OF THE STATE OF COLORADO

IN THE MATTER OF APPLICATION OF **SERVICE** PUBLIC **COMPANY COLORADO FOR** AN ORDER **GRANTING TO IT A CERTIFICATE OF** PROCEEDING NO. 20A-0544FEG **PUBLIC** CONVENIENCE AND **NECESSITY** TO **EXERCISE** FRANCHISE RIGHTS IN THE CITY OF **BOULDER**

COMPREHENSIVE SETTLEMENT AGREEMENT

Introduction and Identification of Parties

Public Service Company of Colorado ("Public Service" or the "Company"), Staff of the Colorado Public Utilities Commission ("Staff"), the Colorado Office of Consumer Counsel ("OCC") and the City of Boulder, Colorado ("Boulder" or "City"), (collectively, the "Settling Parties" or "parties") hereby enter into this Comprehensive Settlement Agreement ("Settlement Agreement") to resolve all issues that have been raised in this proceeding.

Background

On December 21, 2020, Public Service initiated this proceeding by filing a Verified Application for An Order Granting to it a Certificate of Public Convenience and Necessity to Exercise Franchise Rights in the City of Boulder ("Application"). On that same day, Public Service also filed Direct Testimony in support of its Application.

Page 2 of 13

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Decison No. R21-0477
Proceeding No. 20A-0544FE0

Proceeding No. 20A-0544FEG Page 2 of 13

Appendix A

Staff, the OCC and Boulder intervened in the proceeding and a consensus

procedural schedule was developed at the direction of the Administrative Law Judge

("ALJ"). The ALJ adopted this procedural schedule by Decision No. R21-0157-I.

Staff and the OCC filed the Answer Testimonies and attachments on April 27,

2021. Their respective Answer Testimony covered a variety of topics and terms, of three

agreements related to the Franchise Agreement - the Settlement Agreement, Energy

Partnership Agreement and Load Interconnection Agreement ("Associated Agreements").

On May 20, 2021, Public Service filed Rebuttal Testimony and the Boulder filed

Cross-Answer Testimony. Those testimonies' focus was on the public interest in

resolving the dispute between the Company and the City by approval of the Application,

the lack of need to fully litigate terms of the Associated Agreements for which no

Commission approval was being sought, and a defense and explanation of many of said

terms and conditions stated in the Franchise Agreement.

The parties to the proceeding commenced settlement negotiations and ultimately

reached a settlement in principle on May 28, 2021. The Settlement Agreement filed here

represents the comprehensive agreements of the Settling Parties to resolve the issues in

this Proceeding No. 20A-0544FEG that were raised or could have been raised by the

Settling Parties.

Settlement Terms and Conditions

1. Franchise Agreement and Exercise of Franchise Rights

The Settling Parties agree that:

➤ The Commission should grant the Company's Application for approval of Franchise Agreement and to exercise franchise rights under the Franchise

Agreement, without modification.

Page 3 of 13

Decison No. R21-0477 Proceeding No. 20A-0544FEG

Page 3 of 13

Appendix A

> The Commission's Decision should specifically note that the approval is

effective per the Franchise Agreement terms, including the effective date

stated therein.

The Settling Parties acknowledge such approval resolves more than a

decade of ongoing dispute between the Company and the City, and such

resolution is in the public interest.

2. Associated Agreements

The Settling Parties agree that the Commission is not asked to either

approve, or disapprove, any of the other agreements associated with the Franchise

Agreement (i.e., the Settlement Agreement, the Energy Partnership Agreement,

and the Load Interconnection Agreement) ("Associated Agreements") or the

specific terms and conditions stated within each of them. As such the

Commission's approval of the Associated Agreements is not needed in this

proceeding.

The Commission is not bound by the terms of the Associated Agreements;

those agreements and the attendant requirements bind only the parties to the

Associated Agreements.

The Settling Parties agree that the Company will not implement the

Franchise Agreement and Associated Agreements in any manner inconsistent with

Colorado law.

