
Deferred Gas Cost	<u>\$0.06250</u>	<u>\$0.07400</u>	<u>\$0.07010</u>
Total GCA	\$1.02856	\$0.90268	\$0.80645
Transportation Service:			
Transportation Gas Cost Adj.	\$0.00536	\$0.00536	\$0.00536

**DO NOT WRITE
IN THIS SPACE**

Advice Letter No.
Decision or Authority No.

s/Kathleen R. Ocanas
Title: Vice-President Rates & Regulatory Affairs

Issue Date:
Effective Date: October 1, 2022

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Colo. P.U.C. No. 7 Gas
Sixty-Sixth Revised Sheet No. 9
Cancels Sixty-Fifth Revised Sheet No. 9

NATURAL GAS RATES				
Cost Adjustment & Rate Component Summary				
All volumetric rates at \$ per GCF				
Classs/Sheet No.	Type of Charge	N	SE	SW
Residential				
15	Facilities Charge	\$11.60	\$11.60	\$11.60
	EASBC	\$0.75	\$0.75	\$0.75
	PIPP	\$0.10	\$0.10	\$0.10
	Gas DSMCA	\$0.41	\$0.41	\$0.41
	TCJA Facilities Excess ADIT	\$0.14	\$0.14	\$0.14
	Gas Cost Adjustment (GCA):			
	Commodity	\$0.76326	\$0.73343	\$0.73162 (I,I,I)
	Upstream Pipeline	0.20280	0.09525	0.00473 (D,D,D)
	Deferred Gas Cost	<u>0.06250</u>	<u>0.07400</u>	<u>0.07010</u> (I,I,I)
	Total GCA	\$1.02856	\$0.90268	\$0.80645 (I,I,I)
	EGCRR	0.06809	0.09633	0.03170
	Distribution System Rate	0.18648	0.18648	0.18648
	Volumetric DSMCA	0.00658	0.00658	0.00658
	Volumetric SSIR Surcharge	0.12070	0.12070	0.12070
	TCJA Volumetric Excess ADIT	<u>0.00232</u>	<u>0.00232</u>	<u>0.00232</u>
	Total volumetric rate for class	<u>1.41273</u>	<u>1.31509</u>	<u>1.15423</u> (I,I,I)
Small Commercial & Commercial				
15	Facilities Charge	\$28.24	\$28.24	\$28.24
	EASBC	\$0.75	\$0.75	\$0.75
	PIPP	\$0.10	\$0.10	\$0.10
	Gas DSMCA	\$0.47	\$0.47	\$0.47
	TCJA Facilities Excess ADIT	\$0.35	\$0.35	\$0.35
	Gas Cost Adjustment (GCA):			
	Commodity	\$0.76326	\$0.73343	\$0.73162 (I,I,I)
	Upstream Pipeline	0.20280	0.09525	0.00473 (D,D,D)
	Deferred Gas Cost	<u>0.06250</u>	<u>0.07400</u>	<u>0.07010</u> (I,I,I)
	Total GCA	\$1.02856	\$0.90268	\$0.80645 (I,I,I)
	EGCRR	\$0.06809	\$0.09633	\$0.03170
	Distribution System Rate	0.11023	0.11023	0.11023
	Volumetric DSMCA	0.00185	0.00185	0.00185
	Volumetric SSIR Surcharge	0.07134	0.07134	0.07134
	TCJA Volumetric Excess ADIT	<u>0.00137</u>	<u>0.00137</u>	<u>0.00137</u>
	Total volumetric rate for class	<u>1.28144</u>	<u>1.18380</u>	<u>1.02294</u> (I,I,I)
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ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Colo. P.U.C. No. 7 Gas
Tenth Revised Sheet No. 10
Cancels Ninth Revised Sheet No. 10

NATURAL GAS RATES			
Cost Adjustment & Rate Component Summary			
All volumetric rates at \$ per CCF			
<u>Class/Sheet No.</u>	<u>Type of Charge</u>	<u>N</u>	<u>SE</u>
Irrigation Service 17	Facilities Charge	\$44.89	\$44.89
	EASBC	\$0.75	\$0.75
	PIPP	\$0.10	\$0.10
	TCJA Facilities Excess ADIT	\$0.56	\$0.56
	Gas Cost Adjustment (GCA):		
	Commodity	\$0.76326	\$0.73343 (I,I)
	Upstream Pipeline	0.20280	0.09525 (D,D)
	Deferred Gas Cost	<u>0.06250</u>	<u>0.07400</u> (I,I)
	Total GCA	\$1.02856	\$0.90268 (I,I)
	Distribution System Rate	\$0.10241	\$0.10241
	Volumetric SSIR Surcharge	\$0.06629	\$0.06629
	TCJA Volumetric Excess ADIT	\$0.00127	\$0.00127
	Total volumetric rate for class	<u>\$1.19853</u>	<u>\$1.07265</u> (I,I)
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s/Kathleen Ocanas
Title: Vice President
Regulatory and Public Affairs

Issue Date:
Effective Date: October 1, 2022

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 7 Gas
Thirty-Ninth Revised Sheet No. 11
Cancels Thirty-Eighth Revised Sheet No. 11

NATURAL GAS RATES				
Cost Adjustment & Rate Component Summary				
All volumetric rates at \$ per CCF				
<u>Class/Sheet No.</u>	<u>Type of Charge</u>	<u>N</u>	<u>SE</u>	<u>SW</u>
Transportation Service				
23, 25	Facilities Charge	\$84.17	\$84.17	\$84.17
	TCJA Facilities Excess ADIT	\$1.04	\$1.04	\$1.04
	Gas Cost Adjustment (GCA):			
	Commodity	NA	NA	NA
	Upstream Pipeline	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.00536</u>	<u>\$0.00536</u>	<u>\$0.00536</u> (D,D,D)
	Total GCA	<u>\$0.00536</u>	<u>\$0.00536</u>	<u>\$0.00536</u> (D,D,D)
	Max Distribution System Rate	0.09115	0.09115	0.09115
	Volumetric SSIR Surcharge	0.05900	0.05900	0.05900
	TCJA Volumetric Excess ADIT	<u>0.00113</u>	<u>0.00113</u>	<u>0.00113</u>
	Total volumetric rate for class	<u>0.15664</u>	<u>0.15664</u>	<u>0.15664</u> (D,D,D)
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s/Kathleen Ocanas
Title: Vice-President
Rates and Regulatory Affairs

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