3. Future Proceedings

Staff and the OCC have expressed concerns regarding certain terms and

conditions of the Associated Agreements. The Settling Parties agree that the

immediate proceeding does not require determination of those concerns and future

Page 4 of 13

Appendix A Decison No. R21-0477 Proceeding No. 20A-0544FEG

Page 4 of 13

proceedings will provide the equivalent opportunity for their review by the

Commission. This Settlement Agreement does not waive any right of Staff and the

OCC to take any future position with regard to actions taken and/or costs incurred

pursuant to the Associated Agreements in future proceeding(s).

Specifically, costs related to the Associated Agreements will be the subject

of future cost recovery proceedings. Interested stakeholders, including but not

limited to Staff and the OCC, may intervene in these cost recovery proceedings to

provide analysis and argument regarding the prudency of the costs to be

recovered. The burden shall lie with the Company to justify that any future cost

recovery proposals are the public interest and cost recovery should be approved.

The Company acknowledges that the three agreements, which collectively

comprise the Associated Agreements, are only binding on the Company and

Boulder, and any Company expenditures to satisfy the terms of any of the

Associated Agreements are made with the risk that cost recovery may be later

denied. The Company also acknowledges concerns have been raised and future

challenges to expenditures may be forthcoming in the following areas:

> \$11,526,857 in Undergrounding Funds for Franchise Expiration Decade

(2011-2020), a provision of the PSCo-Boulder Settlement Agreement;

Legal Fees and legal/regulatory expenses associated with the dismissal of

a Boulder condemnation lawsuit, a provision of the PSCo-Boulder

Settlement Agreement;

Legal and regulatory costs required to manage the PSCo-Boulder Load

Interconnection Agreement; and

Generally, the potential for any cost incurred for projects connected to any of the three Associated Agreements which is not an ordinary course of

business expense and/or was incurred unreasonably or imprudently.

Page 5 of 13

Decison No. R21-0477 Proceeding No. 20A-0544FEG

Page 5 of 13

Appendix A

With regard to the four bullet point items discussed above, the burden shall lie with

Public Service to justify that recovery of such costs is in the public interest and

should be approved. No presumption of prudence is being sought or acquiesced

to through this Settlement Agreement for such expenditures.

4. <u>Undergrounding Funds for Franchise Expiration Decade</u>

One specific concern raised by Staff and the OCC regards the Company's

provision of \$11,526,857 in undergrounding funds under Section H (1) of the

PSCo-Boulder Settlement Agreement, which reads in relevant part:

"... As a one-time settlement accommodation and without setting any

precedent PSCo shall provide funding for undergrounding in an amount equal to one percent of gross electrical revenues received by PSCo from customers in Boulder for the period between the date of expiration of the

1990 Franchise and the effective date of the 2020 Franchise."

Consistent with Section 3 of this PSCo-Boulder Settlement Agreement, the

Settling Parties to this instant Settlement Agreement agree that, for each

undergrounding project completed in satisfaction of Section H (1) of the PSCo-

Boulder Settlement Agreement, the Company will identify and separate project

capital costs within the future rate case proceeding(s) where recovery is sought.

The burden shall lie with Public Service to justify that recovery of such costs

is in the public interest and should be approved. No presumption of prudence is

being sought or acquiesced to through this Settlement Agreement for such

expenditures.

5. Potential Reimbursements to the City of Boulder

Staff has raised concerns with the potential for the Company, at some time

in the future, to seek cost recovery for reimbursements paid to the Boulder for

Page 6 of 13

Appendix A Decison No. R21-0477 Proceeding No. 20A-0544FEG

Page 6 of 13

certain pilot projects or programs created by Boulder and paid for entirely through

Boulder customer-funded sources. In simplified terms, the Energy Partnership

Agreement allows for the potential of reimbursement for such projects or programs

that Public Service adopts and then offers to non-Boulder customers.

Consistent with Section 3 of this Settlement Agreement, the Settling Parties

agree that cost recovery for reimbursements to Boulder will be addressed, as

appropriate, in future proceeding(s), filed by the Company. The Settling Parties

also agree that the Company will identify and separate capital costs for each such

reimbursement where practicable for such reimbursement proposals arising from

Section V of the Energy Partnership Agreement within a rate case or other

appropriate future proceeding concerning costs. If and when it is not practicable

to identify and separate capital costs, the Company will detail the capital cost(s) at

issue and explain why it is not practicable to identify and separate the capital

cost(s) only associated with reimbursements to Boulder.

The burden shall lie with the Company to justify that any such future

reimbursement proposals are in the public interest and that cost recovery should

be approved. No presumption of prudence is being sought or acquiesced to

through this Settlement Agreement for such expenditures.

6. Boulder-Specific Projects and/or Pilots

Consistent with Section 3 of this Settlement Agreement, the Settling Parties

agree that cost recovery for Boulder-specific projects and/or pilots developed

through the Comprehensive Community Grid Planning and Programs ("CCGPP")

will be addressed in the future proceeding(s) filed by the Company. The Settling

Appendix A Decison No. R21-0477 Proceeding No. 20A-0544FEG

Page 7 of 13

Page 7 of 13

Parties also agree that the Company will identify and separate capital costs where

practicable for costs arising specifically from the CCGPP under Section III of the

Energy Partnership Agreement. If and when it is not practicable to identify and

separate capital costs, the Company will detail the capital cost(s) at issue and

explain why it is not practicable to identify and separate the capital cost(s) only

associated with the CCGPP.

The burden shall lie with the Company to justify that any such future

Boulder-specific project and/or pilot proposed for recovery is in the public interest

and that cost recovery should be approved. No presumption of prudence is being

sought or acquiesced to through this Settlement Agreement for such expenditures.

7. Boulder and Public Service Meeting Transparency

The Settling Parties agree that the public interest is served by ensuring

public transparency for the Executive Team meetings as the Company and

Boulder implement this new Franchise Agreement and the Associated

Agreements. In furtherance of such interests, the Company and Boulder agree to

publish information on the first two years of Executive Team meetings held in

compliance with Section II of the Energy Partnership Agreement. Staff and the

OCC may request that Public Service and Boulder extend the reporting period past

the first two years of the Franchise Agreement. Public Service and Boulder make

no such commitment to extend the reporting period at this time, but will consider

the merits of the request if and as appropriate at the time the request is made. The

form of the published information is yet to be determined, but will at minimum

include the following information:

Page 8 of 13

Appendix A Decison No. R21-0477 Proceeding No. 20A-0544FEG

Page 8 of 13

A list of individuals in attendance;

> The date, time, and location of the meeting;

Issues discussed;

Decision points and outcomes; and

Matters identified for future discussion.

For convenience, the Settling Parties request that this proceeding be left open as a repository for the Company to file copies of these Executive Team meeting publications.

GENERAL PROVISIONS

1. This Settlement Agreement is made for settlement purposes only. No

Settling Party concedes the validity or correctness of any regulatory principle or

methodology directly or indirectly incorporated in this Settlement Agreement.

Furthermore, this Settlement Agreement does not constitute agreement, by any Settling

Party, that any principle or methodology contained within or used to reach this Settlement

Agreement may be applied to any situation other than the above-captioned proceeding,

except as expressly set forth herein. No binding precedential effect or other significance.

except as may be necessary to enforce this Settlement Agreement or a Commission order

concerning the Settlement Agreement, shall attach to any principle or methodology

contained in or used to reach this Settlement Agreement, except as expressly set forth

herein.

2. Each Settling Party understands and agrees that this Settlement Agreement

represents a negotiated resolution of all issues the Settling Party either raised or could

have raised in this proceeding. The Settling Parties agree this Settlement Agreement is

Page 9 of 13

Decison No. R21-0477 Proceeding No. 20A-0544FEG

Page 9 of 13

Appendix A

just, reasonable, and consistent with and not contrary to the public interest and should be

approved and authorized by the Commission.

3. The discussions among the Settling Parties that produced this Settlement

Agreement have been conducted in subject to Rule 408 of the Colorado Rules of

Evidence ("CRE").

4. Nothing in this Settlement Agreement shall constitute a waiver by any

Settling Party with respect to any matter not specifically addressed in this Settlement

Agreement. In the event this Settlement Agreement becomes null and void or in the event

the Commission does not approve this Settlement Agreement, this Settlement

Agreement, as well as the negotiations or discussions undertaken in conjunction with this

Settlement Agreement, shall remain inadmissible into evidence in these or any other

proceedings in accordance with CRE 408.

5. The Settling Parties will support all aspects of this Settlement Agreement

embodied in this document in any hearing conducted to determine whether the

Commission should approve this Settlement Agreement, and/or in any other hearing,

proceeding, or judicial review relating to this Settlement Agreement or the implementation

or enforcement of its terms and conditions. Each Settling Party also agrees that, except

as expressly provided in this Settlement Agreement, it will take no action in any

administrative or judicial proceeding, or otherwise, which would have the effect, directly

or indirectly, of contravening the provisions or purposes of this Settlement Agreement.

However, each Settling Party expressly reserves the right to advocate positions different

from those stated in this Settlement Agreement in any proceeding other than one

Page 10 of 13

Decison No. R21-0477 Proceeding No. 20A-0544FEG

Page 10 of 13

Appendix A

necessary to obtain approval of, or to implement or enforce, this Settlement Agreement

or its terms and conditions.

6. The Settling Parties do not believe any waiver or variance of Commission

Rules is required to effectuate this Settlement Agreement, but agree jointly to apply to the

Commission for a waiver of compliance with any requirements of the Commission's

current Rules and Regulations if necessary to permit all provisions of this Agreement to

be approved, carried out and effectuated.

7. This Settlement Agreement is an integrated agreement that may not be

altered by the unilateral determination of any Settling Party. There are no terms,

representations or agreements among the parties which are not set forth in this

Settlement Agreement (including attachments).

8. This Settlement Agreement shall not become effective until the Commission

issues a final decision addressing the Agreement. In the event the Commission modifies

this Settlement Agreement in a manner unacceptable to any Settling Party, that Settling

Party may withdraw from the Settlement Agreement and shall so notify the Commission

and the other Settling Parties in writing within ten (10) days of the date of the Commission

order. In the event a Settling Party exercises its right to withdraw from the Settlement

Agreement, this Settlement Agreement shall be null and void and of no effect in this or

any other proceeding.

9. There shall be no legal presumption that any specific Settling Party was the

drafter of this Settlement Agreement.

10. This Settlement Agreement may be executed in counterparts, all of which

when taken together shall constitute the entire Settlement Agreement with respect to the

Page 11 of 13

Appendix A Decison No. R21-0477 Proceeding No. 20A-0544FEG

Page 11 of 13

issues addressed by this Settlement Agreement. This Settlement Agreement may be

executed and delivered electronically and the Settling Parties agree that such electronic

execution and delivery, whether executed in counterparts or collectively, shall have the

same force and effect as delivery of an original document with original signatures, and

that each Settling Party may use such facsimile signatures as evidence of the execution

and delivery of this Settlement Agreement by the Settling Parties to the same extent that

an original signature could be used.

Dated this 4th day of June, 2021.

Agreed on behalf of:

PUBLIC SERVICE COMPANY OF COLORADO

By: /s/ Brooke A. Trammell

Brooke A. Trammell

Regional Vice President,

Rates and Regulatory Affairs

Public Service Company of Colorado

Approved as to form:

ATTORNEY FOR PUBLIC SERVICE COMPANY OF COLORADO

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Appendix A Decison No. R21-0477 Proceeding No. 20A-0544FEG Page 12 of 13

Hearing Exhibit 104, Attachment A - Settlement Agreement Proceeding No. 20A-0544FEG Page 12 of 13

CITY OF BOULDER

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ATTEST:

ADER MEDIAL TO FORM.

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Hearing Exhibit 104, Attachment A - Settlement Agreement Proceeding No. 20A-0544FEG Page 13 of 13

FOR STAFF OF THE COLORADO

APPROVED AS TO FORM

PUBLIC UTILITIES COMMISSION

PHILIP J. WEISER Attorney General

By: /s/ Nardos Ghebregziabher

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